



SOUTHWEST GAS CORPORATION

December 31, 2024

Advice Letter No. 1323-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas’ California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Purpose

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission’s letter dated October 20, 2000, approving Southwest Gas’ Advice Letter No 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The January 2025 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	Southern California	Northern California	South Lake Tahoe
Gas Procurement Charge^[1]	\$0.58000	\$0.45894	\$0.45894
TFF Surcharge	\$0.00650	\$0.01036	\$0.01036
TDS Charge	\$0.00296	\$0.00344	\$0.00344
% Rate Change	(2.17%)	(1.26%)	(1.52%)

^[1] Core customers only. Includes adjustment for franchises and uncollectibles.



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The attached tariff sheets also incorporate the following rate adjustments approved by the Energy Division (or Commission), effective January 1, 2025:¹

- Advice Letter No. 1310– Adjustment to Public Purpose Program Surcharges;
- Advice Letter No. 1312 – 2025 Post-Test Year Margin Adjustment;
- Advice Letter No. 1313 – 2025 Annual Regulatory Balancing Account Update, Transportation and Storage Adjustments; and
- Advice Letter No. 1319 – Revision of Public Utilities Commission Utilities Reimbursement Account Fee, pursuant to Resolution M-4874.

Effective Date

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective January 1, 2025.

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com

¹ Inclusion of these rates with the Monthly Gas Cost, result in an increase in rates of 9.79% for Southern California, 14.71% for Northern California, and 14.18% for South Lake Tahoe residential customers. Bill impacts are included with this Advice Letter as Attachment B.



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Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

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In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Linda Serizawa, Director
Public Advocates Office
California Public Utilities Commission
Linda.Serizawa@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

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GLenart@socalgas.com
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ATTACHMENT A
Advice Letter No. 1323-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
213th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	209th*, 210th* 211th and 212th* Revised Sheet No. 65
217th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	213th*, 214th* 215th and 216th* Revised Sheet No. 66
213th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	209th*, 210th* 211th and 212th* Revised Sheet No. 68
215th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	211th*, 212th* 213th and 214th* Revised Sheet No. 69
212th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	208th*, 209th* 210th and 211th* Revised Sheet No. 71
149th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	145th*, 146th* 147th and 148th* Revised Sheet No. 72
164th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	163rd Revised Sheet No. 123

*These tariff sheets were superseded prior to issuance.

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.58000	\$ 2.34132		R
Tier II	\$ 1.18175	.57835	1.76010	.00250	.21283	.58000	2.55543		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.58000	\$ 2.34132		R
Tier II	1.18175	.57835	1.76010	.00250	.21283	.58000	2.55543		R
Air-Conditioning	\$.49997	.57835	1.07832	.00250	.21283	.58000	1.87365		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.54244	\$.57835	\$ 1.12079	\$.00250	\$.01999	\$.58000	\$ 1.72328		R
Tier II	\$.71373	.57835	1.29208	.00250	.01999	.58000	1.89457		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.48719	\$.57835	\$ 2.06554	\$.00250	\$.21283	\$.58000	\$ 2.86087		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.58000	\$ 2.34132		R
Tier II	1.18175	.57835	1.76010	.00250	.21283	.58000	2.55543		R
GS-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.58000	\$ 2.34132		R
Tier II	1.18175	.57835	1.76010	.00250	.21283	.58000	2.55543		R
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.45368	\$.57835	\$ 1.03203	\$.00250	\$.01999	\$.58000	\$ 1.63452		R
Next 500	\$.27918	.57835	.85753	.00250	.01999	.58000	1.46002		R
Next 2,400	\$.13958	.57835	.71793	.00250	.01999	.58000	1.32042		R
Over 3,000	(\$.01345)	.57835	.56490	.00250	.01999	.58000	1.16739		R
GS-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.85669	\$.57835	\$ 1.43504	\$.00250	\$.21283	\$.58000	\$ 2.23037		R
Next 500	\$.63856	.57835	1.21691	.00250	.21283	.58000	2.01224		R
Next 2,400	\$.46406	.57835	1.04241	.00250	.21283	.58000	1.83774		R
Over 3,000	\$.27277	.57835	.85112	.00250	.21283	.58000	1.64645		R

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GS-40-Core General Gas Service (Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.85669	\$.38121		\$ 1.23790	\$.00250	\$.21283	\$.58000	\$ 2.03323	R
Next 500	\$.63856	.38121		1.01977	.00250	.21283	.58000	1.81510	R
Next 2,400	\$.46406	.38121		.84527	.00250	.21283	.58000	1.64060	R
Over 3,000	\$.27277	.38121		.65398	.00250	.21283	.58000	1.44931	R
GS-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.18590	\$.57835		\$.76425	\$.00250	\$.21283	\$.58000	\$ 1.55958	R
GS-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.29761	\$.57835		\$.87596	\$.00250	\$.21283	\$.58000	\$ 1.67129	R
GS-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.41000	\$.57835		\$.98835	\$.00250		\$.58000	\$ 1.57085	R
GS-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.20340	\$.46996		\$.67336	\$.00250	\$.21283		\$.88869	
GS-VIC City of Victorville Gas Service									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.17884	\$.44433		\$.62317	\$.00250		\$.58000	\$ 1.20567	R
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm								\$.00650	R
TDS – Transportation Distribution System Shrinkage Charge									
TDS Charge per Therm								\$.00296	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month								\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ 1.10166	\$.44985	\$ 1.55151	\$.00250	\$.03218	\$.45894	\$ 2.04513		R
Tier II	1.22689	.44985	1.67674	.00250	.03218	.45894	2.17036		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.69957	\$.44985	\$ 1.14942	\$.00250	\$.01999	\$.45894	\$ 1.63085		R
Tier II	.79975	.44985	1.24960	.00250	.01999	.45894	1.73103		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.34362	\$.44985	\$ 1.79347	\$.00250	\$.03218	\$.45894	\$ 2.28709		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.10166	\$.44985	\$ 1.55151	\$.00250	\$.03218	\$.45894	\$ 2.04513		R
Tier II	1.22689	.44985	1.67674	.00250	.03218	.45894	2.17036		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.10166	\$.44985	\$ 1.55151	\$.00250	\$.03218	\$.45894	\$ 2.04513		R
Tier II	1.22689	.44985	1.67674	.00250	.03218	.45894	2.17036		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.54898	\$.44985	\$.99883	\$.00250	\$.01999	\$.45894	\$ 1.48026		R
Next 500	.36055	.44985	.81040	.00250	.01999	.45894	1.29183		R
Next 2,400	.20050	.44985	.65035	.00250	.01999	.45894	1.13178		R
Over 3,000	(.03829)	.44985	.41156	.00250	.01999	.45894	.89299		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.91342	\$.44985	\$ 1.36327	\$.00250	\$.03218	\$.45894	\$ 1.85689		R
Next 500	.67789	.44985	1.12774	.00250	.03218	.45894	1.62136		R
Next 2,400	.47782	.44985	.92767	.00250	.03218	.45894	1.42129		R
Over 3,000	.17934	.44985	.62919	.00250	.03218	.45894	1.12281		R

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.91342	\$.25271	\$ 1.16613	\$.00250	\$.03218	\$.45894	\$ 1.65975	R
Next 500	.67789	.25271	.93060	.00250	.03218	.45894	1.42422	R
Next 2,400	.47782	.25271	.73053	.00250	.03218	.45894	1.22415	R
Over 3,000	.17934	.25271	.43205	.00250	.03218	.45894	.92567	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.04194	\$.44985	\$.49179	\$.00250	\$.03218	\$.45894	\$.98541	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.79296	\$.44985	\$ 2.24281	\$.00250	\$.03218	\$.45894	\$ 2.73643	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.79296	\$.44985	\$ 2.24281	\$.00250		\$.45894	\$ 2.70425	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.33668	\$.22017	\$.55685	\$.00250	\$.03218		\$.59153	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01036	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00344	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.64122	\$.51197	\$ 1.15319	\$.00250	\$.03218	\$.45894	\$ 1.64681		R
Tier II	.75176	.51197	1.26373	.00250	.03218	.45894	1.75735		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.31879	\$.51197	\$.83076	\$.00250	\$.01999	\$.45894	\$ 1.31219		R
Tier II	.40723	.51197	.91920	.00250	.01999	.45894	1.40063		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.85806	\$.51197	\$ 1.37003	\$.00250	\$.03218	\$.45894	\$ 1.86365		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.64122	\$.51197	\$ 1.15319	\$.00250	\$.03218	\$.45894	\$ 1.64681		R
Tier II	.75176	.51197	1.26373	.00250	.03218	.45894	1.75735		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.64122	\$.51197	\$ 1.15319	\$.00250	\$.03218	\$.45894	\$ 1.64681		R
Tier II	.75176	.51197	1.26373	.00250	.03218	.45894	1.75735		R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)		
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.33486	\$.51197	\$.84683	\$.00250	\$.01999	\$.45894	\$ 1.32826		R
Next 500	.25785	.51197	.76982	.00250	.01999	.45894	1.25125		R
Next 2,400	.18086	.51197	.69283	.00250	.01999	.45894	1.17426		R
Over 3,000	.04839	.51197	.56036	.00250	.01999	.45894	1.04179		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.66130	\$.51197	\$ 1.17327	\$.00250	\$.03218	\$.45894	\$ 1.66689		R
Next 500	.56504	.51197	1.07701	.00250	.03218	.45894	1.57063		R
Next 2,400	.46880	.51197	.98077	.00250	.03218	.45894	1.47439		R
Over 3,000	.30322	.51197	.81519	.00250	.03218	.45894	1.30881		R

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.66130	\$.31483	\$.97613	\$.00250	\$.03218	\$.45894	\$ 1.46975	R
Next 500	.56504	.31483	.87987	.00250	.03218	.45894	1.37349	R
Next 2,400	.46880	.31483	.78363	.00250	.03218	.45894	1.27725	R
Over 3,000	.30322	.31483	.61805	.00250	.03218	.45894	1.11167	R
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm	\$.52996	\$.51197	\$ 1.04193	\$.00250	\$.03218	\$.45894	\$ 1.53555	R
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.38224	\$.51197	\$.89421	\$.00250	\$.03218	\$.45894	\$ 1.38783	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.38224	\$.51197	\$.89421	\$.00250		\$.45894	\$ 1.35565	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.40185	\$.28229	\$.68414	\$.00250	\$.03218		\$.71882	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01036	R
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00344	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$.57091
F&U	\$.00909
Total Gas Cost	<u>\$.58000</u>

R
R
R

Northern California and South Lake Tahoe

Cost of Gas	\$.44944
F&U	\$.00950
Total Gas Cost	<u>\$.45894</u>

R
R
R

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JANUARY 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.49447	1
2	Monthly Account No. 191 Surcharge [2]	0.07644	2
3	Subtotal	<u>\$ 0.57091</u>	3
4	Franchise & Uncollectibles @ 1.5930% [3]	<u>0.00909</u>	4
5	Total January Core Procurement Charge per Therm	<u><u>\$ 0.58000</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.50165	6
7	Monthly Account No. 191 Surcharge [5]	<u>(0.05221)</u>	7
8	Subtotal	<u>\$ 0.44944</u>	8
9	Franchise & Uncollectibles @ 2.1140% [3]	<u>0.00950</u>	9
10	Total January Core Procurement Charge per Therm	<u><u>\$ 0.45894</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2025**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,476,927			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>1,476,927</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	480,500	\$ 5.5316	\$ 2,657,940	5
6	First of Month Purchases [2]	279,000	\$ 4.0805	\$ 1,138,460	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(7,139)	\$ 0.0000	\$ 0	8
9	Kern River Variable Transmission	752,361	\$ 0.0069	\$ 5,191	9
10	Kern River Opal Basin Gas Delivered to California Border			<u>\$ 3,801,591</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	620,000	\$ 4.8540	\$ 3,009,480	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	104,567	\$ 4.7040	\$ 491,882	13
14	Total City Gate Gas Purchases	724,567		<u>\$ 3,501,362</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>1,476,927</u>	<u>\$ 4.9447</u>	<u>\$ 7,302,952</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on December 18, 2024, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JANUARY 2025**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	719,759			1
<u>Gas Purchases</u>					
2	VMP Purchases	248,000	\$ 6.0400	\$ 1,497,920	2
3	Spot Purchases [1]	480,598	\$ 4.3900	\$ 2,109,826	3
6	Total Projected Gas Purchases into Mainline			<u>\$ 3,607,746</u>	6
<u>Transportation Costs</u>					
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Great Basin Volumetric Charge [3]	719,759	\$ 0.0014	\$ 1,008	8
9	Tuscarora Volumetric Charge [4]	332,244	\$ 0.000	\$ 1,927	9
10	Ruby Volumetric Charge [5]	0	\$ 0.000	\$ 0	10
11	Total Transportation Variable Cost			<u>\$ 2,934</u>	11
12	Total Cost at the City Gate [6]	<u>719,759</u>	<u>\$ 5.0165</u>	<u>\$ 3,610,680</u>	12

[1] Based on December 18, 2024, first of the month forwards.

[2] Assumes NWPL is 0.98%.

[3] Assumes Great Basin is 1.05%.

[4] Assumes Tuscarora is 0.52%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JANUARY 2025**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2024		\$ 8,381,071	1
	Storage Activities			
2	No Storage Activity for October		0	2
3	No Storage Activity for November		0	3
4	Adjusted Ending Balance		<u>\$ 8,381,071</u>	4
5	November Rate per Therm	\$ 0.09547		5
6	December Rate per Therm	0.08116		6
7	Average Rate per Therm	<u>\$ 0.08832</u>		7
8	Estimated December Sales	11,699,330		8
9	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ (1,033,285)	9
10	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 7,347,786</u>	10
11	Estimated Twelve Months Sales		<u>96,128,240</u>	11
12	January Surcharge per Therm (Line 10 / Line 11)		<u>\$ 0.07644</u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JANUARY 2025**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2024		\$ (2,889,606)	1
2	November Rate per Therm	\$ (0.06503)		2
3	December Rate per Therm	<u>(0.06042)</u>		3
4	Average Rate per Therm	<u>\$ (0.06272)</u>		4
5	Estimated December Sales	6,331,619		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ 397,119</u>	6
7	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,492,487)</u>	7
8	Estimated Twelve Months Sales		<u>47,740,547</u>	8
9	January Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ (0.05221)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JANUARY 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.49447	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.00650	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.50165	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.01036	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**SOUTHWEST GAS CORPORATION
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE
FOR THE MONTH OF JANUARY 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total January Core Procurement Charge per Therm [1]	\$ 0.58000	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00296	2
<u>Northern California and South Lake Tahoe</u>			
3	Total January Core Procurement Charge per Therm [1]	\$ 0.45894	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00344	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

ADVICE LETTER NO. 1323

ATTACHMENT B

Bill Impacts

Southern California

Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letters (AL) 1310, 1312, 1313, 1319 & 1323
 AL Effective Date: 01/01/2025

	Present Rates			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [4]	Average Rate \$/therm [1]	12/01/2024 Revenues \$000's	Volumes Mth [4]	Proposed Rate \$/therm [2][3]	01/01/2025 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
Non-CARE Residential Customers										
Basic Service Charge	\$ 5.75		5.75	\$ 5.75		5.75				
Usage Rate	37.28	1.26639	47.21	37.28	1.54599	57.64				[2]
PPP and CPUC	37.28	0.22523	8.40	37.28	0.21533	8.03				[2]
Gas Cost	37.28	0.62727	23.39	37.28	0.58000	21.62				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 2.11889	\$ 84.75		\$ 2.34132	\$ 93.04	\$ 8.29			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.22243		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									9.79%	
CARE Residential Customers										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		4.00				
Usage Rate	37.27	0.88766	33.09	37.27	1.12079	41.77				[2]
PPP and CPUC	37.27	0.04355	1.62	37.27	0.02249	0.84				[2]
Gas Cost	37.27	0.62727	23.38	37.27	0.58000	21.62				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 1.55848	\$ 62.09		\$ 1.72328	\$ 68.23	\$ 6.14			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.16480		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									9.89%	

Notes

[1] The present Usage Rates include baseline quantities, delivery and adjustment, and gas cost charges as of November 1, 2024 (AL 1311).

[2] The proposed Usage Rates include the 2025 Margin Adjustment proposed in AL 1312 and the 2024 Annual Regulatory Balancing Account Updates proposed in AL 1313. Decisions/Resolutions authorizing the rate changes are listed below:

- Attrition - D.21-03-052
- CDMIBA - D.20-07-016
- FCAM, ITCAM, and Upstream Transportation and Storage Rates
- GHGBA - D.15-10-032, as modified by D.18-03-017
- NERBA and NGLAPBA - Resolution G-3538
- RUBA - D.22-08-037
- BIIPBA - D.15-06-029

[3] The proposed PPP rates include the PPP Surcharge Adjustment proposed in Advice Letter 1310 authorized in D.04-08-010, D.14-05-004 and D.21-10-023.

[4] The present and proposed volumes are the average CARE and Non-CARE throughput for twelve-month forecast period ended December 31, 2025 for each jurisdiction.

Northern California

Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letters (AL) 1310, 1312, 1313, 1319 & 1323

AL Effective Date: 01/01/2025

	Present Rates			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [4]	Average Rate \$/therm [1]	12/01/2024 Revenues \$000's	Volumes Mth [4]	Proposed Rate \$/therm [2][3]	01/01/2025 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
Non-CARE Residential Customers										
Basic Service Charge	\$ 5.75		5.75	\$ 5.75		\$ 5.75				
Usage Rate	68.46	1.23038	84.23	68.46	1.55151	106.22				[2]
PPP and CPUC	68.46	0.05987	4.10	68.46	0.03468	2.37				[2]
Gas Cost	68.46	0.48180	32.98	68.46	0.45894	31.42				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 1.77205	\$ 127.07		\$ 2.04513	\$ 145.76	\$ 18.70			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.27308		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									14.71%	
CARE Residential Customers										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate	55.12	0.88794	48.95	55.12	1.14942	63.36				[2]
PPP and CPUC	55.12	0.04355	2.40	55.12	0.02249	1.24				[2]
Gas Cost	55.12	0.48180	26.56	55.12	0.45894	25.30				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 1.41329	\$ 81.90		\$ 1.63085	\$ 93.90	\$ 11.99			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.21756		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									14.64%	

Notes

[1] The present Usage Rates include baseline quantities, delivery and adjustment, and gas cost charges as of November 1, 2024 (AL 1311).

[2] The proposed Usage Rates include the 2025 Margin Adjustment proposed in AL 1312 and the 2024 Annual Regulatory Balancing Account Updates proposed in AL 1313. Decisions/Resolutions authorizing the rate changes are listed below:

- Attrition - D.21-03-052
- CDMIBA - D.20-07-016
- FCAM, ITCAM, and Upstream Transportation and Storage Rates
- GHGBA - D.15-10-032, as modified by D.18-03-017
- NERBA and NGLAPBA - Resolution G-3538
- RUBA - D.22-08-037
- BIIPBA - D.15-06-029

[3] The proposed PPP rates include the PPP Surcharge Adjustment proposed in Advice Letter 1310 authorized in D.04-08-010, D.14-05-004 and D.21-10-023.

South Lake Tahoe

Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letters (AL) 1310, 1312, 1313, 1319 & 1323
 AL Effective Date: 01/01/2025

	Present Rates			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [4]	Average Rate \$/therm [1]	12/01/2024 Revenues \$000's	Volumes Mth [4]	Proposed Rate \$/therm [2][3]	01/01/2025 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
Non-CARE Residential Customers										
Basic Service Charge	\$ 5.00		5.00	\$ 5.00		\$ 5.00				
Usage Rate	63.58	0.89083	56.64	63.58	1.15319	73.32				[2]
PPP and CPUC	63.58	0.05987	3.81	63.58	0.03468	2.21				[2]
Gas Cost	63.58	0.48180	30.63	63.58	0.45894	29.18				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 1.43250	\$ 96.08		\$ 1.64681	\$ 109.71	\$ 13.63			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.21431		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									14.18%	
CARE Residential Customers										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate	59.07	0.61630	36.41	59.07	0.83076	49.08				[2]
PPP and CPUC	59.07	0.04355	2.57	59.07	0.02249	1.33				[2]
Gas Cost	59.07	0.48180	28.46	59.07	0.45894	27.11				
<i>Average Monthly Residential Gas Bill \$ (1)</i>		\$ 1.14165	\$ 71.44		\$ 1.31219	\$ 81.52	\$ 10.07			
<i>Average Monthly Residential Bill Increase or Decrease (\$)</i>								\$ 0.17054		
<i>Average Monthly Residential Bill Increase or Decrease (%)</i>									14.10%	

Notes

[1] The present Usage Rates include baseline quantities, delivery and adjustment, and gas cost charges as of November 1, 2024 (AL 1311).

[2] The proposed Usage Rates include the 2025 Margin Adjustment proposed in AL 1312 and the 2024 Annual Regulatory Balancing Account Updates proposed in AL 1313. Decisions/Resolutions authorizing the rate changes are listed below:

- Attrition - D.21-03-052
- CDMIBA - D.20-07-016
- FCAM, ITCAM, and Upstream Transportation and Storage Rates
- GHGBA - D.15-10-032, as modified by D.18-03-017
- NERBA and NGLAPBA - Resolution G-3538
- RUBA - D.22-08-037
- BIIPBA - D.15-06-029

[3] The proposed PPP rates include the PPP Surcharge Adjustment proposed in Advice Letter 1310 authorized in D.04-08-010, D.14-05-004 and D.21-10-023.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	