STATEMENT OF RATES										
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]										
		Charges [2] and	Subtotal Gas		Other Su					Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC		PPP	G	as Cost	Sales Rate
SLT-10-Residential Gas Service	- •									ф с д с
Basic Service Charge Cost per Therm	\$5.75									\$5.75
Baseline Quantities	\$.60502	\$.28581	\$.89083	\$.00100	\$.05887	\$.20005	\$1.15075
Tier II	.71556	.28581	1.00137		.00100		.05887		.20005	1.26129
SLT-12-CARE Residential Gas Service										
Basic Service Charge	\$4.00									\$4.00
Cost per Therm Baseline Quantities	\$.38684	\$.28581	\$.67265	\$.00100	\$.04255	\$.20005	\$.91625
Tier II	.47528	.28581	.76109		.00100		.04255		.20005	1.00469
SLT-15-Secondary Residential Gas Service	_									
Basic Service Charge	\$6.00	¢ 00504	¢ 4 007 40	<u>~</u>	00400	<i>~</i>	05007	*	00005	\$6.00
Cost per Therm	\$.81165	\$.28581	\$1.09746	\$.00100	\$.05887	\$.20005	\$1.35738
SLT-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$11.00									\$11.00
Cost per Therm										
Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581	\$.89083 1 .00137	\$.00100 .00100	\$.05887 .05887	\$.20005	\$ 1.15075 1.26129
	.71550	.20001	1.00137		.00100		.00007		.20005	1.20129
SLT-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$11.00									\$11.00
Cost per Therm	• • • • • • •	• • • • • • • •	• • • • • • • •			•		•		* · · - • - -
Baseline Quantities Tier II	\$.60502 .71556	28581 . 28581	\$.89083 1.00137	\$.00100 .00100	\$.05887 .05887	\$.20005	•
Submetered Discount per Occupied Space	(\$10.71)	.20001	1.00137		.00100		.00007		.20005	(\$10.71)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	_									
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm First 100	\$.40484	\$.28581	\$.69065	\$.00100	\$.04255	\$	20005	\$.93425
Next 500	.33177	.28581	.61758	Ψ	.00100	ψ	.04255		.20005	•
Next 2,400	.25872	.28581	.54453		.00100		.04255		.20005	
Over 3,000	.13301	.28581	.41882		.00100		.04255		.20005	.66242
SLT-40-Core General Gas Service										
(non-Covered Entities) Basic Service Charge	\$11.00									\$11.00
Transportation Service Charge	\$780.00									\$780.00
Cost per Therm	* 00750	* • • • • • • • •	* • • • • • • •	•		•	0 - 0 0 -	•		* 4 4 7 005
First 100 Next 500	\$.62752 .53618	\$.28581 .28581	\$.91333 .82199		.00100 .00100	\$.05887 .05887		.20005	•
Next 2,400	.44486	.28581	.73067		.00100		.05887		.20005	
Over 3,000	.28773	.28581	.57354		.00100		.05887		.20005	
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Advice Letter No. 1303 Decision No.

 Amy L. Timperley
 Effective
 August 1, 20

 Chief Regulatory Officer
 Resolution No.

Effective August 1, 2024

STATEMENT OF RATES						
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]						
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP	Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100 Next 500 Next 2,400 Over 3,000	\$.62752 .53618 .44486 .28773	\$.11930 .11930 .11930 .11930 .11930	\$.74682 .65548 .56416 .40703	\$.00100 \$.05887 .00100 .05887 .00100 .05887 .00100 .05887	.20005 .20005	\$1.00674 .91540 .82408 .66695
SLT-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm	\$11.00 \$.49809	\$.28581	\$.78390	\$.00100 \$.05887	\$ 20005	\$11.00 \$1.04382
SLT-60-Core Internal Combustion Engine Gas Service	•	÷ .2000 .	•	•	÷ .20000	¢
Basic Service Charge Cost per Therm	\$ 11.00 \$.36271	\$.28581	\$.64852	\$.00100 \$.05887	\$.20005	\$ 11.00 \$.90844
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.36271	\$.28581	\$.64852	\$.00100	\$.20005	\$ 11.00 \$.84957
SLT-70-Noncore General Gas Transportation Service						
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.37296	\$.15849	\$.53145	\$.00100 \$.05887		\$ 100.00 \$ 780.00 \$.59132
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm TDS-Transportation Distribution System						\$.00533
Shrinkage Charge TDS Charge per Therm						\$.00150
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month						\$.21000

Advice Letter No. 1303 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer L

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Canceling 25th Revised Cal. P.U.C. Sheet No. 73 Canceling 24th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, SLT-35, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges			
Storage	\$.03539	\$.03539	
Reservation	.16671	.16671	
IRRAM Surcharge	.02806	.02806	\$.02806
Balancing Account Adjustments			
FCAM*	(.13884)	(.13884)	(.06406)
GHGBA**			
Non-Covered Entities [a]	.16760		.16760
Covered Entities [a]		.00109	
NERBA	.00034	.00034	.00034
NGLAPBA	.00100	.00100	.00100
МНРСВА	.01132	.01132	.01132
CDMIBA	.01017	.01017	.01017
RUBA	.00406	.00406	.00406
Total Charges and Adjustments	\$.28581	\$.11930	\$.15849

* The FCAM surcharge includes an amount of \$(.06406) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1276</u> Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 3, 2023</u> Effective <u>January 1, 2024</u> Resolution No.