California Gas Tariff

205th Revised Cal. P.U.C. Sheet No. 65
204th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

| | | Ch | arges [2] | | | | | | | | |
|-------------------------------------------------------------|------------------------|----|------------------|----------------------------|----|---------------------|------------------|----|------------------|-------------------------|--------|
| Schedule No. and Type of Charge | Margin | | and | Subtotal Gas Usage Rate | | Other Surch | narges PPP | G | as Cost | Effective Sales Rate | |
| GS-10-Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$5.75 | | | | | | | | | \$5.75 | |
| Cost per Therm | ***** | | | | | | | | | ***** | |
| Baseline Quantities | \$.91028 | \$ | .35611 | \$1.26639 | \$ | .00100 \$ | .22423 | \$ | .34494 | \$1.83656 | R |
| Tier II | \$1.12439 | | .35611 | 1.48050 | | .00100 | .22423 | \$ | .34494 | 2.05067 | R |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | | | \$5.00 | |
| Cost per Therm Tier I | \$.91028 | \$ | .35611 | \$ 1.26639 | \$ | .00100 \$ | .22423 | \$ | .34494 | \$ 1.83656 | R |
| Tier II | 1.12439 | Ψ. | .35611 | 1.48050 | Ψ | .00100 | .22423 | Ψ | .34494 | 2.05067 | R |
| Air-Conditioning | \$.49997 | | .35611 | .85608 | | .00100 | .22423 | | .34494 | 1.42625 | R |
| GS-12-CARE Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | | | \$4.00 | |
| Cost per Therm Baseline Quantities | \$.58801 | Ф | .35611 | \$.94412 | Ф | .00100 \$ | .04255 | \$ | .34494 | \$ 1.33261 | R |
| Tier II | \$.75930 | Φ | .35611 | ۶ .944 ۱۷ 1.11541 | Φ | .00100 \$ | .04255 | Φ | .34494 | \$ 1.50390 | R |
| GS-15-Secondary Residential Gas Service | Ψσσσσ | | | | | | .0 .200 | | | Ψσσσσσ | `` |
| Basic Service Charge | \$6.00 | | | | | | | | | \$6.00 | |
| Cost per Therm | \$1.40541 | \$ | .35611 | \$1.76152 | \$ | .00100 \$ | .22423 | \$ | .34494 | \$2.33169 | R |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | | \$25.00 | |
| Cost per Therm | | | .= | * | _ | | | | | * | _ |
| Baseline Quantities Tier II | \$.91028 1.12439 | \$ | .35611 .35611 | \$ 1.26639 1.48050 | \$ | .00100 \$.00100 | .22423 .22423 | \$ | .34494 | \$ 1.83656 | R R |
| | 1.12439 | | .33011 | 1.46030 | | .00100 | .22423 | | .34494 | 2.05067 | I.V. |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | | \$25.00 | |
| Cost per Therm | Ψ20.00 | | | | | | | | | Ψ20.00 | |
| Baseline Quantities | \$.91028 | \$ | .35611 | \$1.26639 | \$ | .00100 \$ | | \$ | .34494 | \$1.83656 | R |
| Tier II | 1.12439 | | .35611 | 1.48050 | | .00100 | .22423 | | .34494 | 2.05067 | R |
| Submetered Discount per Occupied Space | (\$8.64) | | | | | | | | | (\$8.64) | |
| GS-35-Agriculture Employee Housing & Nonprofit | | | | | | | | | | | |
| Group Living Facility Gas Service Basic Service Charge | \$8.80 | | | | | | | | | \$8.80 | |
| Cost per Therm | ψ 0.00 | | | | | | | | | ψ 0.00 | |
| First 100 | \$.50896 | \$ | .35611 | \$.86507 | \$ | .00100 \$ | .04255 | \$ | .34494 | \$1.25356 | R |
| Next 500 | \$.34366 | | .35611 | .69977 | | .00100 | .04255 | | .34494 | 1.08826 | R |
| Next 2,400 Over 3,000 | \$.21144 \$.06649 | | .35611 .35611 | .56755 .42260 | | .00100 .00100 | .04255 .04255 | | .34494 | .95604 .81109 | R R |
| · | φ .00049 | | .55011 | .42200 | | .00100 | .04233 | | .34434 | .01109 | I'N |
| GS-40-Core General Gas Service (non-Covered Entities) | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | \$780.00 | |
| Cost per Therm | 6 04446 | • | 05044 | 0.4.40757 | Φ. | 00400 * | 00400 | • | 04404 | 647077 | _ |
| First 100 Next 500 | \$.81146 \$.60484 | \$ | .35611 .35611 | \$ 1.16757 .96095 | \$ | .00100 \$.00100 | .22423 .22423 | \$ | .34494 .34494 | \$ 1.73774 1.53112 | R |
| Next 500 Next 2,400 | \$.60484 \$.43956 | | .35611 | .79567 | | .00100 | .22423 | | .34494 | | R R |
| Over 3,000 | \$.25837 | | .35611 | .61448 | | .00100 | .22423 | | .34494 | 1.18465 | R |
| | | | | | | | | | | | |
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| | | Issued by | Date Filed | July 31, 2024 |
|------------------|------|--------------------------|---------------|----------------|
| Advice Letter No | 1303 | Amy L. Timperley | Effective | August 1, 2024 |
| Decision No. | | Chief Regulatory Officer | Resolution No | D |

Las Vegas, Nevada 89193-8510 California Gas Tariff 209th Revised Cal. P.U.C. Sheet No. 66
208th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling _

| | | Charges [2] and | Subtotal Gas | | | Effective | |
|-------------------------------------------------------------------------|------------------------|------------------|------------------|-----------------|------------------------------|--------------------|--------|
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CPUC | PPP Gas Cost | Sales Rate | ł |
| GS-40-Core General Gas Service (Covered Entities) Basic Service Charge | _ \$11.00 | | | | | \$11.00 | |
| Transportation Service Charge Cost per Therm | \$780.00 | | | | | \$780.00 | |
| First 100 | \$.81146 | | \$ 1.00106 | \$.00100 \$.2 | | | R |
| Next 500 | \$.60484 | .18960 | .79444 | | 22423 .34494 | | R |
| Next 2,400 Over 3,000 | \$.43956 \$.25837 | .18960 .18960 | .62916 .44797 | | 22423 .34494 22423 .34494 | 1.19933 1.01814 | R R |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | \$25.00 | İ |
| Cost per Therm | \$.17683 | \$.35611 | \$.53294 | \$.00100 \$.2 | 22423 \$.34494 | \$1.10311 | R |
| GS-60-Core Internal Combustion Engine Gas Service | _ | | | | | | |
| Basic Service Charge | \$25.00 | | | | | \$25.00 | İ _ |
| Cost per Therm | \$.27811 | \$.35611 | \$.63422 | \$.00100 \$.2 | 22423 \$.34494 | \$1.20439 | R |
| GS-66-Core Small Electric Power Generation Gas Service | _ | | | | | | |
| Basic Service Charge | \$25.00 | | | | | \$25.00 | İ |
| Cost per Therm | \$.38998 | \$.35611 | \$.74609 | \$.00100 | \$.34494 | \$1.09203 | R |
| GS-70-Noncore General Gas Transportation Service | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | \$100.00 | İ |
| Transportation Service Charge | \$780.00 | | | | | \$780.00 | ĺ |
| Cost per Therm | \$.19263 | \$.26129 | \$.45392 | \$.00100 \$.2 | 22423 | \$.67915 | |
| GS-VIC City of Victorville Gas Service Basic Service Charge | - \$11.00 | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | \$780.00 | İ |
| Cost per Therm | | \$.28834 | \$.45800 | \$.00100 | \$.34494 | \$.80394 | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | |
| TFF Surcharge per Therm | _ | | | | | \$.00294 | R |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | |
| TDS Charge per Therm | _ | | | | | \$.00176 | R |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | _ | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | \$.21000 | |

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California Gas Tariff

| _ | 75th Revised | Cal. P.U.C. Sheet No. | 67 |
|-----------|-----------------------|-----------------------|----|
| Canceling | 73rd and 74th Revised | Cal. P.U.C. Sheet No. | 67 |

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66 | GS-40, (Covered Entities) | GS-70 | GS-VIC |
|-----------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------|-----------|-----------|
| Upstream Intrastate Charges | | | | |
| Storage | \$.03163 | \$.03163 | | \$.03163 |
| Variable | .08963 | .08963 | \$.08963 | .08963 |
| Upstream Interstate Reservation Charges | .06246 | .06246 | | .06246 |
| IRRAM Surcharge | .05531 | .05531 | .05531 | .01207 |
| Balancing Account Adjustments | | | | |
| FCAM* | (.12109) | (.12109) | (.12182) | (.12109) |
| ITCAM | .01453 | .01453 | .01453 | .01453 |
| GHGBA** | | | | |
| Non-Covered Entities [a] | .16760 | | .16760 | .16760 |
| Covered Entities [a] | | .00109 | | |
| NERBA | .00026 | .00026 | .00026 | |
| NGLAPBA | .01560 | .01560 | .01560 | |
| MHPCBA | .00867 | .00867 | .00867 | |
| CDMIBA | .01405 | .01405 | .01405 | .01405 |
| RUBA | .01746 | .01746 | .01746 | .01746 |
| Total Charges and Adjustments | \$.35611 | \$.18960 | \$.26129 | \$.28834 |

^{*} The FCAM surcharge includes an amount of \$(.12182) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).