

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.40527	\$ 1.69552	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.40527	1.82075	
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.69662	\$.20663	\$.90325	\$.00100	\$.04255	\$.40527	\$ 1.35207	
Tier II	.79680	.20663	1.00343	.00100	.04255	.40527	1.45225	
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.25178	\$.20663	\$ 1.45841	\$.00100	\$.05887	\$.40527	\$ 1.92355	
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.40527	\$ 1.69552	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.40527	1.82075	
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.40527	\$ 1.69552	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.40527	1.82075	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.55885	\$.20663	\$.76548	\$.00100	\$.04255	\$.40527	\$ 1.21430	
Next 500	.38319	.20663	.58982	.00100	.04255	.40527	1.03864	
Next 2,400	.23398	.20663	.44061	.00100	.04255	.40527	.88943	
Over 3,000	.01137	.20663	.21800	.00100	.04255	.40527	.66682	
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.85154	\$.20663	\$ 1.05817	\$.00100	\$.05887	\$.40527	\$ 1.52331	
Next 500	.63196	.20663	.83859	.00100	.05887	.40527	1.30373	
Next 2,400	.44545	.20663	.65208	.00100	.05887	.40527	1.11722	
Over 3,000	.16719	.20663	.37382	.00100	.05887	.40527	.83896	

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.85154	\$.04012	\$.89166	\$.00100	\$.05887	\$.40527	\$ 1.35680
Next 500	.63196	.04012	.67208	.00100	.05887	.40527	1.13722
Next 2,400	.44545	.04012	.48557	.00100	.05887	.40527	.95071
Over 3,000	.16719	.04012	.20731	.00100	.05887	.40527	.67245
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.03896	\$.20663	\$.24559	\$.00100	\$.05887	\$.40527	\$.71073
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100	\$.05887	\$.40527	\$ 2.16226
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100		\$.40527	\$ 2.10339
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.29226	\$.07931	\$.37157	\$.00100	\$.05887		\$.43144
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00954
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00304
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03539		\$.03539	
Reservation	.16671		.16671	
IRRAM Surcharge	.00379		.00379	\$.00379
Balancing Account Adjustments				
FCAM*	(.17971)		(.17971)	(.10493)
GHGBA**				
Non-Covered Entities [a]	.16760			.16760
Covered Entities [a]			.00109	
NERBA	.00028		.00028	.00028
NGLAPBA	.00111		.00111	.00111
MHPCBA	.00022		.00022	.00022
CDMIBA	.00988		.00988	.00988
RUBA	.00136		.00136	.00136
Total Charges and Adjustments	\$.20663		\$.04012	\$.07931

* The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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