Las Vegas, Nevada 89193-8510
California Gas Tariff
Canceling

207th RevisedCal. P.U.C. Sheet No.71206th RevisedCal. P.U.C. Sheet No.71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Charges [2] and	Subtotal Gas	Other Su	rcharges		Effective
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC	PPP	Gas Cost	Sales Rate
SLT-10-Residential Gas Service							
Basic Service Charge	\$5.75						\$5.75
Cost per Therm	2 20500	20504	* *****	2 22400	3 05007	* 10507	÷ 4 05507
Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581	\$.89083 1.00137	\$.00100 .00100	\$.05887 .05887	\$.40527 .40527	\$ 1.35597 1.46651
SLT-12-CARE Residential Gas Service	.7 1550	.20301	1.00137	.00100	.03007	.40327	1.40031
Basic Service Charge	\$4.00						\$4.00
Cost per Therm							
Baseline Quantities	\$.34580	\$.28581	\$.63161	\$.00100	\$.04255		·
Tier II	.43423	.28581	.72004	.00100	.04255	.40527	1.16886
SLT-15-Secondary Residential Gas Service Basic Service Charge	\$6.00						\$6.00
Cost per Therm	\$ 6.00	\$.28581	\$1.09746	\$.00100	\$.05887	\$.40527	,
SLT-20-Multi-Family Master-Metered Gas	Ψ .σσ.	Ψ .2000.	ψ 1.000	ψ .00.00	Ψ .0000.	Ψ	Ψ1.00200
Service							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	* 20500	* 00504	* 00000	* 00400	* 0F007	* 10507	* 4 05507
Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581	\$.89083 1 .00137	\$.00100 .00100	\$.05887 .05887	\$.40527 .40527	\$ 1.35597 1.46651
SLT-25-Multi-Family Master-Metered Gas	.7 1000	.20001	1.00137	.00100	.00001	.40021	1.40001
Service-Submetered							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm							
Baseline Quantities	\$.60502	\$.28581	\$.89083	\$.00100	\$.05887		\$ 1.35597
Tier II Submetered Discount per Occupied Space	.71556 (\$10.71)	.28581	1.00137	.00100	.05887	.40527	1.46651 (\$10.71)
· · · ·	(ψ10.71)						(ψ10.71)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm	,						
First 100	\$.36380	\$.28581	\$.64961	\$.00100		\$.40527	
Next 500	.29073 .21767	.28581 .28581	.57654 .50348	.00100 .00100	.04255 .04255		1.02536 .95230
Next 2,400 Over 3,000	.09197	.28581	.37778	.00100	.04255		.82660
SLT-40-Core General Gas Service		000.			.0.200		.02000
(non-Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	A 00750	A 00504	* 04000		A 05007	40507	.
First 100 Next 500	\$.62752 .53618	\$.28581 .28581	\$.91333 .82199	\$.00100 .00100	\$.05887 .05887	\$.40527 .40527	\$1.37847 1.28713
Next 300 Next 2,400	.44486	.28581	.73067	.00100	.05887	.40527	1.19581
Over 3,000	.28773	.28581	.57354	.00100	.05887	.40527	1.03868

		Issued by	Date Filed _	October 31, 2024
Advice Letter No	1311	Amy L. Timperley	Effective	November 1, 2024
Decision No		Chief Regulatory Officer	Resolution N	lo

Las Vegas, Nevada 89193-8510 California Gas Tariff 144th Revised Cal. P.U.C. Sheet No. 72 143rd Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

													l
		Cha	rges [2]										
			and	Sul	btotal Gas		Other Sur	charges			F	ffective	l
Schedule No. and Type of Charge	Margin		stments		age Rate		CPUC	PPP	C	Sas Cost		les Rate	
											-		
SLT-40-Core General Gas Service													l
(Covered Entities)													
Basic Service Charge	\$11.00										\$11	1.00	
Transportation Service Charge	\$780.00										\$78	30.00	l
Cost per Therm													l
First 100	\$.62752	\$.1	1930	\$.74682	\$.00100	.05887	\$.40527	\$1.	21196	П
Next 500	.53618	.1	1930		.65548		.00100	.05887		.40527	1.	12062	П
Next 2,400	.44486	.1	1930		.56416		.00100	.05887		.40527	1.	.02930	П
Over 3,000	.28773	.1	1930		.40703		.00100	.05887		.40527		.87217	I
SLT-50-Core Natural Gas Service for Motor													
Vehicles													l
Basic Service Charge	\$11.00										\$11	1.00	
Cost per Therm	\$.49809	\$.2	28581	\$.78390	\$.00100	.05887	\$.40527		24904	Т
·	·	·				·			·				
SLT-60-Core Internal Combustion Engine Gas													
Service Basic Service Charge	¢ 11 00										ф 1	1.00	
	\$ 11.00	ф 2	0501	Φ	64050	Φ	00100	h 05007	Φ	40507		1.00	١.
Cost per Therm	\$.36271	φ.2	8581	Ф	.64852	Ф	.00100	,00001	Ф	.40527	ÞΙ	.11366	l '
SLT-66-Core Small Electric Power Generation													
Gas Service													
Basic Service Charge	\$ 11.00										\$ 1	1.00	
Cost per Therm	\$.36271	\$.2	8581	\$.64852	\$.00100		\$.40527	\$ 1	.05479	I
OLT 70 Noncome Comment Con Transportation													
SLT-70-Noncore General Gas Transportation													
Service Change	£ 400.00										Φ 4	00.00	l
Basic Service Charge	\$ 100.00											00.00	l
Transportation Service Charge Cost per Therm	\$ 780.00 \$.37296	¢ 1	5849	Ф	.53145	¢	.00100	n				80.00 59132	
Cost per memi	Ф.37290	φ.ι	3649	Φ	.55145	Φ	.00100 3) .USOO1			φ.	39132	
TFF-Transportation Franchise Fee Surcharge													
Provision													
TFF Surcharge per Therm											\$.	00954	١
TDS-Transportation Distribution System													
Shrinkage Charge													
TDS Charge per Therm	-										\$.	00304	l١
											* .		ľ
MHPS-Master-Metered Mobile Home Park													l
Safety Inspection Provision													l
MHPS Surcharge per Space per Month											\$.:	21000	

		Issued by	Date Filed _	October 31, 2024
Advice Letter No	1311	Amy L. Timperley	Effective	November 1, 2024
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California Gas Tariff

	25th Revised	Cal. P.U.C. Sheet No.	73
Canceling	24th Revised	Cal. P.U.C. Sheet No.	73

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STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, SLT-35, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges	361-33, 361-00	Endidos	
Storage	\$.03539	\$.03539	
Reservation	.16671	.16671	
IRRAM Surcharge	.02806	.02806	\$.02806
Balancing Account Adjustments			
FCAM*	(.13884)	(.13884)	(.06406)
GHGBA**			
Non-Covered Entities [a]	.16760		.16760
Covered Entities [a]		.00109	
NERBA	.00034	.00034	.00034
NGLAPBA	.00100	.00100	.00100
MHPCBA	.01132	.01132	.01132
CDMIBA	.01017	.01017	.01017
RUBA	.00406	.00406	.00406
Total Charges and Adjustments	\$.28581	\$.11930	\$.15849

^{*} The FCAM surcharge includes an amount of \$(.06406) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1276 Issued by Date Filed November 3, 2023

Amy L. Timperley Effective January 1, 2024

Chief Regulatory Officer Resolution No. _____

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).