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Canceling

87th Revised P.U.C.N. Sheet No. _ 86th Revised P.U.C.N. Sheet No. _

STATEMENT OF RATES

			Ga	as Co	st						
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ener	Deferred Tgy Account Ijustment	Е	newable Energy Iram Rate	Ex	astructure pansion Rate <u>9/</u>	Eff	rrently ective iff Rate
NG-RS	Single-Family Residential Gas Service Basic Service Charge per Month	\$ 10.80								\$	10.80
NO DM	Commodity Charge per Therm: All Usage	\$.39062	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$	1.29769
NG-RM	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$ 10.80								\$	10.80
NG-RAC	All Usage Air Conditioning Residential Gas Service	\$.38915	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$	1.29622
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 10.80		_		•		•	04050	·	10.80
NG-G1	All Usage General Gas Service - 1	\$.52050	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$	1.42757
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 28.80 \$.24422	\$ 0.66554	¢	.22500	\$.00000	¢	.01653		28.80 1.15129
NG-G2	General Gas Service - 2	·	, ф 0.00004	Ф	.22300	φ	.00000	φ	.01033		
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 135.00 \$.09819	\$ 0.66554	\$.22500	\$.00000	\$.01653		35.00 1.00526
NG-G3	General Gas Service - 3 Basic Service Charge per Month	\$ 350.00								\$ 3	350.00
	Commodity Charge per Therm: All Usage	\$.11731	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$	1.02438
NG-G4	General Gas Service - 4 Basic Service Charge per Month	\$1,000.00								\$1,	00.00
	Commodity Charge per Therm: All Usage Demand Charge 5/	\$.05935 \$.01588		\$.22500	\$.00000	\$.01653	\$	0.96642
NG-G5	General Gas Service – 5 7/ Basic Service Charge per Month	\$1,000.00									.000.00
	Commodity Charge per Therm: All Usage Demand Charge 5/		\$ 0.66554	\$.22500	\$.00000	\$.01653		0.93385
Issued:											
	May 31, 2024		sued by								
Effective:		Senior \	Timperle /ice Presid	lent/							
,	July 1, 2024		ulatory Stanning Offi		ЭУ						
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87th Revised P.U.C.N. Sheet No. _ 86th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

			G	as Co	st						
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ener	eferred gy Account justment	E	newable inergy ram Rate	Exp	structure pansion ate <u>9/</u>	Currently Effective Tariff Rate	
NG-AC	Air Conditioning Gas Service	<u> </u>									
	Basic Service Charge per Month	\$ 28.80								\$ 28.80	
	Commodity Charge per Therm:										١
	All Usage	\$.12779	\$0.66554	\$.22500	\$.00000	\$.01653	\$1.03486	١
NG-WP	Water Pumping Gas Service										١
	Basic Service Charge per Month	\$ 36.00								\$ 36.00	l
	Commodity Charge per Therm:										
	All Usage	\$.17147	\$0.66554	\$.22500	\$.00000	\$.01653	\$1.07854	
NG-EG	Small Electric Generation Gas										ı
	Basic Service Charge per Month	Otherwise	Applicable F	Rate S	chedule						
	Commodity Charge per Therm:										١
	All Usage	\$.07920	\$0.66554	\$.22500	\$.00000	\$.01653	\$0.98627	١
NG-CNG	Gas Service for Compression on Customer's Premises 6/										
	Basic Service Charge	 \$ 25.80								\$ 25.80	
	Commodity Charge per Therm:	,								* =====	ı
	All Usage	\$1.22312	\$0.66554	\$.22500	\$.00000	\$.01653	\$2.13019	
NG-L	Street and Outdoor Lighting Gas Service	•	,	·		·		•		,	
	Commodity Charge per Therm:										
	All Usage	\$.65968	\$0.66554	\$.22500	\$.00000	\$.01653	\$1.56675	
NG-OS	Optional Gas Service	_									
NG-AS	Alternative Sales Service	As specified	on Sheet No	os. 48	through 51.						
	•	As specified	on Sheet No	os. 52	through 53.						
NG-CGS	Compression Gas Service										١
	Biogas and Renewable Natural Gas	As specified	on Sheet No	os. 47	4 through 47	71					
NG-RNG	Service	_									
		As specified	on Sheet No	os. 53	4 through 53	31					

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13A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8 (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00345 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.14588 per therm and the Imbalance Reservation Charge is \$0.31699 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788
General Revenues Adjustment	(.04452)	(.05180)	.00000	(.03568)	(.01462)	.03146	.00251
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.39062	.38915	.52050	.24422	.09819	.11731	.05935

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.02678	.12779	.17147	.07920	1.22312	.65968

- For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00877 per therm for the Unrecovered Gas Cost Expense Base Rate.
- The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- The maximum and minimum rates for Schedule No. NG-G5 are set forth below. 7/

NG-G5	Minimum Rates	Maximum Rates	
Basic Service Charge	\$1,000.00		
Transportation Charge	\$500.00	Effective tariff rates	
Demand Charge	\$0.00917	Ellective tariii rates	
Margin	\$0.01391		

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	P.U.C.N. Sheet No.	14
5th Revision	P.U.C.N. Sheet No.	14

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

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Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

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