

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ 1.10166	\$.44985	\$ 1.55151	\$.00250	\$.03218	\$.45894	\$ 2.04513		R
Tier II	1.22689	.44985	1.67674	.00250	.03218	.45894	2.17036		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.69957	\$.44985	\$ 1.14942	\$.00250	\$.01999	\$.45894	\$ 1.63085		R
Tier II	.79975	.44985	1.24960	.00250	.01999	.45894	1.73103		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.34362	\$.44985	\$ 1.79347	\$.00250	\$.03218	\$.45894	\$ 2.28709		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.10166	\$.44985	\$ 1.55151	\$.00250	\$.03218	\$.45894	\$ 2.04513		R
Tier II	1.22689	.44985	1.67674	.00250	.03218	.45894	2.17036		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.10166	\$.44985	\$ 1.55151	\$.00250	\$.03218	\$.45894	\$ 2.04513		R
Tier II	1.22689	.44985	1.67674	.00250	.03218	.45894	2.17036		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.54898	\$.44985	\$.99883	\$.00250	\$.01999	\$.45894	\$ 1.48026		R
Next 500	.36055	.44985	.81040	.00250	.01999	.45894	1.29183		R
Next 2,400	.20050	.44985	.65035	.00250	.01999	.45894	1.13178		R
Over 3,000	(.03829)	.44985	.41156	.00250	.01999	.45894	.89299		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.91342	\$.44985	\$ 1.36327	\$.00250	\$.03218	\$.45894	\$ 1.85689		R
Next 500	.67789	.44985	1.12774	.00250	.03218	.45894	1.62136		R
Next 2,400	.47782	.44985	.92767	.00250	.03218	.45894	1.42129		R
Over 3,000	.17934	.44985	.62919	.00250	.03218	.45894	1.12281		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.91342	\$.25271	\$ 1.16613	\$.00250	\$.03218	\$.45894	\$ 1.65975	R
Next 500	.67789	.25271	.93060	.00250	.03218	.45894	1.42422	R
Next 2,400	.47782	.25271	.73053	.00250	.03218	.45894	1.22415	R
Over 3,000	.17934	.25271	.43205	.00250	.03218	.45894	.92567	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.04194	\$.44985	\$.49179	\$.00250	\$.03218	\$.45894	\$.98541	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.79296	\$.44985	\$ 2.24281	\$.00250	\$.03218	\$.45894	\$ 2.73643	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.79296	\$.44985	\$ 2.24281	\$.00250		\$.45894	\$ 2.70425	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.33668	\$.22017	\$.55685	\$.00250	\$.03218		\$.59153	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01036	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00344	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03344		\$.03344	
Reservation	.20075		.20075	
IRRAM Surcharge	.00484		.00484	\$.00484
Balancing Account Adjustments				
FCAM*	(.00607)		(.00607)	(.00156)
GHGBA**				
Non-Covered Entities [a]	.19827			.19827
Covered Entities [a]			.00113	
NERBA	.00013		.00013	.00013
NGLAPBA	.00246		.00246	.00246
MHPCBA	.00028		.00028	.00028
CDMIBA	.00739		.00739	.00739
RUBA	.00373		.00373	.00373
BIIPBA	.00463		.00463	.00463
Total Charges and Adjustments	\$.44985		\$.25271	\$.22017

* The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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