

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1314G
As of December 31, 2024

Subject: Third Quarter 2024 Imbalance Charge Tracking Report Pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 11-27-2024

Date to Calendar: 12-04-2024

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	11-27-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie Ontiveroz

(702) 876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

November 27, 2024

Advice Letter No. 1314-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Third Quarter 2024 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its third quarter 2024 Imbalance Charge Tracking Report for the July through September 2024 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of Christopher Brown Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective November 27, 2024, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com


Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1314-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Linda Serizawa, Interim Director
Public Advocates Office
Linda.Serizawa@cpuc.ca.gov.

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
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Robert M. Pocta
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Southwest Gas Corporation
Advice Letter No. 1314-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2024 through September 2024 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	7/1/2024	1,610	698	912	161	751	-	0.6225	-	467.48	-	NO
Non-Special Contract	SOCAL	7/2/2024	1,610	709	901	209	692	-	0.6225	-	430.76	-	NO
Non-Special Contract	SOCAL	7/2/2024	470	350	120	61	59	-	0.8468	-	49.96	-	NO
Non-Special Contract	SOCAL	7/3/2024	3,600	1,643	1,957	360	1,597	-	0.8468	-	1,352.39	-	NO
Non-Special Contract	SOCAL	7/3/2024	1,210	678	532	121	411	-	0.6225	-	255.84	-	NO
Non-Special Contract	SOCAL	7/4/2024	200	0	200	20	180	-	0.8468	-	152.43	-	NO
Non-Special Contract	SOCAL	7/4/2024	1,210	635	575	121	454	-	0.6225	-	282.61	-	NO
Non-Special Contract	SOCAL	7/4/2024	1,680	1,464	216	168	48	-	0.6226	-	29.88	-	NO
Non-Special Contract	SOCAL	7/5/2024	1,110	1,416	(306)	278	-	(28)	-	1.2265	-	(34.34)	NO
Non-Special Contract	SOCAL	7/5/2024	200	0	200	50	150	-	0.8468	-	127.02	-	NO
Non-Special Contract	SOCAL	7/5/2024	1,210	636	574	303	271	-	0.6225	-	168.69	-	NO
Non-Special Contract	SOCAL	7/6/2024	1,110	1,423	(313)	278	-	(35)	-	1.2265	-	(42.93)	NO
Non-Special Contract	SOCAL	7/6/2024	200	0	200	50	150	-	0.8468	-	127.02	-	NO
Non-Special Contract	SOCAL	7/6/2024	1,210	543	667	303	364	-	0.6225	-	226.58	-	NO
Non-Special Contract	SOCAL	7/7/2024	1,210	82	1,128	303	825	-	0.6225	-	513.55	-	NO
Non-Special Contract	SOCAL	7/8/2024	1,210	716	494	303	191	-	0.6225	-	118.89	-	NO
Non-Special Contract	SOCAL	7/9/2024	1,110	1,400	(290)	278	-	(12)	-	1.2265	-	(14.72)	NO
Non-Special Contract	SOCAL	7/9/2024	7,210	2,862	4,348	1,803	2,545	-	0.8468	-	2,155.18	-	NO
Non-Special Contract	SOCAL	7/9/2024	1,210	808	402	303	99	-	0.6225	-	61.63	-	NO
Non-Special Contract	SOCAL	7/10/2024	1,110	1,415	(305)	278	-	(27)	-	1.2265	-	(33.11)	NO
Non-Special Contract	SOCAL	7/10/2024	7,210	267	6,943	1,803	5,140	-	0.8468	-	4,352.71	-	NO
Non-Special Contract	SOCAL	7/10/2024	1,210	810	400	303	97	-	0.6225	-	60.38	-	NO
Non-Special Contract	SOCAL	7/11/2024	1,110	1,432	(322)	278	-	(44)	-	1.2265	-	(53.96)	NO
Non-Special Contract	SOCAL	7/11/2024	7,210	41	7,169	1,803	5,366	-	0.8468	-	4,544.09	-	NO
Non-Special Contract	SOCAL	7/11/2024	1,210	870	340	303	37	-	0.6225	-	23.03	-	NO
Non-Special Contract	SOCAL	7/12/2024	3,600	0	3,600	900	2,700	-	0.8468	-	2,286.44	-	NO
Non-Special Contract	SOCAL	7/12/2024	810	1,872	(1,062)	203	-	(859)	-	1.0021	-	(860.77)	NO
Non-Special Contract	SOCAL	7/13/2024	200	0	200	50	150	-	0.8468	-	127.02	-	NO
Non-Special Contract	SOCAL	7/14/2024	810	92	718	203	515	-	0.6225	-	320.58	-	NO
Non-Special Contract	SOCAL	7/15/2024	7,210	5,043	2,167	1,803	364	-	0.8468	-	308.25	-	NO
Non-Special Contract	SOCAL	7/15/2024	810	1,759	(949)	203	-	(746)	-	1.0021	-	(747.53)	NO
Non-Special Contract	SOCAL	7/16/2024	810	1,777	(967)	203	-	(764)	-	1.0021	-	(765.57)	NO
Non-Special Contract	SOCAL	7/17/2024	810	1,748	(938)	203	-	(735)	-	1.0021	-	(736.51)	NO
Non-Special Contract	SOCAL	7/18/2024	810	2,402	(1,592)	203	-	(1,389)	-	1.0021	-	(1,391.86)	NO
Non-Special Contract	SOCAL	7/19/2024	200	2,289	(2,089)	50	-	(2,039)	-	1.2265	-	(2,500.73)	NO
Non-Special Contract	SOCAL	7/19/2024	810	2,156	(1,346)	203	-	(1,143)	-	1.0021	-	(1,145.35)	NO
Non-Special Contract	SOCAL	7/20/2024	200	327	(127)	50	-	(77)	-	1.2265	-	(94.44)	NO
Non-Special Contract	SOCAL	7/20/2024	810	2,004	(1,194)	203	-	(991)	-	1.0021	-	(993.04)	NO
Non-Special Contract	SOCAL	7/21/2024	810	1,460	(650)	203	-	(447)	-	1.0021	-	(447.92)	NO
Non-Special Contract	SOCAL	7/22/2024	810	1,277	(467)	203	-	(264)	-	1.0021	-	(264.54)	NO
Non-Special Contract	SOCAL	7/23/2024	7,210	5,386	1,824	1,803	21	-	0.8468	-	17.78	-	NO
Non-Special Contract	SOCAL	7/23/2024	810	1,351	(541)	203	-	(338)	-	1.0021	-	(338.70)	NO
Non-Special Contract	SOCAL	7/24/2024	1,910	1,372	538	478	60	-	0.8468	-	50.81	-	NO
Non-Special Contract	SOCAL	7/24/2024	7,210	5,304	1,906	1,803	103	-	0.8468	-	87.22	-	NO
Non-Special Contract	SOCAL	7/24/2024	810	1,280	(470)	203	-	(267)	-	1.0021	-	(267.55)	NO
Non-Special Contract	SOCAL	7/25/2024	1,910	1,239	671	478	193	-	0.8468	-	163.44	-	NO
Non-Special Contract	SOCAL	7/25/2024	3,600	1,597	2,003	900	1,103	-	0.8468	-	934.05	-	NO
Non-Special Contract	SOCAL	7/25/2024	810	1,587	(777)	203	-	(574)	-	1.0021	-	(575.18)	NO
Non-Special Contract	SOCAL	7/26/2024	1,910	1,303	607	478	129	-	0.8468	-	109.24	-	NO
Non-Special Contract	SOCAL	7/26/2024	810	1,447	(637)	203	-	(434)	-	1.0021	-	(434.89)	NO
Non-Special Contract	SOCAL	7/27/2024	1,910	1,281	629	478	151	-	0.8468	-	127.87	-	NO
Non-Special Contract	SOCAL	7/27/2024	200	0	200	50	150	-	0.8468	-	127.02	-	NO
Non-Special Contract	SOCAL	7/27/2024	810	1,363	(553)	203	-	(350)	-	1.0021	-	(350.72)	NO
Non-Special Contract	SOCAL	7/28/2024	1,910	1,232	678	478	200	-	0.8468	-	169.37	-	NO
Non-Special Contract	SOCAL	7/28/2024	3,970	2,270	1,700	993	707	-	0.8468	-	598.71	-	NO
Non-Special Contract	SOCAL	7/28/2024	810	133	677	203	474	-	0.6225	-	295.06	-	NO
Non-Special Contract	SOCAL	7/29/2024	1,910	1,206	704	478	226	-	0.8468	-	191.38	-	NO
Non-Special Contract	SOCAL	7/29/2024	810	1,492	(682)	203	-	(479)	-	1.0021	-	(479.99)	NO
Non-Special Contract	SOCAL	7/30/2024	1,910	1,239	671	478	193	-	0.8468	-	163.44	-	NO
Non-Special Contract	SOCAL	7/30/2024	810	2,222	(1,412)	203	-	(1,209)	-	1.0021	-	(1,211.49)	NO
Non-Special Contract	SOCAL	7/31/2024	1,910	1,225	685	478	207	-	0.8468	-	175.29	-	NO
Non-Special Contract	SOCAL	7/31/2024	810	2,257	(1,447)	203	-	(1,244)	-	1.0021	-	(1,246.56)	NO
Non-Special Contract	SOCAL	8/1/2024	800	1,260	(460)	200	-	(260)	-	0.9741	-	(253.26)	NO
Non-Special Contract	SOCAL	8/1/2024	200	4,557	(4,357)	50	-	(4,307)	-	1.1983	-	(5,161.16)	NO

Southwest Gas Corporation
Advice Letter No. 1314-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2024 through September 2024 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	8/2/2024	800	1,318	(518)	200	-	(318) \$	-	0.9741 \$	-	(309.76) \$	NO
Non-Special Contract	SOCAL	8/2/2024	200	634	(434)	50	-	(384) \$	-	1.983 \$	-	(460.15) \$	NO
Non-Special Contract	SOCAL	8/3/2024	800	1,340	(540)	200	-	(340) \$	-	0.9741 \$	-	(331.19) \$	NO
Non-Special Contract	SOCAL	8/3/2024	200	0	200	50	150	-	0.8162 \$	-	122.43 \$	-	NO
Non-Special Contract	SOCAL	8/3/2024	2,000	593	1,407	500	907	-	0.5920 \$	-	536.93 \$	-	NO
Non-Special Contract	SOCAL	8/4/2024	800	1,344	(544)	200	-	(344) \$	-	0.9741 \$	-	(335.09) \$	NO
Non-Special Contract	SOCAL	8/4/2024	2,410	3,960	(1,550)	603	-	(947) \$	-	1.983 \$	-	(1,134.81) \$	NO
Non-Special Contract	SOCAL	8/4/2024	2,000	82	1,918	500	1,418	-	0.5920 \$	-	839.44 \$	-	NO
Non-Special Contract	SOCAL	8/5/2024	800	1,295	(495)	200	-	(295) \$	-	0.9741 \$	-	(287.36) \$	NO
Non-Special Contract	SOCAL	8/5/2024	2,410	6,096	(3,686)	603	-	(3,083) \$	-	1.983 \$	-	(3,694.42) \$	NO
Non-Special Contract	SOCAL	8/6/2024	800	1,286	(486)	200	-	(286) \$	-	0.9741 \$	-	(278.59) \$	NO
Non-Special Contract	SOCAL	8/6/2024	2,410	4,754	(2,344)	603	-	(1,741) \$	-	1.983 \$	-	(2,086.28) \$	NO
Non-Special Contract	SOCAL	8/7/2024	800	1,284	(484)	200	-	(284) \$	-	0.9741 \$	-	(276.64) \$	NO
Non-Special Contract	SOCAL	8/7/2024	2,410	4,026	(1,616)	603	-	(1,013) \$	-	1.983 \$	-	(1,213.90) \$	NO
Non-Special Contract	SOCAL	8/8/2024	800	1,280	(480)	200	-	(280) \$	-	0.9741 \$	-	(272.75) \$	NO
Non-Special Contract	SOCAL	8/9/2024	800	1,292	(492)	200	-	(292) \$	-	0.9741 \$	-	(284.43) \$	NO
Non-Special Contract	SOCAL	8/9/2024	200	1,158	(958)	50	-	(908) \$	-	1.983 \$	-	(1,088.07) \$	NO
Non-Special Contract	SOCAL	8/9/2024	2,000	1,097	903	500	403	-	0.5920 \$	-	238.57 \$	-	NO
Non-Special Contract	SOCAL	8/10/2024	200	0	200	50	150	-	0.8162 \$	-	122.43 \$	-	NO
Non-Special Contract	SOCAL	8/10/2024	1,300	492	808	325	483	-	0.5920 \$	-	285.93 \$	-	NO
Non-Special Contract	SOCAL	8/11/2024	2,410	3,958	(1,548)	603	-	(945) \$	-	1.983 \$	-	(1,132.41) \$	NO
Non-Special Contract	SOCAL	8/11/2024	1,300	144	1,156	325	831	-	0.5920 \$	-	491.94 \$	-	NO
Non-Special Contract	SOCAL	8/12/2024	2,410	5,294	(2,884)	603	-	(2,281) \$	-	1.983 \$	-	(2,733.37) \$	NO
Non-Special Contract	SOCAL	8/12/2024	1,300	2,062	(762)	325	-	(437) \$	-	0.9739 \$	-	(425.61) \$	NO
Non-Special Contract	SOCAL	8/13/2024	1,300	2,183	(883)	325	-	(558) \$	-	0.9739 \$	-	(543.45) \$	NO
Non-Special Contract	SOCAL	8/14/2024	2,410	1,005	1,405	603	802	-	0.8162 \$	-	654.61 \$	-	NO
Non-Special Contract	SOCAL	8/14/2024	1,300	2,193	(893)	325	-	(568) \$	-	0.9739 \$	-	(553.19) \$	NO
Non-Special Contract	SOCAL	8/15/2024	2,410	225	2,185	603	1,582	-	0.8162 \$	-	1,291.26 \$	-	NO
Non-Special Contract	SOCAL	8/15/2024	1,300	1,894	(594)	325	-	(269) \$	-	0.9739 \$	-	(261.99) \$	NO
Non-Special Contract	SOCAL	8/16/2024	200	41	159	50	109	-	0.8162 \$	-	88.97 \$	-	NO
Non-Special Contract	SOCAL	8/16/2024	1,300	901	399	325	74	-	0.5920 \$	-	43.81 \$	-	NO
Non-Special Contract	SOCAL	8/17/2024	200	0	200	50	150	-	0.8162 \$	-	122.43 \$	-	NO
Non-Special Contract	SOCAL	8/17/2024	1,300	665	635	325	310	-	0.5920 \$	-	183.52 \$	-	NO
Non-Special Contract	SOCAL	8/18/2024	1,300	51	1,249	325	924	-	0.5920 \$	-	547.00 \$	-	NO
Non-Special Contract	SOCAL	8/19/2024	980	1,324	(344)	245	-	(99) \$	-	0.9741 \$	-	(96.43) \$	NO
Non-Special Contract	SOCAL	8/19/2024	850	2,134	(1,284)	213	-	(1,071) \$	-	0.9739 \$	-	(1,043.08) \$	NO
Non-Special Contract	SOCAL	8/19/2024	970	1,467	(497)	243	-	(254) \$	-	0.9741 \$	-	(247.42) \$	NO
Non-Special Contract	SOCAL	8/20/2024	7,210	523	6,687	1,803	4,884	-	0.8162 \$	-	3,986.42 \$	-	NO
Non-Special Contract	SOCAL	8/20/2024	1,300	2,440	(1,140)	325	-	(815) \$	-	0.9739 \$	-	(793.75) \$	NO
Non-Special Contract	SOCAL	8/21/2024	7,210	205	7,005	1,803	5,202	-	0.8162 \$	-	4,245.98 \$	-	NO
Non-Special Contract	SOCAL	8/21/2024	1,300	2,399	(1,099)	325	-	(774) \$	-	0.9739 \$	-	(753.82) \$	NO
Non-Special Contract	SOCAL	8/22/2024	3,600	0	3,600	900	2,700	-	0.8162 \$	-	2,203.79 \$	-	NO
Non-Special Contract	SOCAL	8/22/2024	1,300	2,246	(946)	325	-	(621) \$	-	0.9739 \$	-	(604.81) \$	NO
Non-Special Contract	SOCAL	8/23/2024	200	0	200	50	150	-	0.8162 \$	-	122.43 \$	-	NO
Non-Special Contract	SOCAL	8/23/2024	1,500	2,030	(530)	375	-	(155) \$	-	0.9739 \$	-	(150.96) \$	NO
Non-Special Contract	SOCAL	8/24/2024	200	21	179	50	129	-	0.8162 \$	-	105.29 \$	-	NO
Non-Special Contract	SOCAL	8/24/2024	1,500	811	689	375	314	-	0.5920 \$	-	185.88 \$	-	NO
Non-Special Contract	SOCAL	8/25/2024	1,500	123	1,377	375	1,002	-	0.5920 \$	-	593.17 \$	-	NO
Non-Special Contract	SOCAL	8/26/2024	1,500	2,580	(1,080)	375	-	(705) \$	-	0.9739 \$	-	(686.62) \$	NO
Non-Special Contract	SOCAL	8/27/2024	1,750	2,311	(561)	438	-	(123) \$	-	0.9739 \$	-	(119.79) \$	NO
Non-Special Contract	SOCAL	8/27/2024	1,050	1,453	(403)	263	-	(140) \$	-	0.9741 \$	-	(136.37) \$	NO
Non-Special Contract	SOCAL	8/28/2024	7,210	2,095	5,115	1,803	3,312	-	0.8162 \$	-	2,703.32 \$	-	NO
Non-Special Contract	SOCAL	8/28/2024	1,050	1,523	(473)	263	-	(210) \$	-	0.9741 \$	-	(204.56) \$	NO
Non-Special Contract	SOCAL	8/29/2024	3,600	174	3,426	900	2,526	-	0.8162 \$	-	2,061.77 \$	-	NO
Non-Special Contract	SOCAL	8/29/2024	1,750	2,271	(521)	438	-	(83) \$	-	0.9739 \$	-	(80.84) \$	NO
Non-Special Contract	SOCAL	8/29/2024	1,050	1,524	(474)	263	-	(211) \$	-	0.9741 \$	-	(205.53) \$	NO
Non-Special Contract	SOCAL	8/30/2024	200	0	200	50	150	-	0.8162 \$	-	122.43 \$	-	NO
Non-Special Contract	SOCAL	8/30/2024	1,050	1,441	(391)	263	-	(128) \$	-	0.9741 \$	-	(124.68) \$	NO
Non-Special Contract	SOCAL	8/31/2024	200	0	200	50	150	-	0.8162 \$	-	122.43 \$	-	NO
Non-Special Contract	SOCAL	8/31/2024	1,750	502	1,248	438	810	-	0.5920 \$	-	479.51 \$	-	NO
Non-Special Contract	SOCAL	8/31/2024	1,050	1,475	(425)	263	-	(162) \$	-	0.9741 \$	-	(157.80) \$	NO
Non-Special Contract	SOCAL	9/1/2024	830	1,350	(520)	208	-	(312) \$	-	0.8876 \$	-	(276.92) \$	NO
Non-Special Contract	SOCAL	9/1/2024	200	0	200	50	150	-	0.8244 \$	-	123.65 \$	-	NO
Non-Special Contract	SOCAL	9/1/2024	2,290	20	2,270	573	1,697	-	0.6002 \$	-	1,018.51 \$	-	NO

Southwest Gas Corporation
Advice Letter No. 1314-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2024 through September 2024 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SOCAL	9/1/2024	660	481	179	165	14	-	0.8244	-	11.54	-	NO	
Non-Special Contract	SOCAL	9/2/2024	830	1,329	(499)	208	-	(291)	-	0.8876	-	(258.28)	NO	
Non-Special Contract	SOCAL	9/2/2024	200	388	(188)	50	-	(138)	-	1.1118	-	(153.43)	NO	
Non-Special Contract	SOCAL	9/2/2024	2,290	102	2,188	573	1,615	-	0.6002	-	969.29	-	NO	
Non-Special Contract	SOCAL	9/2/2024	660	480	180	165	15	-	0.8244	-	12.37	-	NO	
Non-Special Contract	SOCAL	9/3/2024	830	1,318	(488)	208	-	(280)	-	0.8876	-	(248.52)	NO	
Non-Special Contract	SOCAL	9/3/2024	660	460	200	165	35	-	0.8244	-	28.85	-	NO	
Non-Special Contract	SOCAL	9/4/2024	7,210	4,425	2,785	1,803	982	-	0.8244	-	809.51	-	NO	
Non-Special Contract	SOCAL	9/4/2024	660	480	180	165	15	-	0.8244	-	12.37	-	NO	
Non-Special Contract	SOCAL	9/5/2024	7,210	3,175	4,035	1,803	2,232	-	0.8244	-	1,839.95	-	NO	
Non-Special Contract	SOCAL	9/5/2024	660	449	211	165	46	-	0.8244	-	37.92	-	NO	
Non-Special Contract	SOCAL	9/6/2024	3,600	133	3,467	900	2,567	-	0.8244	-	2,116.11	-	NO	
Non-Special Contract	SOCAL	9/6/2024	660	480	180	165	15	-	0.8244	-	12.37	-	NO	
Non-Special Contract	SOCAL	9/7/2024	200	0	200	50	150	-	0.8244	-	123.65	-	NO	
Non-Special Contract	SOCAL	9/7/2024	1,990	583	1,407	498	909	-	0.6002	-	545.57	-	NO	
Non-Special Contract	SOCAL	9/7/2024	660	481	179	165	14	-	0.8244	-	11.54	-	NO	
Non-Special Contract	SOCAL	9/8/2024	1,990	123	1,867	498	1,369	-	0.6002	-	821.65	-	NO	
Non-Special Contract	SOCAL	9/10/2024	7,210	4,615	2,595	1,803	792	-	0.8244	-	652.89	-	NO	
Non-Special Contract	SOCAL	9/12/2024	3,600	531	3,069	900	2,169	-	0.8244	-	1,788.02	-	NO	
Non-Special Contract	SOCAL	9/13/2024	200	92	108	50	58	-	0.8244	-	47.81	-	NO	
Non-Special Contract	SOCAL	9/14/2024	200	0	200	50	150	-	0.8244	-	123.65	-	NO	
Non-Special Contract	SOCAL	9/14/2024	1,990	806	1,184	498	686	-	0.6002	-	411.72	-	NO	
Non-Special Contract	SOCAL	9/15/2024	1,990	460	1,530	498	1,032	-	0.6002	-	619.39	-	NO	
Non-Special Contract	SOCAL	9/16/2024	7,210	4,829	2,381	1,803	578	-	0.8244	-	476.47	-	NO	
Non-Special Contract	SOCAL	9/17/2024	7,210	4,824	2,386	1,803	583	-	0.8244	-	480.60	-	NO	
Non-Special Contract	SOCAL	9/17/2024	1,990	1,441	549	498	51	-	0.6002	-	30.61	-	NO	
Non-Special Contract	SOCAL	9/18/2024	7,210	4,824	2,386	1,803	583	-	0.8244	-	480.60	-	NO	
Non-Special Contract	SOCAL	9/19/2024	3,600	4,814	(1,214)	900	-	(314)	-	1.1118	-	(349.11)	NO	
Non-Special Contract	SOCAL	9/20/2024	200	0	200	20	180	-	0.8244	-	148.38	-	NO	
Non-Special Contract	SOCAL	9/20/2024	1,990	1,350	640	199	441	-	0.6002	-	264.68	-	NO	
Non-Special Contract	SOCAL	9/21/2024	200	41	159	50	109	-	0.8244	-	89.85	-	NO	
Non-Special Contract	SOCAL	9/21/2024	1,990	890	1,100	498	602	-	0.6002	-	361.31	-	NO	
Non-Special Contract	SOCAL	9/22/2024	1,990	154	1,836	498	1,338	-	0.6002	-	803.04	-	NO	
Non-Special Contract	SOCAL	9/25/2024	990	1,489	(499)	248	-	(251)	-	0.8870	-	(222.64)	NO	
Non-Special Contract	SOCAL	9/26/2024	990	1,536	(546)	248	-	(298)	-	0.8870	-	(264.33)	NO	
Non-Special Contract	SOCAL	9/27/2024	200	357	(157)	50	-	(107)	-	1.1118	-	(118.96)	NO	
Non-Special Contract	SOCAL	9/28/2024	200	0	200	50	150	-	0.8244	-	123.65	-	NO	
Non-Special Contract	SOCAL	9/28/2024	190	1,041	(851)	48	-	(803)	-	0.8870	-	(712.28)	NO	
Non-Special Contract	SOCAL	9/30/2024	7,210	4,241	2,969	1,803	1,166	-	0.8244	-	961.19	-	NO	
Non-Special Contract	SOCAL	9/30/2024	190	2,106	(1,916)	48	-	(1,868)	-	0.8870	-	(1,656.95)	NO	
Total Imbalance Therms								34,340			Total Imbalance Charge \$		12,795.33	

Southwest Gas Corporation
Advice Letter No. 1314-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2024 through September 2024 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
							Total Imbalance Therms	-			Total Imbalance Charge	\$	-



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	