RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and	Subtotal Gas Usage Rate	<u>Other Su</u> CPUC	urcharges PPP	Gas Cost	Effective Sales Rate
	warym		Usaye Nale		IFF	Gas Cust	Jaies Nale
SLT-10-Residential Gas Service Basic Service Charge	\$5.75						\$5.75
Cost per Therm							,
Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581	\$.89083 1.00137	\$.00100 .00100	\$.05887 .05887	\$.17610 .17610	\$1.12680 1.23734
SLT-12-CARE Residential Gas Service	.71550	.20301	1.00137	.00100	.05007	.17010	1.237.34
Basic Service Charge	\$4.00						\$4.00
Cost per Therm Baseline Quantities	\$.39163	\$.28581	\$.67744	\$.00100	\$.04255	\$.17610	\$.89709
Tier II	.48007	ې 28581 28581	5.07744 .76588	\$.00100 .00100	04255 .04255 04255		
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$6.00	¢ 00504	¢ 1 00746	\$.00100	¢ 05007	¢ 17610	\$6.00 \$1.22242
Cost per Therm SLT-20-Multi-Family Master-Metered Gas	\$.81165	\$.28581	\$1.09746	φ.00100	φ.00007	\$.17610	φ 1.33343
Service	_						
Basic Service Charge Cost per Therm	\$11.00						\$11.00
Baseline Quantities	\$.60502	\$.28581	\$.89083	\$.00100	\$.05887	\$.17610	\$1.12680
Tier II	.71556	.28581	1.00137	.00100	.05887	.17610	1.23734
SLT-25-Multi-Family Master-Metered Gas							
Service-Submetered Basic Service Charge	\$11.00						\$11.00
Cost per Therm	ф. 00500	* 00504	¢ 00000	¢ 00400	* 05007	¢ 47040	¢ 4 40000
Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581	\$.89083 1.00137	\$.00100 .00100	05887 .05887 05887	\$.17610 .17610	• • • • •
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)
SLT-35-Agriculture Employee Housing &							
Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm	÷ • 40000		* •••=••	• • • • • • • •	A 04055	• • - •••	
First 100 Next 500	\$.40963 .33656	\$.28581 .28581	\$.69544 .62237	\$.00100 .00100	\$.04255 .04255	\$.17610 .17610	•
Next 2,400	.26351	.28581	.54932	.00100	.04255	.17610	.76897
Over 3,000	.13780	.28581	.42361	.00100	.04255	.17610	.64326
SLT-40-Core General Gas Service (non-Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge Cost per Therm	\$780.00						\$780.00
First 100	\$.62752	\$.28581	\$.91333	\$.00100		\$.17610	
Next 500 Next 2,400	.53618 .44486	.28581 .28581	.82199 .73067	.00100 .00100	.05887 .05887		1.05796 .96664
Over 3,000	.28773	.28581	.57354	.00100	.05887		
		Issued b		Date File	م ال	ine 28, 2	2024

Advice Letter No. 1301 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed June 28, 2024 Effective July 1, 2024 Resolution No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]						
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Ga	s <u>Other Surcharges</u>	Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities) Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00
Cost per Therm First 100 Next 500 Next 2,400 Over 3,000	\$.62752 .53618 .44486 .28773	\$.11930 .11930 .11930 .11930 .11930	\$.74682 .65548 .56416 .40703	\$.00100 \$.05887 .00100 .05887 .00100 .05887 .00100 .05887	.17610 .17610	\$.98279 .89145 .80013 .64300
SLT-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge	\$11.00					\$11.00
Cost per Therm	\$.49809	\$.28581	\$.78390	\$.00100 \$.05887	\$.17610	\$1.01987
SLT-60-Core Internal Combustion Engine Gas Service Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.36271	\$.28581	\$.64852	\$.00100 \$.05887	\$.17610	\$.88449
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.36271	\$.28581	\$.64852	\$.00100	\$.17610	\$ 11.00 \$.82562
SLT-70-Noncore General Gas Transportation Service						
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.37296	\$.15849	\$.53145	\$.00100 \$.05887		\$ 100.00 \$ 780.00 \$.59132
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm						\$.00471
TDS-Transportation Distribution System						÷
Shrinkage Charge TDS Charge per Therm						\$.00132
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000
		Issued by		Date Filed	June 28.	0004

Advice Letter No. 1301 Decision No.

Issued by Amy L. Timperley Chief Regulatory Officer

Date FiledJune 28, 2024EffectiveJuly 1, 2024 Resolution No.

Canceling 25th Revised Cal. P.U.C. Sheet No. 73 Canceling 24th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, SLT-35, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges			
Storage	\$.03539	\$.03539	
Reservation	.16671	.16671	
IRRAM Surcharge	.02806	.02806	\$.02806
Balancing Account Adjustments			
FCAM*	(.13884)	(.13884)	(.06406)
GHGBA**			
Non-Covered Entities [a]	.16760		.16760
Covered Entities [a]		.00109	
NERBA	.00034	.00034	.00034
NGLAPBA	.00100	.00100	.00100
МНРСВА	.01132	.01132	.01132
CDMIBA	.01017	.01017	.01017
RUBA	.00406	.00406	.00406
Total Charges and Adjustments	\$.28581	\$.11930	\$.15849

* The FCAM surcharge includes an amount of \$(.06406) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1276</u> Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 3, 2023</u> Effective <u>January 1, 2024</u> Resolution No.