STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	a	ges [2] nd tments	Subtotal Gas Usage Rate		<u>Other Surc</u> CPUC	<u>harges</u> PPP	G	as Cost	Effective Sales Rate	
GS-10-Residential Gas Service	Margin	/ lajuo		obuge rute	<u> </u>	0100			40 0001		-
Basic Service Charge	\$5.75									\$5.75	
Cost per Therm											
Baseline Quantities	\$.96764		7835	\$1.54599	\$.00250 \$		\$.58000	\$2.34132	
Tier II	\$1.18175	.5	7835	1.76010		.00250	.21283	\$.58000	2.55543	I
GS-11-Residential Air-Conditioning Gas Service	* - 0 0									• - • •	
Basic Service Charge Cost per Therm	\$5.00									\$5.00	
Tier I	\$.96764	\$.5	7835	\$1.54599	\$.00250 \$.21283	\$.58000	\$2.34132	I
Tier II	1.18175		7835	1.76010		.00250	.21283		.58000	2.55543	
Air-Conditioning	\$.49997	.5	7835	1.07832		.00250	.21283		.58000	1.87365	I
GS-12-CARE Residential Gas Service											
Basic Service Charge	\$4.00									\$4.00	
Cost per Therm Baseline Quantities	\$.54244	\$.5	7835	\$1.12079	\$.00250 \$.01999	\$.58000	\$1.72328	
Tier II	\$.71373		7835	1.29208	•	.00250	.01999	+	.58000	\$1.89457	
GS-15-Secondary Residential Gas Service											
Basic Service Charge	\$6.00									\$6.00	
Cost per Therm	\$1.48719	\$.5	7835	\$2.06554	\$.00250 \$.21283	\$.58000	\$2.86087	ł
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge Cost per Therm	\$25.00									\$25.00	
Baseline Quantities	\$.96764	\$5	7835	\$1.54599	\$.00250 \$	21283	\$.58000	\$2.34132	
Tier II	1.18175		7835	1.76010	Ŧ	.00250	.21283	Ŷ	.58000	2.55543	
GS-25-Multi-Family Master-Metered Gas											
Service-Submetered											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm Baseline Quantities	\$.96764	\$ 5	7835	\$1.54599	\$.00250 \$	21283	\$.58000	\$2.34132	
Tier II	1.18175		7835	1.76010	Ψ	.00250	.21283	Ψ	.58000	2.55543	
Submetered Discount per Occupied Space	(\$8.64)									(\$8.64)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$8.80									\$8.80	
Cost per Therm First 100	\$.45368	¢ 5	7835	\$1.03203	¢	.00250 \$	01000	¢	.58000	\$1.63452	I
Next 500	\$.27918		7835	.85753	Ψ	.00250 \$.01999	ψ	.58000	1.46002	
Next 2,400	\$.13958		7835	.71793		.00250	.01999		.58000	1.32042	
Over 3,000	(\$.01345)	.5	7835	.56490		.00250	.01999		.58000	1.16739	I
GS-40-Core General Gas Service											
(non-Covered Entities) Basic Service Charge	\$11.00									\$11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm											
First 100	\$.85669		7835	\$1.43504	\$.00250 \$.21283	\$.58000	\$2.23037	
Next 500 Next 2,400	\$.63856 \$.46406		7835 7835	1.21691 1.04241		.00250 .00250	.21283 .21283		.58000 .58000	2.01224 1.83774	
Over 3,000	\$.40400 \$.27277		7835	.85112		.00250	.21283		.58000	1.64645	
		Issi				e Filed	Decen				

Advice Letter No. 1323 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed December 31, 2024 Effective January 1, 2025 Resolution No.

217th Revised Cal. P.U.C. Sheet No. 66 Canceling 213th - 216th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Gas	;	Other Surcharges			Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC PPP	Ċ	Gas Cost	Sales Rate
GS-40-Core General Gas Service								
Covered Entities) Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	<i>QI</i> 00.00							¢100.00
First 100	\$.85669	\$.38121	\$ 1.23790	\$.00250 \$.21283	\$.58000	\$ 2.03323
Next 500	\$.63856	.38121	1.01977	,	.00250 .21283	•	.58000	1.81510
Next 2,400	\$.46406	.38121	.84527		.00250 .21283		.58000	1.64060
Over 3,000	\$.27277	.38121	.65398		.00250 .21283		.58000	1.44931
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.18590	\$.57835	\$.76425	\$.00250 \$.21283	\$.58000	\$1.55958
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.29761	\$.57835	\$.87596	\$.00250 \$.21283	\$.58000	\$1.67129
GS-66-Core Small Electric Power Generation								
Gas Service	_							
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.41000	\$.57835	\$.98835	\$.00250	\$.58000	\$1.57085
SS-70-Noncore General Gas Transportation								
Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.20340	\$.46996	\$.67336	\$.00250 \$.21283			\$.88869
SS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.17884	\$.44433	\$.62317	\$.00250	\$.58000	\$1.20567
FF-Transportation Franchise Fee Surcharge								
Provision								
TFF Surcharge per Therm	_							\$.00650
DS – Transportation Distribution System								
Shrinkage Charge								
TDS Charge per Therm	_							\$.00296
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month	_							\$.21000
								φ .21000
		Issued	bv	D	ate Filed Dec	cen	nber 1	2024

Advice Letter No. 1323 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed December 1, 2024 Effective January 1, 2025 Resolution No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02923	\$.02923		\$.02923	
Variable	.12999	.12999	\$.12999	.12999	
Upstream Interstate Reservation Charges	.07480	.07480		.07480	
IRRAM Surcharge	.10603	.10603	.10603	.00000	
Balancing Account Adjustments					
FCAM*	(.06479)	(.06479)	(.06915)	(.06479)	
ITCAM	.02825	.02825	.02825	.02825	
GHGBA**					
Non-Covered Entities [a]	.19827		.19827	.19827	
Covered Entities [a]		.00113			
NERBA	.00014	.00014	.00014		
NGLAPBA	.00851	.00851	.00851		
МНРСВА	.01473	.01473	.01473		
CDMIBA	.01238	.01238	.01238	.01238	
RUBA	.03620	.03620	.03620	.03620	
BIIPBA	.00461	.00461	.00461		
Total Charges and Adjustments	\$.57835	\$.38121	\$.46996	\$.44433	

* The FCAM surcharge includes an amount of \$(.06915) per therm related to the difference between Southwest Gas' authorized margin R and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1313 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 25, 2024</u> Effective <u>Resolution No.</u> R