RATES APPLICABL	<u>E 10 SC</u>	<u> </u>	<u>IH LA</u>	<u> </u>	ΙΑΗΟ		SERV		<u>E ARI</u>	<u>=</u>	<u>[1]</u>		
Schedule No. and Type of Charge	Margin		narges [2] and ljustments		ototal Gas age Rate		<u>Other Sur</u> CPUC		arges PPP	G	as Cost	Effective Sales Rate	
SLT-10-Residential Gas Service	0		,		0								
Basic Service Charge	\$5.75											\$5.75	
Cost per Therm Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581		.89083 .00137	\$.00100 .00100	\$.05887 .05887	\$.10921 .10921	\$ 1.05991 1.17045	
SLT-12-CARE Residential Gas Service Basic Service Charge	\$4.00											\$4.00	
Cost per Therm Baseline Quantities Tier II	\$.40501 .49344	\$.28581 .28581		.69082 .77925	\$.00100 .00100	\$.04255 .04255	\$.10921 .10921	\$.84358 .93201	
SLT-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$6.00	\$.28581		.09746	\$.00100	\$		\$		\$6.00 \$1.26654	
SLT-20-Multi-Family Master-Metered Gas Service		Ŧ		<i>~</i> '		Ŷ		Ŧ		Ŧ			
Basic Service Charge Cost per Therm Baseline Quantities Tier II	\$11.00 \$.60502 .71556	\$.28581 .28581		.89083 .00137	\$.00100 .00100	\$.05887 .05887	\$.10921 .10921	\$11.00 \$1.05991 1.17045	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered			.20001	1	.00107		.00100		.00007		.10321		
Basic Service Charge Cost per Therm	\$11.00											\$11.00	
Baseline Quantities Tier II Submetered Discount per Occupied Space	\$.60502 .71556 (\$10.71)	\$.28581 .28581		.89083 .00137	\$.00100 .00100	\$.05887 .05887	\$.10921 .10921	\$ 1.05991 1.17045 (\$10.71)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm First 100 Next 500 Next 2,400	\$.42301 .34994 .27688	\$.28581 .28581 .28581	·	.70882 .63575 .56269	\$.00100 .00100 .00100	\$.04255 .04255	\$.10921 .10921	\$.86158 .78851 .71545	
Over 3,000 SLT-40-Core General Gas Service (non-Covered Entities)	.15118		.28581		.43699		.00100		.04255		.10921	.58975	
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00											\$11.00 \$780.00	
First 100 Next 500 Next 2,400 Over 3,000	\$.62752 .53618 .44486 .28773	\$.28581 .28581 .28581 .28581 .28581		.91333 .82199 .73067 .57354	\$.00100 .00100 .00100 .00100	\$.05887 .05887 .05887 .05887	\$.10921 .10921 .10921 .10921 .10921	\$1.08241 .99107 .89975 .74262	

Advice Letter No. 1306 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed August 30, 2024 Effective September 1, 2024 Resolution No.

	STATE	EMENT OF	RATES	;		
RATES APPLICABI	<u>_E TO S(</u>	OUTH LAK	<u>(E TAHO</u>	E SERVICE A	<u>\REA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate			Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100 Next 500 Next 2,400 Over 3,000	\$.62752 .53618 .44486 .28773	\$.11930 .11930 .11930 .11930 .11930	\$.74682 .65548 .56416 .40703	\$.00100 \$.058 .00100 .058 .00100 .058 .00100 .058	387.10921387.10921	\$.91590 .82456 .73324 .57611
SLT-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge Cost per Therm	\$11.00 \$49809	\$.28581	\$.78390	\$.00100 \$.058	387 \$.10921	\$11.00 \$.95298
SLT-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.36271	\$.28581	\$.64852	\$.00100 \$.058	387 \$.10921	\$ 11.00 \$.81760
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.36271	\$.28581	\$.64852	\$.00100	\$.10921	\$ 11.00 \$.75873
SLT-70-Noncore General Gas Transportation Service						
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.37296	\$.15849	\$.53145	\$.00100 \$.058	387	\$ 100.00 \$ 780.00 \$.59132
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm						\$.00355
TDS-Transportation Distribution System Shrinkage Charge TDS Charge per Therm						\$.00082
MHPS-Master-Metered Mobile Home Park						•
Safety Inspection Provision MHPS Surcharge per Space per Month						\$.21000

Advice Letter No. 1306 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>August 30, 2024</u> Effective <u>September 1, 2024</u> Resolution No.

Canceling 25th Revised Cal. P.U.C. Sheet No. 73 Canceling 24th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, SLT-35, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges			
Storage	\$.03539	\$.03539	
Reservation	.16671	.16671	
IRRAM Surcharge	.02806	.02806	\$.02806
Balancing Account Adjustments			
FCAM*	(.13884)	(.13884)	(.06406)
GHGBA**			
Non-Covered Entities [a]	.16760		.16760
Covered Entities [a]		.00109	
NERBA	.00034	.00034	.00034
NGLAPBA	.00100	.00100	.00100
МНРСВА	.01132	.01132	.01132
CDMIBA	.01017	.01017	.01017
RUBA	.00406	.00406	.00406
Total Charges and Adjustments	\$.28581	\$.11930	\$.15849

* The FCAM surcharge includes an amount of \$(.06406) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1276</u> Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 3, 2023</u> Effective <u>January 1, 2024</u> Resolution No.