Canceling

89th Revised P.U.C.N. Sheet No. _ 88th Revised P.U.C.N. Sheet No. _

STATEMENT OF RATES

					Ga	s Co	ost							1
Schedule Number	Description		elivery narge <u>3/</u>	Ε	se Tariff nergy ate <u>4/</u>	Ene	Deferred rgy Account djustment		enewable Energy gram Rate	Exp	structure pansion ate <u>9/</u>	Ε	urrently ffective riff Rate	
NG-RS	Single-Family Residential Gas Service Basic Service Charge per Month	\$	10.80									\$	10.80	
	Commodity Charge per Therm: All Usage	\$.39062	\$	0.68755	\$.17500	\$.00000	\$.01653	\$	1.26970	F
NG-RM	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80									\$	10.80	
NG-RAC	All Usage Air Conditioning Residential Gas Service	\$.38915	\$	0.68755	\$.17500	\$.00000	\$.01653	\$	1.26823	F
101010	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80				4====				04050	\$	10.80	
NG-G1	All Usage General Gas Service - 1	\$.52050	\$	0.68755	\$.17500	\$.00000	\$.01653	\$	1.39958	F
	Basic Service Charge per Month Commodity Charge per Therm:	\$	28.80	•	0.00755	•	47500	•	20200	•	04052	\$	28.80	
NG-G2	All Usage General Gas Service - 2	\$.24422	\$	0.68755	\$.17500	\$.00000	\$.01653	\$	1.12330	R
<u></u>	Basic Service Charge per Month Commodity Charge per Therm:	•	135.00										135.00	
NG-G3	All Usage General Gas Service - 3	\$.09819	\$	0.68755	\$.17500	\$.00000	\$.01653	\$	0.97727	F
<u>NG-G3</u>	Basic Service Charge per Month Commodity Charge per Therm:	\$	350.00									\$	350.00	
NG-G4	All Usage General Gas Service - 4	\$.11731	\$	0.68755	\$.17500	\$.00000	\$.01653	\$	0.99639	F
<u>NG-G4</u>	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$^	1,000.00	
	All Usage Demand Charge ^{5/}	\$ \$.05935 .01588	\$	0.68755	\$.17500	\$.00000	\$.01653	\$ \$	0.93843 .01588	F
NG-G5	General Gas Service – 5 7/ Basic Service Charge per Month	\$1	00.00, ا									\$′	1,000.00	
	Commodity Charge per Therm: All Usage Demand Charge 5/	\$ \$.02678 .01833		0.68755	\$.17500	\$.00000	\$.01653	\$ \$	0.90586 .01833	R
Issued:														
Nove	ember 19, 2024		Issi		•									
Effective Ja	e: nuary 1, 2025		Amy L. enior Vi											
	Letter No.: 542													T

Canceling 89th Revised P.U.C.N. Sheet No. 13
P.U.C.N. Sheet No. 13

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

			G	as Co	st						١
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ener	eferred gy Account ljustment	Е	newable nergy ram Rate	Ex	structure cansion ate <u>9/</u>	Currently Effective Tariff Rate	
NG-AC	Air Conditioning Gas Service										١
	Basic Service Charge per Month	 \$ 28.80								\$ 28.80	
	Commodity Charge per Therm:										
	All Usage	\$.12779	\$0.68755	\$.17500	\$.00000	\$.01653	\$1.00687	١
NG-WP	Water Pumping Gas Service	_									١
	Basic Service Charge per Month	\$ 36.00								\$ 36.00	
	Commodity Charge per Therm:										١
	All Usage	\$.17147	\$0.68755	\$.17500	\$.00000	\$.01653	\$1.05055	l
IG-EG	Small Electric Generation Gas	_									
	Basic Service Charge per Month	Otherwise	Applicable R	ate S	chedule						
	Commodity Charge per Therm:										
	All Usage	\$.07920	\$0.68755	\$.17500	\$.00000	\$.01653	\$0.95828	
	Gas Service for Compression										
IG-CNG	on oddiomer an remidea—	_									
	Basic Service Charge	\$ 25.80								\$ 25.80	
	Commodity Charge per Therm:										
	All Usage	\$1.22312	\$0.68755	\$.17500	\$.00000	\$.01653	\$2.10220	
IG-L	Street and Outdoor Lighting Gas Service										
	Commodity Charge per Therm:	_									1
	All Usage	\$.65968	\$0.68755	\$.17500	\$.00000	\$.01653	\$1.53876	
	· ·	ψ .55555	Ψ 0.001 00	Ψ	.11000	•	.00000	*	.01000	Ψ1.00010	
NG-OS	Optional Gas Service										
		As specified	on Sheet No	s. 48	through 51.						
IG-AS	Alternative Sales Service										
		As specified	on Sheet No	s. 52	through 53.						
IG-CGS	Compression Gas Service	_									
	D: 15 11 N. 1 10	As specified	on Sheet No	os. 47.	A through 47	71					
NG-RNG	Biogas and Renewable Natural Gas										
	Service	— As specified	on Sheet No	ns 53	Δ through 5°	રા					
		As specified	on oneer we)S. UU,	- unough o	J1					
											l
						ı					┨
											1
ssued:											
Nov	vember 19, 2024										
		ls	ssued by								
Lttt:			I Timner								1

Effective:

January 1, 2025

v 1. 2025

Advice Letter No.: 542

Amy L. Timperley
Senior Vice President

T T Canceling

32nd Revised P.U.C.N. Sheet No. _ 31st Revised P.U.C.N. Sheet No. _

13A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8 (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00345 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.14588 per therm and the Imbalance Reservation Charge is \$0.31699 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788
General Revenues Adjustment	(.04452)	(.05180)	.00000	(.03568)	(.01462)	.03146	.00251
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.39062	.38915	.52050	.24422	.09819	.11731	.05935

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.02678	.12779	.17147	.07920	1.22312	.65968

- For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00877 per therm for the Unrecovered Gas Cost Expense Base Rate.
- The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- The maximum and minimum rates for Schedule No. NG-G5 are set forth below. 7/

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00917	Ellective tariii rates
Margin	\$0.01391	

Issued:

May 3, 2024

Effective:

May 1, 2024

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer

Advice Letter No.:

R/I

R

R/I

	P.U.C.N. Sheet No.	14
5th Revision	P.U.C.N. Sheet No.	14

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

Canceling

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

Issued:

May 31, 2022

Effective:

July 1, 2022

Amy L. Timperley Senior Vice President/

Advice Letter No.:

530

Issued by Chief Regulatory Officer