Canceling

## STATEMENT OF RATES

				Ga	as Co	st							
Schedule Number	Description		elivery arge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	E	enewable Energy gram Rate	Ex	structure pansion tate <u>9/</u>	E	urrently ffective riff Rate	
NG-RS	Single-Family Residential Gas S	ervice											
	Basic Service Charge per Mor	nth \$	10.80								\$	10.80	
	Commodity Charge per Thern												
	All Usage	\$	.39062	\$ 0.67678	\$	.20000	\$	.00000	\$	.01653	\$	1.28393	F
NG-RM	Multi-Family Residential Gas Se												
	Basic Service Charge per Mor Commodity Charge per Thern		10.80								\$	10.80	
	All Usage	·. \$	.38915	\$ 0.67678	\$	.20000	\$	.00000	\$	.01653	\$	1.28246	F
NG-RAC	Air Conditioning Residential Gas	·	.000.0	Ψ 0.0.0.0	*	0000	Ψ	.00000	•		*	0	ľ
101010	Basic Service Charge per Moi		10.80								\$	10.80	
	Commodity Charge per Thern										,		
	All Usage	\$	.52050	\$ 0.67678	\$	.20000	\$	.00000	\$	.01653	\$	1.41381	F
NG-G1	General Gas Service - 1												
	Basic Service Charge per Mor		28.80								\$	28.80	
	Commodity Charge per Thern		0.4.400	<b>#</b> 0.07070		00000	•	00000	Φ	04050	•	4 40750	
	All Usage	\$	.24422	\$ 0.67678	\$	.20000	\$	.00000	\$	.01653	\$	1.13753	F
NG-G2	General Gas Service - 2	ath f	125.00								¢	125.00	
	Basic Service Charge per Moi Commodity Charge per Thern		135.00								Ф	135.00	ı
	All Usage	\$	.09819	\$ 0.67678	\$	.20000	\$	.00000	\$	.01653	\$	0.99150	F
NG-G3	General Gas Service - 3												
	Basic Service Charge per Mor	nth \$	350.00								\$	350.00	
	Commodity Charge per Thern	<b>1</b> :											
	All Usage	\$	.11731	\$ 0.67678	\$	.20000	\$	.00000	\$	.01653	\$	1.01062	F
NG-G4	General Gas Service - 4												
	Basic Service Charge per Mor	nth \$1	,000.00								\$1	,000.00	
	Commodity Charge per Thern	_							•	0.4.050			
	All Usage	\$	.05935	\$ 0.67678	\$	.20000	\$	.00000	\$	.01653		0.95266	F
	Demand Charge <u>5</u> /	\$	.01588								\$	.01588	
NG-G5	General Gas Service – 5 7/												
	Basic Service Charge per Mor		,000.00								\$1	,000.00	
	Commodity Charge per Thern		00070	\$ 0.67678	•	.20000	\$	.00000	Ф	.01653	Φ	0.00000	
	All Usage Demand Charge 5/	\$ \$	.02676	φ U.U/U/O	Ф	.20000	Φ	.00000	Ψ	.01000	ъ \$	0.92009	Ι.
	Domana Ghargo o	Ψ	.01000								Ψ	.01000	╛
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	541												

Nevada Gas Tariff No. 7

Canceling

88th Revised P.U.C.N. Sheet No. \_

87th Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

			G	as Co	st						
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ener	Deferred gy Account ljustment	E	newable Energy gram Rate	Ex	structure pansion ate <u>9/</u>	Currently Effective Tariff Rate	
NG-AC	Air Conditioning Gas Service	<u> </u>									
	Basic Service Charge per Month	\$ 28.80								\$ 28.80	
	Commodity Charge per Therm:										
	All Usage	\$ .12779	\$0.67678	\$	.20000	\$	.00000	\$	.01653	\$1.02110	R
NG-WP	Water Pumping Gas Service										
	Basic Service Charge per Month	\$ 36.00								\$ 36.00	
	Commodity Charge per Therm:										
	All Usage	\$ .17147	\$0.67678	\$	.20000	\$	.00000	\$	.01653	\$1.06478	R
NG-EG	Small Electric Generation Gas										
	Basic Service Charge per Month	 Otherwise	Applicable F	Rate S	chedule						
	Commodity Charge per Therm:		••								
	All Usage	\$ .07920	\$0.67678	\$	.20000	\$	.00000	\$	.01653	\$0.97251	R
	Gas Service for Compression	*	***************************************	*		*		•		*****	
NG-CNG	on Customer's Premises 6/										
	Basic Service Charge	 \$ 25.80								\$ 25.80	
	Commodity Charge per Therm:										
	All Usage	\$1.22312	\$0.67678	\$	.20000	\$	.00000	\$	.01653	\$2.11643	R
NG-L	Street and Outdoor Lighting Gas Service	<u> </u>									
	Commodity Charge per Therm:										
	All Usage	\$ .65968	\$0.67678	\$	.20000	\$	.00000	\$	.01653	\$1.55299	R
NG-OS	Optional Gas Service	_									
		As specified	on Sheet No	os. 48	through 51.						
NG-AS	Alternative Sales Service										
NG-CGS	Compression Gas Service	As specified	on Sheet No	os. 52	through 53.						
110 000	Compression due connec	— As specified	on Sheet No	ns 47	A through 47	71					
	Biogas and Renewable Natural Gas	As specified	on once in	JJ. 71	, tanough 4						
NG-RNG	Service										
		<ul><li>As specified</li></ul>	on Sheet No	os 53	A through 53	31					

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Canceling

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13A

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8 (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00345 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.14588 per therm and the Imbalance Reservation Charge is \$0.31699 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788
General Revenues Adjustment	(.04452)	(.05180)	.00000	(.03568)	(.01462)	.03146	.00251
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.39062	.38915	.52050	.24422	.09819	.11731	.05935

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.02678	.12779	.17147	.07920	1.22312	.65968

- For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00877 per therm for the Unrecovered Gas Cost Expense Base Rate.
- The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- The maximum and minimum rates for Schedule No. NG-G5 are set forth below. 7/

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00917	Ellective tariii rates
Margin	\$0.01391	

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	P.U.C.N. Sheet No.	14
5th Revision	P.U.C.N. Sheet No.	14

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

Canceling

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

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