Advice Letter No.:

542

Canceling

90th Revised P.U.C.N. Sheet No. _ 89th Revised P.U.C.N. Sheet No. _

10

STATEMENT OF RATES

					Gas	Cost							
Schedule Number	Description		elivery narge <u>3</u> /		se Tariff ergy Rate) P	eferred Energy Account justment	Er	ewable nergy am Rate	Exp	structure pansion ate <u>7/</u>	Е	urrently ffective riff Rate
SG-RS	Single-Family Residential Gas Service												
	Basic Service Charge per Month Commodity Charge per Therm:		10.80	•	4000E	æ	40000	c	00000	œ.	00406	\$	10.80
SG-RM	All Usage Multi-Family Residential Gas Service	\$.62192	\$.40205	\$.19028	\$.00000	\$.00126	\$	1.21551
	Basic Service Charge per Month Commodity Charge per Therm:	\$	9.00									\$	9.00
SG-RAC	All Usage Air Conditioning Residential Gas Service	\$.60286	\$.40205	\$.19028	\$.00000	\$.00126	\$	1.19645
<u> </u>	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80									\$	10.80
00.04	All Usage	\$.17005	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.76364
SG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80										25.80
	All Usage	\$.30710	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.90069
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm:	\$	135.00									\$ ^	135.00
00.00	All Usage	\$.13561	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.72920
SG-G3	General Gas Service - 3 Basic Service Charge per Month Commodity Charge per Therm:	\$:	350.00									\$ 3	350.00
SG-G4	All Usage General Gas Service - 4	\$.11493	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.70852
30-04	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00
	All Usage Demand Charge ^{5/}	\$ \$.10241 .03422	\$.40205	\$.19028	\$.00000	\$.00126	\$ \$	0.69600 .03422
Issued:													
Nov	ember 19, 2024												
Effective	e:		٨٠		sued by Timpe	rlov							

Canceling

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STATEMENT OF RATES

Schedule Number SG-G5	Description		elivery		se Tariff		rred Energy	Ren	ewable	Infra	structure	С	urrently
SG-G5		_Cn	arge <u>3/</u>		ergy Rate <u>4/</u>		Account djustment		nergy am Rate		oansion ate <u>7/</u>	Е	ffective riff Rate
	General Gas Service – 5 8/												
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.000,									\$1	,000.00
	All Usage	\$.02773	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.62132
	Demand Charge $\frac{5}{}$	\$.00373									\$.00373
SG-G6	General Gas Service - 6 8/												
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.000,									\$1	,000.00
	All Usage	\$.05063	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.64422
	Demand Charge 5/	\$.02416									\$.02416
SG-AC	Air Conditioning Gas Service												
	Basic Service Charge per Month	\$	25.80									\$	25.80
	Commodity Charge per Therm:	•	4.4000	_	10005	•	40000	•		_	22422	•	
SG-WP	All Usage Water Pumping Gas Service	\$.14399	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.73758
	Basic Service Charge per Month	\$ 2	250.00									\$:	250.00
SG-EG	Commodity Charge per Therm: All Usage Small Electric Generation Gas Service	\$.12487	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.71846
	Basic Service Charge per Month			0	therwise A	Applica	able Rate Sc	hedule					
	Commodity Charge per Therm: All Usage	\$.08596	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.67955

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Senior Vice President

Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

90th Revised P.U.C.N. Sheet No. Canceling 89th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

			Ga	s Co	st							
Schedule Number	Description	elivery arge <u>3/</u>	se Tariff ergy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	E	ewable nergy ram Rate	Ex	structure pansion ate <u>7/</u>	E	currently Effective ariff Rate	
	Gas Service for Compression											
SG-CNG	on Customer's Premises <u>6/</u>											
	Basic Service Charge per Month	\$ 25.80								\$	25.80	
	Commodity Charge per Therm:											
	All Usage	\$.15341	\$.40205	\$.19028	\$.00000	\$.00126	\$	0.74700	l,
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:											
	All Usage	\$.64095	\$.40205	\$.19028	\$.00000	\$.00126	\$	1.23454	F
SG-OS	Optional Gas Service											
				As	specified on	Sheet	Nos. 48 tl	nroug	h 51.			
SG-AS	Alternative Sales Service											
				As	specified or	Sheet	Nos. 52 t	hroug	h 53.			
SG-CGS	Compression Gas Service											
				As	specified on	Sheet	Nos. 47A	throu	gh 471			
SG-RNG	Biogas and Renewable Natural Gas Service											
<u>50-KNO</u>	<u>Gas Gervice</u>			As	specified on	Sheet	Nos. 53A	throu	ah 531			
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	36th Revised	P.U.C.N. Sheet No.	
Canceling	35th Revised	P.U.C.N. Sheet No.	

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00015 per therm, and the low pressure shrinkage rate is \$0.00434 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.17671 per therm and the Imbalance Reservation Charge is \$0.03652 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.61574	.60765	.15790	.39865	.14942	.13446	.06892	.01558
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	(.00597)	(.01694)	.00000	(.10370)	(.02596)	(.03168)	.02134	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252	.00252	.00252
Contract Transition Adjustment Provision	.00085	.00085	.00085	.00085	.00085	.00085	.00085	.00085
Total	.62192	.60286	.17005	.30710	.13561	.11493	.10241	.02773

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03848	.13184	.11272	.07381	.14126	.62880
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252
Contract Transition Adjustment Provision	.00085	.00085	.00085	.00085	.00085	.00085
Total	.05063	.14399	.12487	.08596	.15341	.64095

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00996 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-G4, SG-G5, and SG-G6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.00340 per therm as part of their Infrastructure Expansion Rate.

8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Winimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00186	Ellective tallil rates
Margin	\$0.00779	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01208	Ellective tallil rates
Margin	\$0.01924	

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Amy L. Timperley
Senior Vice President/
Chief Regulatory, Public Affairs,
& Gas Resources Officer