California Gas Tariff

205th Revised	Cal. P.U.C. Sheet No	68	
204th Revised	Cal. P.U.C. Sheet No.	68	

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		Charges [3]							
		and	Subtotal Gas	_		rcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	(CPUC	PPP	Gas Cost	Sales Rate	
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	l
Cost per Therm	•							• -	l
Baseline Quantities	\$1.02375	\$.20663	\$1.23038	\$.	.00100	\$.05887	\$.20005	\$1.49030	H
Tier II	1.14898	.20663	1.35561	,	.00100	.05887	.20005	1.61553	I
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	l
Cost per Therm	ψ4.00							ψ4.00	l
Baseline Quantities	\$.73766	\$.20663	\$.94429	\$.00100	\$.04255	\$.20005	\$1.18789	l١
Tier II	.83785	.20663	1.04448	*	.00100	.04255	.20005	1.28808	Ιi
									ľ
GN-15-Secondary Residential Gas Service								*	
Basic Service Charge	\$6.00	A 00000	A. 45044	•	00400	* 05007	* • • • • • • • • • • • • • • • • • • •	\$6.00	١.
Cost per Therm	\$1.25178	\$.20663	\$ 1.45841	\$.00100	\$.05887	\$.20005	\$1.71833	ľ
GN-20-Multi-Family Master-Metered Gas									
Service									l
Basic Service Charge	\$25.00							\$25.00	l
Cost per Therm									l
Baseline Quantities	\$1.02375	\$.20663	\$1.23038		.00100	\$.05887		\$1.49030	H
Tier II	1.14898	.20663	1.35561		.00100	.05887	.20005	1.61553	H
GN-25-Multi-Family Master-Metered Gas									
Service-Submetered									l
Basic Service Charge	- \$25.00							\$25.00	l
Cost per Therm	Ψ20.00							Ψ20.00	l
Baseline Quantities	\$1.02375	\$.20663	\$1.23038	\$.00100	\$.05887	\$.20005	\$1.49030	lт
Tier II	1.14898	.20663	1.35561		.00100	.05887	.20005	1.61553	Ιi
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)	l
<u> </u>	, ,							, ,	l
GN-35-Agriculture Employee Housing &									l
Nonprofit Group Living Facility Gas Service								# 0 00	l
Basic Service Charge	\$ 8.80							\$ 8.80	l
Cost per Therm First 100	\$.59990	\$.20663	\$.80653	Ф	.00100	¢ 04255	\$.20005	\$ 1.05013	١.
Next 500	.42423	.20663	ъ .60053 .63086		.00100	.04255		.87446	ľ
Next 300 Next 2,400	.27502	.20663	.48165		.00100	.04255		.72525	ľ
Over 3,000	.05242	.20663	.25905		.00100	.04255		.50265	ľi
	.002.2		0000		.00.00	.0 .200	0000	.00200	ľ
GN-40-Core General Gas Service									l
(non-Covered Entities)									l
Basic Service Charge	\$11.00							\$11.00	l
Transportation Service Charge	\$780.00							\$780.00	l
Cost per Therm	Φ 05454	Ф 00000	Φ 4 OFΩ47	Φ.	00400	Φ 05007	Ф 00005	# 4 0 4 0 0 0	١,
First 100	\$.85154	\$.20663	\$ 1.05817		.00100	\$.05887		\$1.31809	Ľ
Next 500 Next 2,400	.63196 .44545	.20663 .20663	.83859 .65208		.00100 .00100	.05887 .05887		1.09851 .91200	Ľ
Over 3,000	.16719	.20663	.37382		.00100	.05887		.63374	Ľ
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	.10719	.20003	.57.502		.00100	.00001	.20003	.00074	ľ

		Issued by	Date Filed	July 31, 2024
Advice Letter No	1303	Amy L. Timperley	Effective	August 1, 2024
Decision No.		Chief Regulatory Officer	Resolution No.	·

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 207th Revised 206th Revised

Cal. P.U.C. Sheet No. __ Cal. P.U.C. Sheet No. __

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

															ı
	Man			harges [3] and		btotal Gas	;	Other Su	rch			2 01	_	Effective	
	Mar	gin	AC	djustments	U	sage Rate		CPUC		PPP		Gas Cost	58	ales Rate	-
GN-40-Core General Gas Service															1
(Covered Entities)		4 00											•	44.00	1
Basic Service Charge		1.00												11.00	1
Transportation Service Charge	\$780	0.00											\$	780.00	1
Cost per Therm	Φ 0	F4 F 4	Φ.	0.4040	•	00400	Φ.	00400	•	05007	Φ.	00005	Φ.	4 45450	I,
First 100			Ъ	.04012	\$.89166	\$		\$.05887	\$.20005	\$	1.15158	ľ
Next 500		3196		.04012		.67208		.00100		.05887		.20005		.93200	ď
Next 2,400		4545		.04012		.48557		.00100		.05887		.20005		.74549	ľ
Over 3,000	.1	6719		.04012		.20731		.00100		.05887		.20005		.46723	ľ
GN-50-Core Natural Gas Service for Motor Vehicles															
Basic Service Charge	_ \$ 25.	00											\$	25.00	1
Cost per Therm		3896 S	\$.20663	\$.24559	\$.00100	\$.05887	\$.20005	\$.50551	h
GN-60-Core Internal Combustion Engine Gas Service	Ψ		*	0000	•	000	•	.00.00	*	.0000.	•		*	.0000	-
Basic Service Charge	- \$ 25.	00											\$	25.00	ı
Cost per Therm			\$.20663	\$	1.69712	\$.00100	\$	05887	\$.20005		1.95704	ŀ
GN-66-Core Small Electric Power Generation Gas Service	Ψ		*		*		•	.00.00	*		•	0000	•		
Basic Service Charge	- \$ 25.	00											\$	25.00	1
Cost per Therm			\$.20663	\$	1.69712	\$.00100			\$.20005		1.89817	ı
GN-70-Noncore General Gas Transportation Service															
Basic Service Charge	\$ 100	0.00											\$	100.00	1
Transportation Service Charge	\$ 780	0.00											\$	780.00	1
Cost per Therm	\$.29	9226	\$.07931	\$.37157	\$.00100	\$.05887			\$.43144	
TFF-Transportation Franchise Fee Surcharge Provision															
TFF Surcharge per Therm	_												\$.00533	h
TDS – Transportation Distribution System													7		ľ
Shrinkage Charge															1
TDS Charge per Therm	_												Ф	.00150	Į,
• '													φ	.00130	ď
MHPS-Master-Metered Mobile Home Park															
Safety Inspection Provision	_														
MHPS Surcharge per Space per Month													\$.21000	
															I

		Issued by	Date Filed	July 31, 2024
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Decision No		Chief Regulatory Officer	Resolution No.	·

California Gas Tariff

	86th Revised	Cal. P.U.C. Sheet No.	70
Canceling	85th Revised	Cal. P.U.C. Sheet No.	70

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STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-15.	GN-40 (non- Covered			
	GN-15, GN-20,	Entities), GN-50,	GN-40,		
Charges and Adjustments Description	GN-25, GN-35,	GN-60, GN-66	(Covered Entities)	GN	I- 70
Upstream Interstate Charges					
Storage	\$.03	3539	\$.03539		
Reservation	.16	6671	.16671		
IRRAM Surcharge	.00)379	.00379	\$.0	0379
Balancing Account Adjustments					
FCAM*	(.17	7971)	(.17971)	(.1	0493)
GHGBA**					
Non-Covered Entities [a]	.16	3760		.1	6760
Covered Entities [a]			.00109		
NERBA	.00.	0028	.00028	.0	0028
NGLAPBA	.00.	0111	.00111	.0	0111
MHPCBA	.00.	0022	.00022	.0	0022
CDMIBA	.00.	988	.00988	.0	0988
RUBA	.00.	0136	.00136	.0	0136
Total Charges and Adjustments	\$.20	0663	\$.04012	\$.0	7931

^{*} The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).