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762 285 011 030 565 0 762 285 0 762 285	\$ \$.44985 .44985 .44985 .44985	\$	1.82270 1.15320 1.37015 1.96550 1.69747	\$.00250 .00250 .00250 .00250	\$.03218 .01999 .01999 .03218 .03218	\$.44006 .44006 .44006 .44006	\$2.17221 2.29744 \$4.00 \$1.73251 1.83270 \$6.00 \$2.44024 \$25.00 \$2.17221
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Advice Letter No. 1325 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed January 31, 2024 Effective February 1, 2025 Resolution No.

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges and	Subtotal Ga			<u>ircharges</u>		Effective
	Margin	Adjustme	nts Usage Rat	e	CPUC	PPP	Gas Cost	Sales Rate
GN-40-Core General Gas Service Covered Entities)								
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00							\$ 11.00 \$780.00
Cost per Therm First 100	\$1.02936	¢ 25271	\$1.28207	\$	00250	¢ 03218	\$.44006	\$1.75681
Next 500	.76393	.25271		Ψ	.00250	.03218		1.49138
Next 2,400	.53846	.25271			.00250			1.26591
Over 3,000	.20210	.25271			.00250			.92955
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.04752	\$.44985	\$.49737	\$.00250	\$.03218	\$.44006	\$.97211
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	9	.00250	\$.03218	\$.44006	\$ 3.28419
N-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	9	.00250		\$.44006	\$ 3.25201
N-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge Cost per Therm	\$ 780.00 \$ 11080	\$.22017	\$.64006	d	00250	\$.03218		\$ 780.00 \$.67474
Cost per mem	ψ.41909	ψ.22017	φ.04000		00200	ψ.05210		φ.07474
FF-Transportation Franchise Fee Surcharge Provision	_							
TFF Surcharge per Therm								\$.00953
DS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm	_							\$.00330
IHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

Advice Letter No. 1325 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed January 31, 2025 Effective February 1, 2025 Resolution No.

87th Revised Cal. P.U.C. Sheet No. 70 Canceling 86th Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$.03344	\$.03344	
Reservation	.20075	.20075	
IRRAM Surcharge	.00484	.00484	\$.00484
Balancing Account Adjustments			
FCAM*	(.00607)	(.00607)	(.00156)
GHGBA**			
Non-Covered Entities [a]	.19827		.19827
Covered Entities [a]		.00113	
NERBA	.00013	.00013	.00013
NGLAPBA	.00246	.00246	.00246
МНРСВА	.00028	.00028	.00028
CDMIBA	.00739	.00739	.00739
RUBA	.00373	.00373	.00373
BIIPBA	.00463	.00463	.00463
Total Charges and Adjustments	\$.44985	\$.25271	\$.22017

* The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1276 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed November 25, 2024 Effective January 1, 2024 Resolution No. R I I

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