

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$ .20663	\$ 1.23038	\$ .00100	\$ .05887	\$ .17610	\$ 1.46635	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.17610	1.59158	
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .74245	\$ .20663	\$ .94908	\$ .00100	\$ .04255	\$ .17610	\$ 1.16873	
Tier II	.84264	.20663	1.04927	.00100	.04255	.17610	1.26892	
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.25178	\$ .20663	\$ 1.45841	\$ .00100	\$ .05887	\$ .17610	\$ 1.69438	
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$ .20663	\$ 1.23038	\$ .00100	\$ .05887	\$ .17610	\$ 1.46635	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.17610	1.59158	
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$ .20663	\$ 1.23038	\$ .00100	\$ .05887	\$ .17610	\$ 1.46635	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.17610	1.59158	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .60469	\$ .20663	\$ .81132	\$ .00100	\$ .04255	\$ .17610	\$ 1.03097	
Next 500	.42902	.20663	.63565	.00100	.04255	.17610	.85530	
Next 2,400	.27981	.20663	.48644	.00100	.04255	.17610	.70609	
Over 3,000	.05721	.20663	.26384	.00100	.04255	.17610	.48349	
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .85154	\$ .20663	\$ 1.05817	\$ .00100	\$ .05887	\$ .17610	\$ 1.29414	
Next 500	.63196	.20663	.83859	.00100	.05887	.17610	1.07456	
Next 2,400	.44545	.20663	.65208	.00100	.05887	.17610	.88805	
Over 3,000	.16719	.20663	.37382	.00100	.05887	.17610	.60979	

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .85154	\$ .04012	\$ .89166	\$ .00100	\$ .05887	\$ .17610	\$ 1.12763
Next 500	.63196	.04012	.67208	.00100	.05887	.17610	.90805
Next 2,400	.44545	.04012	.48557	.00100	.05887	.17610	.72154
Over 3,000	.16719	.04012	.20731	.00100	.05887	.17610	.44328
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .03896	\$ .20663	\$ .24559	\$ .00100	\$ .05887	\$ .17610	\$ .48156
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$ .20663	\$ 1.69712	\$ .00100	\$ .05887	\$ .17610	\$ 1.93309
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$ .20663	\$ 1.69712	\$ .00100		\$ .17610	\$ 1.87422
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .29226	\$ .07931	\$ .37157	\$ .00100	\$ .05887		\$ .43144
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00471
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00132
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$ .03539		\$ .03539	
Reservation	.16671		.16671	
IRRAM Surcharge	.00379		.00379	\$ .00379
Balancing Account Adjustments				
FCAM*	(.17971)		(.17971)	(.10493)
GHGBA**				
Non-Covered Entities [a]	.16760			.16760
Covered Entities [a]			.00109	
NERBA	.00028		.00028	.00028
NGLAPBA	.00111		.00111	.00111
MHPCBA	.00022		.00022	.00022
CDMIBA	.00988		.00988	.00988
RUBA	.00136		.00136	.00136
Total Charges and Adjustments	\$ .20663		\$ .04012	\$ .07931

\* The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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