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Reference: aab0da7f-f009-49b4-a7ee-1724ac1c5994

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Filed For: Southwest Gas Corporation

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s ShaLinda Creer

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
Southwest Gas Corporation



SOUTHWEST GAS CORPORATION

November 19, 2024

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 542 to reflect the change in the quarterly Gas Cost rate, effective January 1, 2025. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Richard Crane
Regulatory Manager
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7201
E-mail: Richard.crane@swgas.com

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Richard Crane".

Richard Crane
Regulatory Manager

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 542

November 19, 2024

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
90 th Revised Sheet No. 10	89 th Revised Sheet No. 10
27 th Revised Sheet No. 10A	26 th Revised Sheet No. 10A
90 th Revised Sheet No. 11	89 th Revised Sheet No. 11
89 th Revised Sheet No. 12	88 th Revised Sheet No. 12
89 th Revised Sheet No. 13	88 th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective January 1, 2025. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.01577 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.04077 per therm. This results in a decrease in annualized revenue of \$17,985,184. The calculation of Southern Nevada's annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will increase by \$0.01077 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.01423 per therm. This results in a decrease in annualized revenue of \$1,387,719. The calculation of Northern Nevada's annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately January 1, 2025. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By 
Richard Crane

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)
1	Single-Family Residential Gas Service	SG-RS	6,833,651	\$ 10.80	259,500,816	\$ 1.25628	\$ 1.21551	\$ (0.04077)	\$ 73,803,431	\$ 73,803,431		
2	All Usage								326,005,685	315,425,837		
3	Total								\$ 399,809,116	\$ 389,229,268	\$ (10,579,848)	(2.6%)
4	Multi-Family Residential Gas Service	SG-RM	1,560,866	\$ 9.00	33,061,888	\$ 1.23722	\$ 1.19645	\$ (0.04077)	\$ 14,047,794	\$ 14,047,794		
5	All Usage								40,904,829	39,556,896		
6	Total								\$ 54,952,623	\$ 53,604,690	\$ (1,347,933)	(2.5%)
7	Air Conditioning Residential Gas Service	SG-RAC	291	\$ 10.80	137,765	\$ 0.80441	\$ 0.76364	\$ (0.04077)	\$ 3,143	\$ 3,143		
8	All Usage								110,820	105,203		
9	Total								\$ 113,962	\$ 108,346	\$ (5,617)	(4.9%)
10	General Gas Service - 1	SG-G1	251,986	\$ 25.80	27,713,344	\$ 0.94146	\$ 0.90069	\$ (0.04077)	\$ 6,501,239	\$ 6,501,239		
11	All Usage								26,091,005	24,961,132		
12	Total								\$ 32,592,244	\$ 31,462,371	\$ (1,129,873)	(3.5%)
13	General Gas Service - 2	SG-G2	46,047	\$ 135.00	56,944,726	\$ 0.76997	\$ 0.72920	\$ (0.04077)	\$ 6,216,345	\$ 6,216,345		
14	All Usage								43,845,731	41,524,094		
15	Total								\$ 50,062,076	\$ 47,740,439	\$ (2,321,636)	(4.6%)
16	General Gas Service - 3	SG-G3	3,424	\$ 350.00	22,063,906	\$ 0.74929	\$ 0.70852	\$ (0.04077)	\$ 1,198,400	\$ 1,198,400		
17	All Usage								16,532,264	15,632,719		
18	Total								\$ 17,730,664	\$ 16,831,119	\$ (899,545)	(5.1%)
19	General Gas Service - 4	SG-G4	692	\$ 1,000.00	40,551,730	\$ 0.73677	\$ 0.69600	\$ (0.04077)	\$ 692,000	\$ 692,000		
20	All Usage								29,877,298	28,224,004		
21	Demand				49,800,600	0.03422	0.03422	0.00000	1,704,177	1,704,177		
22	Total								\$ 32,273,475	\$ 30,620,181	\$ (1,653,294)	(5.1%)
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00	0	\$ 0.66209	\$ 0.62132	\$ (0.04077)	\$ 0	\$ 0		
24	All Usage				0	0.00373	0.00373	0.00000	0	0		
25	Demand				0	0.00373	0.00373	0.00000	0	0		
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00	0	\$ 0.68499	\$ 0.64422	\$ (0.04077)	\$ 0	\$ 0		
28	All Usage				0	0.02416	0.02416	0.00000	0	0		
29	Demand				0	0.02416	0.02416	0.00000	0	0		
30	Total								\$ 0	\$ 0	\$ 0	0.0%

[1] Number of Bills and Sales for the twelve months ended September 2024.

[2] Rates effective October 1, 2024.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue				
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)	
31	Air Conditioning Gas Service	SG-AC	190	\$ 25.80	194,465	\$ 0.77835	\$ 0.73758	\$ (0.04077)	4,902	4,902			31
32	All Usage								151,362	143,433			32
33	Total								\$ 156,264	\$ 148,335	\$ (7,928)	(5.1%)	33
34	Water Pumping Gas Service	SG-WP	12	\$ 250.00	267,564	\$ 0.75923	\$ 0.71846	\$ (0.04077)	3,000	3,000			34
35	All Usage								203,143	192,234			35
36	Total								\$ 206,143	\$ 195,234	\$ (10,909)	(5.3%)	36
37	Small Electric Generation Gas Service	SG-EG	0	\$ 10.80	0	\$ 0.72032	\$ 0.67955	\$ (0.04077)	0	0			37
38	All Usage								0	0			38
39	Total								\$ 0	\$ 0	\$ 0	0.0%	39
40	Gas Service for Compression on Customer's Premises	SG-CNG	39	\$ 25.80					1,006	1,006			40
41	Residential Basic Service Charge		0	\$ 10.80					0	0			41
42	All Usage				404,523	\$ 0.78777	\$ 0.74700	\$ (0.04077)	318,671	302,179			42
43	Total								\$ 319,677	\$ 303,185	\$ (16,492)	(5.2%)	43
44	Street and Outdoor Lighting Gas Service	SG-L	8,095		297,018	\$ 1.27531	\$ 1.23454	\$ (0.04077)	378,790	366,681			44
45	All Usage								\$ 378,790	\$ 366,681	\$ (12,109)	(3.2%)	45
46	Total								\$ 588,595,033	\$ 570,609,847	\$ (17,985,184)	(3.1%)	46
47	Total Sales				<u>441,137,745</u>								47

[1] Number of Bills and Sales for the twelve months ended September 2024.

[2] Rates effective October 1, 2024.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Proposed (j)	Change (k)	
1	Single-Family Residential Gas Service	NG-RS	935,594	\$ 10.80					\$ 10,104,415	\$ 10,104,415		
2	All Usage				53,662,985	\$ 1.28393	\$ 1.26970	\$ (0.01423)	68,899,516	68,135,892		
3	Total								\$ 79,003,932	\$ 78,240,307	\$ (763,624)	(1.0%)
4	Multi-Family Residential Gas Service	NG-RM	201,991	\$ 10.80					\$ 2,181,503	\$ 2,181,503		
5	All Usage				6,427,963	\$ 1.28246	\$ 1.26823	\$ (0.01423)	8,243,605	8,152,136		
6	Total								\$ 10,425,108	\$ 10,333,638	\$ (91,470)	(0.9%)
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80					\$ 389	\$ 389		
8	All Usage				1,694	\$ 1.41381	\$ 1.39958	\$ (0.01423)	2,395	2,371		
9	Total								\$ 2,784	\$ 2,760	\$ (24)	(0.9%)
10	General Gas Service - 1	NG-G1	94,594	\$ 28.80					\$ 2,724,307	\$ 2,724,307		
11	All Usage				10,192,989	\$ 1.13753	\$ 1.12330	\$ (0.01423)	11,594,831	11,449,785		
12	Total								\$ 14,319,138	\$ 14,174,092	\$ (145,046)	(1.0%)
13	General Gas Service - 2	NG-G2	11,429	\$ 135.00					\$ 1,542,915	\$ 1,542,915		
14	All Usage				13,301,128	\$ 0.99150	\$ 0.97727	\$ (0.01423)	13,188,068	12,998,793		
15	Total								\$ 14,730,983	\$ 14,541,708	\$ (189,275)	(1.3%)
16	General Gas Service - 3	NG-G3	1,016	\$ 350.00					\$ 355,600	\$ 355,600		
17	All Usage				6,920,341	\$ 1.01062	\$ 0.99639	\$ (0.01423)	6,993,835	6,895,359		
18	Total								\$ 7,349,435	\$ 7,250,959	\$ (98,476)	(1.3%)
19	General Gas Service - 4	NG-G4	154	\$ 1,000.00					\$ 154,000	\$ 154,000		
20	All Usage				6,994,906	\$ 0.95266	\$ 0.93843	\$ (0.01423)	6,663,767	6,564,230		
21	Demand				8,552,184	0.01588	0.01588	0.00000	135,829	135,829		
22	Total								\$ 6,953,596	\$ 6,854,058	\$ (99,538)	(1.4%)
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00					\$ 0	\$ 0		
24	All Usage				0	\$ 0.92009	\$ 0.90586	\$ (0.01423)	0	0		
25	Demand				0	0.01833	0.01833	0.00000	0	0		
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 28.80					\$ 346	\$ 346		
28	Basic Service Charge		0	\$ 0.00					0	0		
29	All Usage				1,120	\$ 1.02110	\$ 1.00687	\$ (0.01423)	1,144	1,128		
30	Total								\$ 1,489	\$ 1,473	\$ (16)	(1.1%)

[1] Number of Bills and Sales for the twelve months ended September 2024.

[2] Rates effective October 1, 2024.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	
									Present (i)	Proposed (j)	Change (k)		Percent Change (l)
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00					\$ 864	\$ 864		31	
32	All Usage				2,288	\$ 1,06478	\$ 1,05055	\$ (0.01423)	2,436	2,404		32	
33	Total								<u>3,300</u>	<u>3,268</u>	<u>\$ (33)</u>	<u>(1.0%)</u>	33
Small Electric Generation Gas Service													
34	General Gas Service - 1 (NG-EG)	NG-EG	30	\$ 28.80					\$ 864	\$ 864		34	
35	General Gas Service - 2 (NG-EG)		12	\$ 135.00					1,620	1,620		35	
36	All Usage				2,932	\$ 0.97251	\$ 0.95828	\$ (0.01423)	2,851	2,810		36	
37	Total								<u>5,335</u>	<u>5,294</u>	<u>\$ (42)</u>	<u>(0.8%)</u>	37
Gas Service for Compression													
38	on Customer's Premises	NG-CNG	12	\$ 25.80					\$ 310	\$ 310		38	
39	All Usage				3	\$ 2,11643	\$ 2,10220	\$ (0.01423)	6	6		39	
40	Total								<u>316</u>	<u>316</u>	<u>\$ 0</u>	<u>0.0%</u>	40
Street and Outdoor Lighting Gas Service													
41	Street and Outdoor Lighting Gas Service	NG-L	879						\$ 19,124	\$ 18,948		41	
42	All Usage				12,314	\$ 1,55299	\$ 1,53876	\$ (0.01423)	19,124	18,948		42	
43	Total								<u>19,124</u>	<u>18,948</u>	<u>\$ (175)</u>	<u>(0.9%)</u>	43
44	Total Sales		<u>1,245,763</u>		<u>97,520,663</u>				<u>\$ 132,814,540</u>	<u>\$ 131,426,821</u>	<u>\$ (1,387,719)</u>	<u>(1.0%)</u>	44

[1] Number of Bills and Sales for the twelve months ended September 2024.

[2] Rates effective October 1, 2024.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.62192	\$.40205	\$.19028	\$.00000	\$.00126	\$ 1.21551		R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 9.00						\$ 9.00	
	Commodity Charge per Therm:								
	All Usage	\$.60286	\$.40205	\$.19028	\$.00000	\$.00126	\$ 1.19645		R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.17005	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.76364		R
<u>SG-G1</u>	<u>General Gas Service - 1</u>								
	Basic Service Charge per Month	\$ 25.80						\$ 25.80	
	Commodity Charge per Therm:								
	All Usage	\$.30710	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.90069		R
<u>SG-G2</u>	<u>General Gas Service - 2</u>								
	Basic Service Charge per Month	\$ 135.00						\$ 135.00	
	Commodity Charge per Therm:								
	All Usage	\$.13561	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.72920		R
<u>SG-G3</u>	<u>General Gas Service - 3</u>								
	Basic Service Charge per Month	\$ 350.00						\$ 350.00	
	Commodity Charge per Therm:								
	All Usage	\$.11493	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.70852		R
<u>SG-G4</u>	<u>General Gas Service - 4</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.10241	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.69600		R
	Demand Charge ^{5/}	\$.03422					\$.03422		

<p>Issued: November 19, 2024</p> <p>Effective: January 1, 2025</p> <p>Advice Letter No.: 542</p>	<p>Issued by Amy L. Timperley Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Gas Cost					Currently Effective Tariff Rate	
		Delivery Charge ^{3/}	Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}		
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.02773	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.62132	
	Demand Charge ^{5/}	\$.00373					\$.00373	
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.05063	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.64422	
	Demand Charge ^{5/}	\$.02416					\$.02416	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.14399	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.73758	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00					\$ 250.00	
	Commodity Charge per Therm:							
	All Usage	\$.12487	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.71846	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:							
	All Usage	\$.08596	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.67955	

<p>Issued: November 19, 2024</p> <p>Effective: January 1, 2025</p> <p>Advice Letter No.: 542</p>	<p>Issued by Amy L. Timperley Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.15341	\$.40205	\$.19028	\$.00000	\$.00126	\$ 0.74700	R
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.64095	\$.40205	\$.19028	\$.00000	\$.00126	\$ 1.23454	R
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

<p>Issued:</p> <p align="center">November 19, 2024</p> <p>Effective:</p> <p align="center">January 1, 2025</p> <p>Advice Letter No.:</p> <p align="center">542</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.39062	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 1.26970		R
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.38915	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 1.26823		R
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.52050	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 1.39958		R
<u>NG-G1</u>	<u>General Gas Service - 1</u>								
	Basic Service Charge per Month	\$ 28.80						\$ 28.80	
	Commodity Charge per Therm:								
	All Usage	\$.24422	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 1.12330		R
<u>NG-G2</u>	<u>General Gas Service - 2</u>								
	Basic Service Charge per Month	\$ 135.00						\$ 135.00	
	Commodity Charge per Therm:								
	All Usage	\$.09819	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 0.97727		R
<u>NG-G3</u>	<u>General Gas Service - 3</u>								
	Basic Service Charge per Month	\$ 350.00						\$ 350.00	
	Commodity Charge per Therm:								
	All Usage	\$.11731	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 0.99639		R
<u>NG-G4</u>	<u>General Gas Service - 4</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.05935	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 0.93843		R
	Demand Charge ^{5/}	\$.01588					\$.01588		
<u>NG-G5</u>	<u>General Gas Service - 5 ^{7/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.02678	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 0.90586		R
	Demand Charge ^{5/}	\$.01833					\$.01833		

<p>Issued: November 19, 2024</p> <p>Effective: January 1, 2025</p> <p>Advice Letter No.: 542</p>	<p>Issued by Amy L. Timperley Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
NG-AC	Air Conditioning Gas Service							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.12779	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 1.00687	R
NG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$.17147	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 1.05055	R
NG-EG	Small Electric Generation Gas							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.07920	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 0.95828	R
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$ 1.22312	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 2.10220	R
NG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.65968	\$ 0.68755	\$.17500	\$.00000	\$.01653	\$ 1.53876	R
NG-OS	Optional Gas Service							
		As specified on Sheet Nos. 48 through 51.						
NG-AS	Alternative Sales Service							
		As specified on Sheet Nos. 52 through 53.						
NG-CGS	Compression Gas Service							
		As specified on Sheet Nos. 47A through 47I						
NG-RNG	Biogas and Renewable Natural Gas Service							
		As specified on Sheet Nos. 53A through 53I						

<p>Issued: November 19, 2024</p> <p>Effective: January 1, 2025</p> <p>Advice Letter No.: 542</p>	<p>Issued by Amy L. Timperley Senior Vice President</p>	<p>T T</p>
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Southern Nevada

Effective January 1, 2025, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$17,985,184 or 3.1%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	-1.55	-2.6%
Multi-Family Residential Gas Service	SG-RM	-0.86	-2.5%
Air Conditioning Residential Gas Service	SG-RAC	-19.30	-4.9%
General Gas Service -1	SG-G1	-4.48	-3.5%
General Gas Service -2	SG-G2	-50.42	-4.6%
General Gas Service -3	SG-G3	-262.72	-5.1%
General Gas Service -4	SG-G4	-2,389.15	-5.1%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	-41.73	-5.1%
Water Pumping Gas Service	SG-WP	-909.08	-5.3%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	-422.87	-5.2%
Street and Outdoor Lighting Gas Service	SG-L	-1.50	-3.2%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or
Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective January 1, 2025, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$1,387,719 or 1.0%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-0.82	-1.0%
Multi-Family Residential Gas Service	NG-RM	-0.45	-0.9%
Air Conditioning Residential Gas Service	NG-RAC	-0.67	-0.9%
General Gas Service -1	NG-G1	-1.53	-1.0%
General Gas Service -2	NG-G2	-16.56	-1.3%
General Gas Service -3	NG-G3	-96.93	-1.3%
General Gas Service -4	NG-G4	-646.35	-1.4%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-1.33	-1.1%
Water Pumping Gas Service	NG-WP	-1.38	-1.0%
Small Electric generation Gas Service	NG-EG	-1.00	-0.8%
Gas Service for Compression on Customer's Premises	NG-CNG	0.00	0.0%
Street and Outdoor Lighting Gas Service	NG-L	-0.20	-0.9%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or
Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of July 2024 through September 2024 or August 2024 through October 2024 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any late-cycle or intraday purchases for either Nevada rate jurisdiction during the Reporting Period and there were no instances where Southwest Gas avoided making any late-cycle or intraday purchases due to over-deliveries by transportation customers during the Reporting Period. Consequently, for this Reporting Period, there were no costs or potential savings associated with under- or over-deliveries by transportation customers.

Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
July 2024 through September 2024 flow dates (August 2024 through October 2024 accounting periods)

Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Southern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*						0%		\$	\$

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	-	-	-	-	-	0%			
Late-Cycle gas cost allocated to Sales Customers (\$)							-	-	-
Late-Cycle cost potentially attributable to Transportation Customers (\$)							-	-	-

Total Transportation Customer Imbalance (Dth)	-	-	-	-	-	0%			
Late-Cycle gas cost allocated to Sales Customers (\$)							-	-	-
Late-Cycle cost potentially attributable to Transportation Customers (\$)							-	-	-

Excess Imbalance Charges Recovered By Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected/paid)
7/1/2024	Non-Special Contract	100	\$ 252.16
7/3/2024	Non-Special Contract	108	\$ 273.20
7/6/2024	Non-Special Contract	1,000	\$ 2,534.30
7/6/2024	Special Contract	(531)	\$ (9,704.59)
7/7/2024	Non-Special Contract	1,000	\$ 2,534.30
7/8/2024	Non-Special Contract	70	\$ 175.12
7/8/2024	Non-Special Contract	326	\$ 656.98
7/10/2024	Non-Special Contract	240	\$ 484.36
7/12/2024	Non-Special Contract	644	\$ 1,632.85
7/13/2024	Non-Special Contract	229	\$ 580.35
7/14/2024	Non-Special Contract	225	\$ 569.96
7/18/2024	Special Contract	1,254	\$ 2,529.50
7/19/2024	Non-Special Contract	(122)	\$ (2,326.95)
7/20/2024	Non-Special Contract	(126)	\$ (2,407.06)
7/20/2024	Special Contract	(2,574)	\$ (46,844.76)
7/21/2024	Non-Special Contract	(119)	\$ (2,267.83)
7/21/2024	Special Contract	(2,679)	\$ (48,757.42)
7/21/2024	Non-Special Contract	135	\$ 343.14
7/22/2024	Non-Special Contract	298	\$ 600.92
7/28/2024	Special Contract	38	\$ 61.27
7/28/2024	Non-Special Contract	276	\$ 699.21
7/29/2024	Non-Special Contract	22	\$ 56.51
7/31/2024	Special Contract	3,155	\$ 4,838.84
8/1/2024	Special Contract	907	\$ 1,003.36
8/7/2024	Non-Special Contract	(253)	\$ (4,733.79)
8/10/2024	Non-Special Contract	61	\$ 128.49
8/11/2024	Non-Special Contract	61	\$ 128.49
8/12/2024	Non-Special Contract	319	\$ 670.89

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
July 2024 through September 2024 flow dates (August 2024 through October 2024 accounting periods)

8/13/2024	Non-Special Contract	(56)	\$	(1,075.56)
8/15/2024	Non-Special Contract	809	\$	1,284.54
8/16/2024	Special Contract	(545)	\$	(9,956.76)
8/17/2024	Non-Special Contract	(490)	\$	(9,148.13)
8/18/2024	Non-Special Contract	(60)	\$	(1,120.87)
8/20/2024	Non-Special Contract	281	\$	591.90
8/21/2024	Non-Special Contract	346	\$	729.24
8/23/2024	Special Contract	30	\$	62.77
8/23/2024	Non-Special Contract	(282)	\$	(5,147.40)
8/23/2024	Non-Special Contract	447	\$	941.98
8/23/2024	Special Contract	(2,852)	\$	(62,624.13)
8/24/2024	Non-Special Contract	140	\$	294.26
8/24/2024	Non-Special Contract	(388)	\$	(7,244.53)
8/25/2024	Special Contract	(710)	\$	(12,969.91)
8/26/2024	Non-Special Contract	(211)	\$	(4,054.81)
8/27/2024	Non-Special Contract	(235)	\$	(4,509.82)
8/29/2024	Special Contract	(114)	\$	(2,081.25)
8/29/2024	Non-Special Contract	600	\$	953.00
8/31/2024	Non-Special Contract	680	\$	1,432.35
9/1/2024	Non-Special Contract	698	\$	1,703.54
9/2/2024	Non-Special Contract	417	\$	1,017.00
9/3/2024	Non-Special Contract	769	\$	1,478.83
9/4/2024	Special Contract	7,593	\$	12,871.90
9/5/2024	Non-Special Contract	(22)	\$	(424.30)
9/5/2024	Special Contract	7,101	\$	12,038.49
9/8/2024	Non-Special Contract	(35)	\$	(661.31)
9/10/2024	Non-Special Contract	95	\$	182.47
9/13/2024	Non-Special Contract	3	\$	7.81
9/16/2024	Non-Special Contract	160	\$	387.57
9/19/2024	Special Contract	(8,760)	\$	(161,648.00)
9/20/2024	Special Contract	(749)	\$	(13,693.51)
9/22/2024	Non-Special Contract	298	\$	726.08
9/27/2024	Non-Special Contract	681	\$	1,663.02
9/28/2024	Special Contract	(298)	\$	(5,448.90)
9/29/2024	Non-Special Contract	207	\$	505.94
9/30/2024	Special Contract	2,011	\$	3,409.76
Total		11,263	\$	(352,547.61)

Total Credited to 191 Account \$ (352,547.61)

Upstream penalties/HPS charges paid by Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Total Penalties/HPS Charges Paid (\$)	Total Penalties Paid (\$)	Total SGTCHPS Charge Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
07/01/2024 - 09/30/2024	-	-	562.25	562.25

Net potential impact of Southern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost ** \$ (351,985.36)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
July 2024 through September 2024 flow dates (August 2024 through October 2024 accounting periods)

Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*						0%		\$	\$

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	-	0%	\$	\$

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	-	0%	\$	\$

Excess Imbalance Charges Recovered By Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected)/paid
7/11/2024	Non-Special Contract	(16)	\$ (365.82)
7/24/2024	Special Contract	1,350	\$ 2,180.79
7/25/2024	Special Contract	2,423	\$ 3,914.76
7/26/2024	Special Contract	(375)	\$ (8,290.91)
7/27/2024	Special Contract	(478)	\$ (10,577.60)
7/28/2024	Special Contract	(1,360)	\$ (30,069.77)
7/28/2024	Non-Special Contract	145	\$ 301.46
7/29/2024	Special Contract	(1,468)	\$ (32,462.61)
8/3/2024	Special Contract	1,233	\$ 1,482.81
8/7/2024	Non-Special Contract	(9)	\$ (67.73)
8/7/2024	Special Contract	(483)	\$ (10,672.70)
8/15/2024	Special Contract	(569)	\$ (12,585.65)
8/20/2024	Non-Special Contract	433	\$ 722.74
8/21/2024	Non-Special Contract	177	\$ 295.11
8/22/2024	Special Contract	(4,662)	\$ (103,095.71)
8/23/2024	Special Contract	(4,428)	\$ (97,916.37)
8/23/2024	Non-Special Contract	540	\$ 901.51
8/26/2024	Special Contract	38	\$ 46.07
8/28/2024	Special Contract	(105)	\$ (2,322.08)
8/28/2024	Non-Special Contract	(501)	\$ (11,320.12)
8/30/2024	Special Contract	490	\$ 588.77
8/31/2024	Special Contract	411	\$ 494.71
9/6/2024	Special Contract	637	\$ 1,006.84

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
July 2024 through September 2024 flow dates (August 2024 through October 2024 accounting periods)

9/16/2024	Non-Special Contract	2,436	\$ 4,985.10
9/19/2024	Non-Special Contract	(356)	\$ (8,028.95)
9/27/2024	Non-Special Contract	33	\$ 67.33
9/29/2024	Non-Special Contract	(583)	\$ (13,161.04)
9/30/2024	Non-Special Contract	(594)	\$ (13,411.66)
Total		(5,835)	\$ (337,360.70)

Total Credited to 191 Account

Upstream penalties paid by Southwest Gas (Northern Nevada Jurisdiction)

Gas Day 07/01/2024 - 09/30/2024	Total Penalized Quantity (Dth) -
Total Penalty Paid (\$)	\$ -

Net potential impact of Northern Nevada Transportation Customers, "misalignment" on Sales Customer gas cost** \$ (337,360.70)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
 Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D