Canceling

89th Revised P.U.C.N. Sheet No. _

88th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES

					Gas	Cos	t	_						
Schedule Number	Description		Delivery harge <u>3</u> /		se Tariff ergy Rate <u>4/</u>	,	Deferred Energy Account djustment	Е	newable nergy ram Rate	Ex	structure pansion late <u>7/</u>	E	Currently Effective ariff Rate	
SG-RS	Single-Family Residential Gas Service													
00110	Basic Service Charge per Month Commodity Charge per Therm: All Usage Multi-Family Residential Gas	\$	10.80 .62192	\$.41782	\$.21528	\$.00000	\$.00126	\$	10.80 1.25628	F
SG-RM	Service													
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.41782	\$.21528	\$.00000	\$.00126	\$ \$	9.00 1.23722	F
SG-RAC	Air Conditioning Residential Gas Service													
	Basic Service Charge per Month	\$	10.80									\$	10.80	
	Commodity Charge per Therm: All Usage	\$.17005	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.80441	R
SG-G1	General Gas Service - 1													
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$.30710	\$.41782	\$.21528	\$.00000	\$.00126	\$ \$	25.80 0.94146	R
SG-G2	General Gas Service - 2	*		•		*		Ψ		*	.00.20	Ψ	0.0	
	Basic Service Charge per Month Commodity Charge per Therm:		135.00	\$.41782	\$.21528	\$.00000	\$.00126		135.00 0.76997	F
SG-G3	All Usage General Gas Service - 3	\$.13301	Φ	.41702	φ	.21326	φ	.00000	φ	.00120	\$	0.76997	'
00-00	Basic Service Charge per Month Commodity Charge per Therm:	\$	350.00									\$	350.00	
	All Usage	\$.11493	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.74929	F
SG-G4	General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:	\$	1,000.00									\$1	,000.00	
	All Usage Demand Charge 5/	\$ \$.10241 .03422	\$.41782	\$.21528	\$.00000	\$.00126	\$ \$	0.73677	R
	-													
Issued:														
	ugust 26, 2024													
Effective	e:		Α.	ls	sued by									

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Amy L. Timperley Senior Vice President/ Chief Regulatory, Public Affairs,

& Gas Resources Officer

Canceling

26th Revised P.U.C.N. Sheet No. _ 25th Revised P.U.C.N. Sheet No.

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	as Co	st							
Schedule Number	Description		elivery arge <u>3/</u>		ase Tariff ergy Rate <u>4/</u>		erred Energy Account djustment	E	ewable nergy am Rate	Exp	structure pansion tate <u>7/</u>	Е	urrently ffective riff Rate	
SG-G5	General Gas Service – 5 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage	\$.02773	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.66209	R
	Demand Charge <u>5</u> /	\$.00373									\$.00373	
SG-G6	General Gas Service - 6 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage	\$.05063	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.68499	R
	Demand Charge <u>5</u> /	\$.02416									\$.02416	
SG-AC	Air Conditioning Gas Service													
	Basic Service Charge per Month	\$	25.80									\$	25.80	
SG-WP	Commodity Charge per Therm: All Usage Water Pumping Gas Service	\$.14399	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.77835	R
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	250.00									\$:	250.00	
SG-EG	All Usage Small Electric Generation Gas Service	\$.12487	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.75923	R
	Basic Service Charge per Month			0	therwise A	Applica	able Rate Scl	hedule						
	Commodity Charge per Therm: All Usage	\$.08596	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.72032	R

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Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

Canceling

89th Revised P.U.C.N. Sheet No. 88th Revised P.U.C.N. Sheet No. ____11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Co	st							1
Schedule Number	Description		Delivery harge <u>3/</u>		ise Tariff ergy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	E	newable nergy ram Rate	Exp	structure pansion ate <u>7/</u>	E	Currently Effective ariff Rate	_
	Gas Service for Compression													
SG-CNG	on Customer's Premises <u>6</u> /													
	Basic Service Charge per Month	\$	25.80									\$	25.80	
	Commodity Charge per Therm:													
	All Usage	\$.15341	\$.41782	\$.21528	\$.00000	\$.00126	\$	0.78777	IF
SG-L	Street and Outdoor Lighting Gas Service	,		Ť		Ť		•		Ť		•		
	Commodity Charge per Therm:													
	All Usage	\$.64095	\$.41782	\$.21528	\$.00000	\$.00126	\$	1.27531	F
SG-OS	Optional Gas Service													
						As	specified on	Sheet	Nos. 48 tl	nrough	า 51.			
SG-AS	Alternative Sales Service													
						As	specified on	Sheet	Nos. 52 t	hroug	h 53.			ı
SG-CGS	Compression Gas Service													ı
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on	Sheet	Nos. 47A	throu	gh 47I			
						As	specified on	Sheet	Nos 53A	throug	ah 531			

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	36th Revised	P.U.C.N. Sheet No.	
Canceling	35th Revised	P.U.C.N. Sheet No.	

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00015 per therm, and the low pressure shrinkage rate is \$0.00434 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.17671 per therm and the Imbalance Reservation Charge is \$0.03652 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.61574	.60765	.15790	.39865	.14942	.13446	.06892	.01558
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	(.00597)	(.01694)	.00000	(.10370)	(.02596)	(.03168)	.02134	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252	.00252	.00252
Contract Transition Adjustment Provision	.00085	.00085	.00085	.00085	.00085	.00085	.00085	.00085
Total	.62192	.60286	.17005	.30710	.13561	.11493	.10241	.02773

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03848	.13184	.11272	.07381	.14126	.62880
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252
Contract Transition Adjustment Provision	.00085	.00085	.00085	.00085	.00085	.00085
Total	.05063	.14399	.12487	.08596	.15341	.64095

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00996 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-G4, SG-G5, and SG-G6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.00340 per therm as part of their Infrastructure Expansion Rate.

8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Winimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00186	Ellective tallil rates
Margin	\$0.00779	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01208	Ellective tallil rates
Margin	\$0.01924	

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