California Gas Tariff

209th Revised	Cal. P.U.C. Sheet No.	68	
208th Revised	Cal. P.U.C. Sheet No.	68	

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

		Charges [3]	0		044						
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate	i	Other Su CPUC	ircn	arges PPP	Ga	as Cost	Effective Sales Rate	
GN-10-Residential Gas Service											
Basic Service Charge	\$5.75									\$5.75	
Cost per Therm	4		*	_		_			10100		١.
Baseline Quantities Tier II	\$1.02375 1.14898	\$.20663 .20663	\$1.23038 1.35561	\$.00100 .00100	\$.05887 .05887	\$.48180 .48180	\$1.77205 1.89728	Ľ
l lei ii	1.14090	.20003	1.33301		.00100		.03007		.40100	1.09720	ľ
GN-12-CARE Residential Gas Service											
Basic Service Charge Cost per Therm	\$4.00									\$4.00	
Baseline Quantities	\$.68131	\$.20663	\$.88794	\$.00100	\$.04255	\$.48180	\$1.41329	L
Tier II	.78150	.20663	.98813	Ψ	.00100	Ψ	.04255	Ψ	.48180	1.51348	Ιi
ON 45 Octobridge Backlantist Con Combo											
GN-15-Secondary Residential Gas Service Basic Service Charge	_ \$6.00									\$6.00	
Cost per Therm	\$1.25178	\$.20663	\$1.45841	\$.00100	\$.05887	\$.48180	\$2.00008	L
·	Ų 1.20 II O	ψ	Vo	*		Ψ.		Ψ		Ψ =.00000	ľ
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	_ \$25.00									\$25.00	
Cost per Therm	Ψ20.00									Ψ20.00	
Baseline Quantities	\$1.02375	\$.20663	\$1.23038	\$.00100	\$.05887	\$.48180	\$1.77205	h
Tier II	1.14898	.20663	1.35561		.00100		.05887		.48180	1.89728	
GN-25-Multi-Family Master-Metered Gas											
Service-Submetered											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	* 4		*	_		_				* . =====	١.
Baseline Quantities Tier II	\$1.02375 1.14898	\$.20663 .20663	\$1.23038 1.35561	\$.00100 .00100	\$.05887 .05887	\$.48180 .48180	\$1.77205 1.89728	Ľ
Submetered Discount per Occupied Space	(\$ 9.33)	.20003	1.55501		.00100		.03007		.40100	(\$ 9.33)	ľ
	(ψ 0.00)									(ψ 0.00)	
GN-35-Agriculture Employee Housing &											
Nonprofit Group Living Facility Gas Service Basic Service Charge	_ \$ 8.80									\$ 8.80	
Cost per Therm	ψ 0.00									ψ 0.00	
First 100	\$.54355	\$.20663	\$.75018	\$.00100	\$.04255	\$.48180	\$1.27553	h
Next 500	.36788	.20663	.57451		.00100		.04255		.48180	1.09986	1
Next 2,400 Over 3,000	.21867	.20663 .20663	.42530 .20270		.00100 .00100		.04255 .04255		.48180 .48180	.95065 .72805	Ľ
Over 3,000	(.00393)	.20003	.20270		.00100		.04233		.40100	.72003	ľ
GN-40-Core General Gas Service											
(non-Covered Entities)										0.1.1.00	
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00									\$11.00 \$780.00	
Cost per Therm	φιου.υυ									ψ100.00	
First 100	\$.85154	\$.20663	\$1.05817	\$.00100	\$.05887	\$.48180	\$1.59984	h
Next 500	.63196	.20663	.83859		.00100		.05887		.48180	1.38026	1
Next 2,400	.44545	.20663	.65208		.00100		.05887		.48180	1.19375	[!
Over 3,000	.16719	.20663	.37382		.00100		.05887		.48180	.91549	1'

		Issued by	Date Filed _	November 30, 2024
Advice Letter No	1316	Amy L. Timperley	Effective	December 1, 2024
Decision No.		Chief Regulatory Officer	Resolution I	No

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 211th Revised 210th Revised

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin		harges [3] and djustments		ibtotal Gas sage Rate		Other Su CPUC	rch	narges PPP		Gas Cost		Effective ales Rate	
GN-40-Core General Gas Service	iviaigiii	71	ајазинстиз		sage rate		01 00				043 0031	- 00	aics itale	1
(Covered Entities)	_													ı
Basic Service Charge	\$11.00												11.00	ı
Transportation Service Charge	\$780.00											\$	780.00	ı
Cost per Therm	ф 0E4E4	Φ	04040	Φ	00400	Φ	00400	Φ	05007	Φ	40400	Φ	4 40000	I.
First 100 Next 500	\$.85154 .63196	ф	.04012	Ъ	.89166 .67208	\$.00100	Ф	.05887	ф	.48180 .48180		1.43333 1.21375	ľ
Next 2,400	.44545		.04012		.48557		.00100		.05887		.48180		1.02724	ľ
Over 3,000	.16719		.04012		.20731		.00100		.05887		.48180		.74898	ľ
GN-50-Core Natural Gas Service for Motor Vehicles														
Basic Service Charge	\$ 25.00											\$	25.00	
Cost per Therm	\$.03896	\$.20663	\$.24559	\$.00100	\$.05887	\$.48180	\$.78726	I
GN-60-Core Internal Combustion Engine Gas Service														
Basic Service Charge	\$ 25.00											\$	25.00	ı
Cost per Therm	\$ 1.49049	\$.20663	\$	1.69712	\$.00100	\$.05887	\$.48180	\$	2.23879	ļ
GN-66-Core Small Electric Power Generation Gas Service														
Basic Service Charge	\$ 25.00											\$	25.00	ı
Cost per Therm	\$ 1.49049	\$.20663	\$	1.69712	\$.00100			\$.48180	\$	2.17992	I
GN-70-Noncore General Gas Transportation Service														
Basic Service Charge	\$ 100.00											\$	100.00	ı
Transportation Service Charge	\$ 780.00											\$	780.00	ı
Cost per Therm	\$.29226	\$.07931	\$.37157	\$.00100	\$.05887			\$.43144	
TFF-Transportation Franchise Fee Surcharge Provision	_													
TFF Surcharge per Therm	_											\$.01099	I
TDS – Transportation Distribution System Shrinkage Charge														
TDS Charge per Therm												\$.00361	I
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision														
MHPS Surcharge per Space per Month	_											\$.21000	

		Issued by	Date Filed	November 30, 2024
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California Gas Tariff

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STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-15.	GN-40 (non- Covered			
	GN-15, GN-20,	Entities), GN-50,	GN-40,		
Charges and Adjustments Description	GN-25, GN-35,	GN-60, GN-66	(Covered Entities)	GN	I- 70
Upstream Interstate Charges					
Storage	\$.03	3539	\$.03539		
Reservation	.16	6671	.16671		
IRRAM Surcharge	.00)379	.00379	\$.0	0379
Balancing Account Adjustments					
FCAM*	(.17	7971)	(.17971)	(.1	0493)
GHGBA**					
Non-Covered Entities [a]	.16	3760		.1	6760
Covered Entities [a]			.00109		
NERBA	.00.	0028	.00028	.0	0028
NGLAPBA	.00.	0111	.00111	.0	0111
MHPCBA	.00.	0022	.00022	.0	0022
CDMIBA	.00.	988	.00988	.0	0988
RUBA	.00.	0136	.00136	.0	0136
Total Charges and Adjustments	\$.20	0663	\$.04012	\$.0	7931

^{*} The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).