

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.10921	\$ 1.39946		R
Tier II	1.14898	.20663	1.35561	.00100	.05887	.10921	1.52469		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.75583	\$.20663	\$.96246	\$.00100	\$.04255	\$.10921	\$ 1.11522		R
Tier II	.85602	.20663	1.06265	.00100	.04255	.10921	1.21541		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.25178	\$.20663	\$ 1.45841	\$.00100	\$.05887	\$.10921	\$ 1.62749		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.10921	\$ 1.39946		R
Tier II	1.14898	.20663	1.35561	.00100	.05887	.10921	1.52469		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.10921	\$ 1.39946		R
Tier II	1.14898	.20663	1.35561	.00100	.05887	.10921	1.52469		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.61806	\$.20663	\$.82469	\$.00100	\$.04255	\$.10921	\$.97745		R
Next 500	.44240	.20663	.64903	.00100	.04255	.10921	.80179		R
Next 2,400	.29319	.20663	.49982	.00100	.04255	.10921	.65258		R
Over 3,000	.07058	.20663	.27721	.00100	.04255	.10921	.42997		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.85154	\$.20663	\$ 1.05817	\$.00100	\$.05887	\$.10921	\$ 1.22725		R
Next 500	.63196	.20663	.83859	.00100	.05887	.10921	1.00767		R
Next 2,400	.44545	.20663	.65208	.00100	.05887	.10921	.82116		R
Over 3,000	.16719	.20663	.37382	.00100	.05887	.10921	.54290		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.85154	\$.04012	\$.89166	\$.00100	\$.05887	\$.10921	\$ 1.06074	R
Next 500	.63196	.04012	.67208	.00100	.05887	.10921	.84116	R
Next 2,400	.44545	.04012	.48557	.00100	.05887	.10921	.65465	R
Over 3,000	.16719	.04012	.20731	.00100	.05887	.10921	.37639	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.03896	\$.20663	\$.24559	\$.00100	\$.05887	\$.10921	\$.41467	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100	\$.05887	\$.10921	\$ 1.86620	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100		\$.10921	\$ 1.80733	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.29226	\$.07931	\$.37157	\$.00100	\$.05887		\$.43144	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00355	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00082	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

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RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03539		\$.03539	
Reservation	.16671		.16671	
IRRAM Surcharge	.00379		.00379	\$.00379
Balancing Account Adjustments				
FCAM*	(.17971)		(.17971)	(.10493)
GHGBA**				
Non-Covered Entities [a]	.16760			.16760
Covered Entities [a]			.00109	
NERBA	.00028		.00028	.00028
NGLAPBA	.00111		.00111	.00111
MHPCBA	.00022		.00022	.00022
CDMIBA	.00988		.00988	.00988
RUBA	.00136		.00136	.00136
Total Charges and Adjustments	\$.20663		\$.04012	\$.07931

* The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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