



SOUTHWEST GAS CORPORATION

December 27, 2024

Advice Letter No. 1321-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: 2025 Post-Test Year Margin Adjustment to include the North Lake Tahoe Lateral Replacement Project, Authorized in Decision 21-03-052.

Southwest Gas Corporation (Southwest Gas or Company) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission is listed in Attachment A.

Purpose

The purpose of this submission is to include an adjustment to Southwest Gas' 2025 Post Test-Year Margin (PTYM) to recover costs associated with the Company's North Lake Tahoe Lateral Replacement Project (NLTL Project) authorized in Decision (D.) 21-03-052, which approved Southwest Gas' Test Year 2021 General Rate Case (Application (A.) 19-08-015). This adjustment is for rates applicable to Southwest Gas' Northern California rate jurisdiction only.

Background

On August 30, 2019, Southwest Gas filed A.19-08-015, requesting authority to increase rates and charges for natural gas service in California, effective January 1, 2021. On August 3, 2020, Southwest Gas, the Public Advocates Office of the Commission and the City of Victorville filed a Joint Motion for Adoption of Settlement Agreement resolving all outstanding issues. On March 24, 2021, the Commission issued D.21-03-052, approving the Joint Motion.

Per the Settlement Agreement, once each phase of the NLTL Project is placed into service and operational, Southwest Gas will calculate the associated revenue requirement for each phase and include that revenue requirement in rates as a PTYM adjustment through the Advice Letter process.



Advice Letter No. 1321-G
Page 2
December 27, 2024

Southwest Gas Adjustment to Its 2025 PTYM for the NLTL Project

In accordance with D.21-03-052, Southwest Gas submitted Advice Letter No. 1312 on November 19, 2024, which sets forth its 2025 PTYM adjustments for its three rate jurisdictions, including Northern California. Through this instant Advice Letter, Southwest Gas seeks to increase its 2025 PTYM adjustment of \$1,939,541 applicable to its Northern California rate jurisdiction to include \$3,607,989 for the revenue requirement associated with NLTL Project. This results in an overall 2025 PTYM adjustment of \$5,547,530 for Northern California. Southwest Gas will include the NLTL Project revenue requirement in rates effective February 1, 2025. The calculation of the 2025 PTYM revenue requirement is included in the schedule provided in Attachment B.

Residential Gas Rate and Bill Impact

On May 8, 2020, the Energy Division issued a standing data request to all energy utilities requiring detailed rate and bill impacts (utilizing the provided template) for any Advice Letter that requests the implementation of a rate change (i.e., margin adjustment, annual balancing account update, etc.). The bill impact is provided in Attachment C.

Effective Date

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (Effective after Energy Division Disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests this Advice Letter be approved January 27, 2024, which is thirty (30) days from the date submitted, with an effective date of February 1, 2025.

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com



Advice Letter No. 1321-G
Page 3
December 27, 2024

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is being submitted in accordance with D.21-03-052.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1321-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Linda Serizawa, Director
Public Advocates Office
California Public Utilities Commission
Linda.Serizawa@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

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Michael Campbell
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ATTACHMENT A
Advice Letter No. 1321-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
20th Revised Sheet No. 18	Preliminary Statement (Continued)	18th Revised Sheet No. 18
213th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	211th Revised Sheet No. 68
215th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	213th Revised Sheet No. 69

PRELIMINARY STATEMENT
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2025 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 11,396,786	\$ 3,908,424	\$ 1,975,379
February	\$ 9,929,707	\$ 4,124,872	\$ 1,767,482
March	\$ 9,010,525	\$ 3,963,650	\$ 1,670,271
April	\$ 7,447,780	\$ 3,302,394	\$ 1,402,259
May	\$ 6,593,174	\$ 2,604,664	\$ 1,140,659
June	\$ 6,175,722	\$ 2,197,930	\$ 934,548
July	\$ 5,815,011	\$ 1,846,136	\$ 801,203
August	\$ 4,113,924	\$ 1,172,108	\$ 519,017
September	\$ 5,817,663	\$ 1,876,584	\$ 815,537
October	\$ 6,061,860	\$ 2,203,639	\$ 992,702
November	\$ 7,134,248	\$ 2,885,355	\$ 1,345,412
December	\$ 9,667,718	\$ 4,065,375	\$ 1,761,500
<u>Total</u>	<u>\$ 89,164,118</u>	<u>\$ 34,151,131</u>	<u>\$ 15,125,969</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$.20663	\$ 1.45425	\$.00100	\$.05887	\$.48180	\$ 1.99592	
Tier II	1.37285	.20663	1.57948	.00100	.05887	.48180	2.12115	
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.86041	\$.20663	\$ 1.06704	\$.00100	\$.04255	\$.48180	\$ 1.59239	
Tier II	.96059	.20663	1.16722	.00100	.04255	.48180	1.69257	
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.51565	\$.20663	\$ 1.72228	\$.00100	\$.05887	\$.48180	\$ 2.26395	
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$.20663	\$ 1.45425	\$.00100	\$.05887	\$.48180	\$ 1.99592	
Tier II	1.37285	.20663	1.57948	.00100	.05887	.48180	2.12115	
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$.20663	\$ 1.45425	\$.00100	\$.05887	\$.48180	\$ 1.99592	
Tier II	1.37285	.20663	1.57948	.00100	.05887	.48180	2.12115	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.68580	\$.20663	\$.89243	\$.00100	\$.04255	\$.48180	\$ 1.41778	
Next 500	.47346	.20663	.68009	.00100	.04255	.48180	1.20544	
Next 2,400	.29308	.20663	.49971	.00100	.04255	.48180	1.02506	
Over 3,000	.02399	.20663	.23062	.00100	.04255	.48180	.75597	
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ 1.02936	\$.20663	\$ 1.23599	\$.00100	\$.05887	\$.48180	\$ 1.77766	
Next 500	.76393	.20663	.97056	.00100	.05887	.48180	1.51223	
Next 2,400	.53846	.20663	.74509	.00100	.05887	.48180	1.28676	
Over 3,000	.20210	.20663	.40873	.00100	.05887	.48180	.95040	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ 1.02936	\$.04012	\$ 1.06948	\$.00100	\$.05887	\$.48180	\$ 1.61115
Next 500	.76393	.04012	.80405	.00100	.05887	.48180	1.34572
Next 2,400	.53846	.04012	.57858	.00100	.05887	.48180	1.12025
Over 3,000	.20210	.04012	.24222	.00100	.05887	.48180	.78389
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.04752	\$.20663	\$.25415	\$.00100	\$.05887	\$.48180	\$.79582
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 2.35960	\$.20663	\$ 2.56623	\$.00100	\$.05887	\$.48180	\$ 3.10790
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 2.35960	\$.20663	\$ 2.56623	\$.00100		\$.48180	\$ 3.04903
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.41989	\$.07931	\$.49920	\$.00100	\$.05887		\$.55907
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.01099
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00361
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA
2025 POST-TEST YEAR ADJUSTED AUTHORIZED MARGIN**

Line No.	Description (a)	2024 (f)	2025 (f)	Line No.
1	Previous Year's Authorized Margin	\$ 22,759,916	\$ 28,603,602	1
2	Post-Test Year Adjustment Percent [1]	2.75%	2.75%	2
3	Post-Test Year Adjustment Dollars	<u>\$ 625,898</u>	<u>\$ 786,599</u>	3
4	Authorized Margin [1]	<u>\$ 23,385,813</u>	<u>\$ 29,390,201</u>	4
5	ATM Cost of Capital Adjustment [3]	<u>\$ 667,334</u>	<u>\$ 0</u>	5
6	EADIT Adjustment	<u>\$ (135,154)</u>	<u>\$ 1,152,942</u>	6
7	North Lake Tahoe Lateral Adjustment [1] [2]	4,685,609	3,607,989	
8	Adjusted Authorized Margin [3]	<u>\$ 28,603,602</u>	<u>\$ 34,151,131</u>	8
9	Adjusted Percent Increase Including EADIT and North Lake Tahoe Lateral	<u>25.68%</u>	<u>19.39%</u>	9

[1] Approved by Commission in D.21-03-052.

[2] The ATM was triggered for the twelve-month period ending September 2024.

[3] Slight differences are attributed to rounding.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA RATE JURISDICTION
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES
TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2025**

Line No.	Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2025 Authorized Margin [1]		2025 Authorized Margin Including North Tahoe Lateral Revenues		Class Margin Requirement (i)	Line No.
					Rates (e)	Revenues (f)	Rates (g)	Revenues (h)		
<u>Residential Gas Service</u>										
1	Basic Service Charge	GN-10	197,270		\$ 5.75	\$ 1,134,303	\$ 5.75	\$ 1,134,303		1
2	Commodity Charge	GN-12		9,050,994	\$ 1.10166	\$ 9,971,118	\$ 1.24762	\$ 11,292,201		2
3	Baseline Quantities			4,006,522	\$ 1.22689	\$ 4,915,562	\$ 1.37285	\$ 5,500,354		3
4	Tier II		197,270	13,057,516		\$ 16,020,983		\$ 17,926,858	\$ 17,926,794	4
	Total Residential Gas Service									
<u>Secondary Residential Gas Service</u>										
5	Basic Service Charge	GN-15	119,305		\$ 6.00	\$ 715,830	\$ 6.00	\$ 715,830		5
6	Commodity Charge			6,982,234	\$ 1.34362	\$ 9,381,469	\$ 1.51565	\$ 10,582,623		6
7	All Usage		119,305	6,982,234		\$ 10,097,299		\$ 11,298,453	\$ 11,298,443	7
	Total Secondary Residential Gas Service									
8	Total Residential Gas Service		316,575	20,039,750		\$ 26,118,282		\$ 29,225,311		8
<u>Multi-Family Master-Metered Gas Service</u>										
9	Basic Service Charge	GN-20	24		\$ 25.00	\$ 600	\$ 25.00	\$ 600		9
10	Commodity Charge			11,606	\$ 1.10166	\$ 12,786	\$ 1.24762	\$ 14,480		10
11	Baseline Quantities			156	\$ 1.22689	\$ 191	\$ 1.37285	\$ 214		11
12	Tier II		24	11,762		\$ 13,577		\$ 15,294	\$ 15,230	12
	Total Multi-Family Master-Metered Gas Service									
<u>Multi-Family Master Metered Gas Service - Submetered</u>										
13	Basic Service Charge	GN-25	0		\$ 25.00	\$ 0	\$ 25.00	\$ 0		13
14	Submeter Discount		0		\$ (9.33)	\$ 0	\$ (9.33)	\$ 0		14
15	Commodity Charge			0	\$ 1.10166	\$ 0	\$ 1.24762	\$ 0		15
16	Baseline Quantities			0	\$ 1.22689	\$ 0	\$ 1.37285	\$ 0		16
17	Tier II		0	0		\$ 0		\$ 0	\$ (64)	17
	Total Multi-Family Master Metered Gas Service - Submetered									
18	Total Multi-Family Master Metered Gas Service		24	11,762		\$ 13,577		\$ 15,294		18
<u>Core General Gas Service</u>										
19	Basic Service Charge	GN-35	19,078		\$ 11.00	\$ 209,858	\$ 11.00	\$ 209,858		19
20	Commodity Charge	GN-40	12		\$ 780.00	\$ 9,360	\$ 780.00	\$ 9,360		20
21	Transportation Service Charge			1,011,005	\$ 0.91342	\$ 923,472	\$ 1.02936	\$ 1,040,688		21
22	First 100			1,901,594	\$ 0.67789	\$ 1,289,072	\$ 0.76393	\$ 1,452,685		22
23	Next 500			1,689,766	\$ 0.47782	\$ 807,404	\$ 0.53846	\$ 909,871		23
24	Next 2400			1,431,347	\$ 0.17934	\$ 256,698	\$ 0.20210	\$ 289,275		24
25	Over 3000		19,078	6,033,712		\$ 3,495,864		\$ 3,911,737	\$ 3,911,734	25
	Total Core General Gas Service									

GN-50	<u>Core Natural Gas Service for Motor Vehicles</u>			
26	Basic Service Charge	36	\$ 25.00	\$ 900
	Commodity Charge			
27	All Usage		\$ 0.04194	\$ 8,604
28	Total Core Natural Gas Service for Motor Vehicles	36	\$ 8,494	\$ 9,504
GN-60	<u>Core Internal Combustion Engine Gas Service</u>			
29	Basic Service Charge	24	\$ 25.00	\$ 600
	Commodity Charge			
30	All Usage		\$ 1.79296	\$ 477
31	Total Core Internal Combustion Engine Gas Service	24	\$ 962	\$ 1,077
GN-66	<u>Core Small Electric Power Generation Gas Service</u>			
32	Basic Service Charge	0	\$ 25.00	\$ 0
	Commodity Charge			
33	All Usage		\$ 1.79296	\$ 0
34	Total Core Small Electric Power Generation Gas Service	0	\$ 0	\$ 0
GN-70	<u>Noncore General Gas Transportation Service</u>			
35	Basic Service Charge	408	\$ 100.00	\$ 40,800
36	Transportation Service Charge	420	\$ 780.00	\$ 318,240
	Commodity Charge			
37	All Usage		\$ 0.33668	\$ 415,553
38	Total Noncore General Gas Transportation Service	408	\$ 692,242	\$ 774,593
39	Total All Schedules	336,145	\$ 27,256,165	\$ 33,937,516
40	Other Operating Revenues		\$ 213,696	\$ 213,696
GN-T	<u>Special Contract Gas Service</u>			
41			\$ 0	\$ 0
42	Total FCAM Margin		\$ 30,543,117	\$ 34,151,212
43	Total Authorized Margin [2]		\$ 30,543,143	\$ 34,151,131
44	Over / (Under)		\$ (26)	\$ 80
45	PTYR Escalation Rate			1.1190

[1] Statement of Rates Authorized Margin Rates D.21-03-052.

[2] Schedule 1, Sheet 5 of 10.

**ADVICE LETTER NO. 1321-G
ATTACHMENT C**

Bill Impact

Northern California

Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter (AL) 1321
 AL Effective Date: 02/01/2025

	Present Rate:			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [4]	Average Rate \$/therm [1]	12/1/2024 Revenues \$000's	Volumes Mth [4]	Proposed Rate \$/therm [2][3]	2/1/2025 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
Non-CARE Residential Customers										
Basic Service Charge	\$ 5.75		5.75	\$ 5.75		\$ 5.75				
Usage Rate	68.46	1.30829	89.57	68.46	1.45425	99.56				[2]
PPP and CPUC	68.46	0.05987	4.10	68.46	0.05987	4.10				[2]
Gas Cost	68.46	0.48180	32.98	68.46	0.48180	32.98				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 1.84996	\$ 132.40		\$ 1.99592	\$ 142.39	\$ 9.99			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.14596		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									7.55%	
CARE Residential Customers										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate	55.12	0.95027	52.38	55.12	1.067038	58.82				[2]
PPP and CPUC	55.12	0.04355	2.40	55.12	0.04355	2.40				[2]
Gas Cost	55.12	0.48180	26.56	55.12	0.48180	26.56				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 1.47562	\$ 85.34		\$ 1.59239	\$ 91.78	\$ 6.44			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.11677		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									7.54%	

Notes

- [1] The present Usage Rates include the 2025 Margin Adjustment proposed in AL 1312 and adjustments and gas cost charges as of December 1, 2024 (AL 1316).
- [2] The proposed Usage Rates include the 2025 North Tahoe Lateral Margin Adjustment proposed in AL 1318.
- [3] The present and proposed volumes are the average CARE and Non-CARE throughput for twelve-month forecast period ended December 31, 2025 for each jurisdiction.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	