



SOUTHWEST GAS CORPORATION

January 31, 2025

Advice Letter No. 1325-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas’ California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Purpose

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission’s letter dated October 20, 2000, approving Southwest Gas’ Advice Letter No 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The February 2025 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	Southern California	Northern California	South Lake Tahoe
Gas Procurement Charge^[1]	\$0.59313	\$0.44006	\$0.44006
TFF Surcharge	\$0.00657	\$0.00953	\$0.00953
TDS Charge	\$0.00302	\$0.00330	\$0.00330
% Rate Change	(0.55%)	(-0.85%)	(-1.10%)

^[1] Core customers only. Includes adjustment for franchises and uncollectibles.

Effective Date

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and



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should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective February 1, 2025.

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
reqserve@swgas.com

Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1325-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Linda Serizawa, Director
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STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.59313	\$ 2.35445	
Tier II	\$ 1.18175	.57835	1.76010	.00250	.21283	.59313	2.56856	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.59313	\$ 2.35445	
Tier II	1.18175	.57835	1.76010	.00250	.21283	.59313	2.56856	
Air-Conditioning	\$.49997	.57835	1.07832	.00250	.21283	.59313	1.88678	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.54244	\$.57835	\$ 1.12079	\$.00250	\$.01999	\$.59313	\$ 1.73379	
Tier II	\$.71373	.57835	1.29208	.00250	.01999	.59313	\$ 1.90507	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.48719	\$.57835	\$ 2.06554	\$.00250	\$.21283	\$.59313	\$ 2.87400	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.59313	\$ 2.35445	
Tier II	1.18175	.57835	1.76010	.00250	.21283	.59313	2.56856	
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.59313	\$ 2.35445	
Tier II	1.18175	.57835	1.76010	.00250	.21283	.59313	2.56856	
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.44055	\$.57835	\$ 1.01890	\$.00250	\$.01999	\$.59313	\$ 1.64503	
Next 500	\$.26605	.57835	.84440	.00250	.01999	.59313	1.47052	
Next 2,400	\$.12645	.57835	.70480	.00250	.01999	.59313	1.33092	
Over 3,000	(\$.02658)	.57835	.55177	.00250	.01999	.59313	1.17789	
GS-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.85669	\$.57835	\$ 1.43504	\$.00250	\$.21283	\$.59313	\$ 2.24350	
Next 500	\$.63856	.57835	1.21691	.00250	.21283	.59313	2.02537	
Next 2,400	\$.46406	.57835	1.04241	.00250	.21283	.59313	1.85087	
Over 3,000	\$.27277	.57835	.85112	.00250	.21283	.59313	1.65958	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.85669	\$.38121	\$ 1.23790	\$.00250	\$.21283	\$.59313	\$ 2.04636	
Next 500	\$.63856	.38121	1.01977	.00250	.21283	.59313	1.82823	
Next 2,400	\$.46406	.38121	.84527	.00250	.21283	.59313	1.65373	
Over 3,000	\$.27277	.38121	.65398	.00250	.21283	.59313	1.46244	
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.18590	\$.57835	\$.76425	\$.00250	\$.21283	\$.59313	\$ 1.57271	
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.29761	\$.57835	\$.87596	\$.00250	\$.21283	\$.59313	\$ 1.68442	
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.41000	\$.57835	\$.98835	\$.00250		\$.59313	\$ 1.58398	
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.20340	\$.46996	\$.67336	\$.00250	\$.21283		\$.88869	
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.17884	\$.44433	\$.62317	\$.00250		\$.59313	\$ 1.21880	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00657
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00302
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.44006	\$ 2.17221		R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.44006	2.29744		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.82011	\$.44985	\$ 1.15320	\$.00250	\$.01999	\$.44006	\$ 1.73251		R
Tier II	.92030	.44985	1.37015	.00250	.01999	.44006	1.83270		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.51565	\$.44985	\$ 1.96550	\$.00250	\$.03218	\$.44006	\$ 2.44024		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.44006	\$ 2.17221		R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.44006	2.29744		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.44006	\$ 2.17221		R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.44006	2.29744		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.64551	\$.44985	\$ 1.09536	\$.00250	\$.01999	\$.44006	\$ 1.55791		R
Next 500	.43316	.44985	.81418	.00250	.01999	.44006	1.34556		R
Next 2,400	.25279	.44985	.65412	.00250	.01999	.44006	1.16519		R
Over 3,000	(.01630)	.44985	.41534	.00250	.01999	.44006	.89610		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ 1.02936	\$.44985	\$ 1.47921	\$.00250	\$.03218	\$.44006	\$ 1.95395		R
Next 500	.76393	.44985	1.21378	.00250	.03218	.44006	1.68852		R
Next 2,400	.53846	.44985	.98831	.00250	.03218	.44006	1.46305		R
Over 3,000	.20210	.44985	.65195	.00250	.03218	.44006	1.12669		R

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ 1.02936	\$.25271	\$ 1.28207	\$.00250	\$.03218	\$.44006	\$ 1.75681	R
Next 500	.76393	.25271	1.01664	.00250	.03218	.44006	1.49138	R
Next 2,400	.53846	.25271	.79117	.00250	.03218	.44006	1.26591	R
Over 3,000	.20210	.25271	.45481	.00250	.03218	.44006	.92955	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.04752	\$.44985	\$.49737	\$.00250	\$.03218	\$.44006	\$.97211	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	\$.00250	\$.03218	\$.44006	\$ 3.28419	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	\$.00250		\$.44006	\$ 3.25201	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.41989	\$.22017	\$.64006	\$.00250	\$.03218		\$.67474	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00953	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00330	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments	and		CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.64122	\$.51197	\$ 1.15319	\$.00250	\$.03218	\$.44006	\$ 1.62793		R
Tier II	.75176	.51197	1.26373	.00250	.03218	.44006	1.73847		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.32257	\$.51197	\$.83454	\$.00250	\$.01999	\$.44006	\$ 1.29709		R
Tier II	.41100	.51197	.92297	.00250	.01999	.44006	1.38552		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.85806	\$.51197	\$ 1.37003	\$.00250	\$.03218	\$.44006	\$ 1.84477		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.64122	\$.51197	\$ 1.15319	\$.00250	\$.03218	\$.44006	\$ 1.62793		R
Tier II	.75176	.51197	1.26373	.00250	.03218	.44006	1.73847		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.64122	\$.51197	\$ 1.15319	\$.00250	\$.03218	\$.44006	\$ 1.62793		R
Tier II	.75176	.51197	1.26373	.00250	.03218	.44006	1.73847		R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)		
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.35374	\$.51197	\$.86571	\$.00250	\$.01999	\$.44006	\$ 1.31315		R
Next 500	.27673	.51197	.78870	.00250	.01999	.44006	1.23615		R
Next 2,400	.19974	.51197	.71171	.00250	.01999	.44006	1.15915		R
Over 3,000	.06727	.51197	.57924	.00250	.01999	.44006	1.02669		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.66130	\$.51197	\$ 1.17327	\$.00250	\$.03218	\$.44006	\$ 1.64801		R
Next 500	.56504	.51197	1.07701	.00250	.03218	.44006	1.55175		R
Next 2,400	.46880	.51197	.98077	.00250	.03218	.44006	1.45551		R
Over 3,000	.30322	.51197	.81519	.00250	.03218	.44006	1.28993		R

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.66130	\$.31483	\$.97613	\$.00250	\$.03218	\$.44006	\$ 1.45087	R
Next 500	.56504	.31483	.87987	.00250	.03218	.44006	1.35461	R
Next 2,400	.46880	.31483	.78363	.00250	.03218	.44006	1.25837	R
Over 3,000	.30322	.31483	.61805	.00250	.03218	.44006	1.09279	R
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm	\$.52996	\$.51197	(\$ 1.04193)	(\$.00250)	\$.03218	\$.44006	(\$ 1.51667)	R
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.38224	\$.51197	\$.89421	\$.00250	\$.03218	\$.44006	\$ 1.36895	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.38224	\$.51197	\$.89421	\$.00250		\$.44006	\$ 1.33677	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.40185	\$.28229	\$.68414	\$.00250	\$.03218		\$.71882	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00953	R
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00330	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$.58383
F&U	\$.00930
Total Gas Cost	<u>\$.59313</u>

Northern California and South Lake Tahoe

Cost of Gas	\$.43095
F&U	\$.00911
Total Gas Cost	<u>\$.44006</u>

ATTACHMENT A
Advice Letter No. 1325-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
214th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	213th Revised Sheet No. 65
218th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	217th Revised Sheet No. 66
214th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	213th Revised Sheet No. 68
216th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	215th Revised Sheet No. 69
213th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	212th Revised Sheet No. 71
150th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	149th Revised Sheet No. 72
165th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	164th Revised Sheet No. 123

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF FEBRUARY 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.50005	1
2	Monthly Account No. 191 Surcharge [2]	0.08378	2
3	Subtotal	<u>\$ 0.58383</u>	3
4	Franchise & Uncollectibles @ 1.5930% [3]	<u>0.00930</u>	4
5	Total February Core Procurement Charge per Therm	<u><u>\$ 0.59313</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.46129	6
7	Monthly Account No. 191 Surcharge [5]	<u>(0.03034)</u>	7
8	Subtotal	<u>\$ 0.43095</u>	8
9	Franchise & Uncollectibles @ 2.1140% [3]	<u>0.00911</u>	9
10	Total February Core Procurement Charge per Therm	<u><u>\$ 0.44006</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2025**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,338,055			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>1,338,055</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	434,000	\$ 5.5316	\$ 2,400,720	5
6	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	6
7	Spot Purchases [2]	271,040	\$ 4.3160	\$ 1,169,809	7
8	In Kind Fuel	(5,076)	\$ 0.0000	\$ 0	8
9	Kern River Variable Transmission	699,964	\$ 0.0069	\$ 4,830	9
10	Kern River Opal Basin Gas Delivered to California Border			<u>\$ 3,575,359</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	560,000	\$ 4.9010	\$ 2,744,560	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	78,092	\$ 4.7510	\$ 371,013	13
14	Total City Gate Gas Purchases	638,092		<u>\$ 3,115,573</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>1,338,055</u>	<u>\$ 5.0005</u>	<u>\$ 6,690,931</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on January 22, 2025, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2025**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	642,508			1
	<u>Gas Purchases</u>				
2	VMP Purchases	224,000	\$ 6.0400	\$ 1,352,960	2
3	Spot Purchases [1]	426,380	\$ 3.7720	\$ 1,608,305	3
6	Total Projected Gas Purchases into Mainline			<u>\$ 2,961,265</u>	6
	<u>Transportation Costs</u>				
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Great Basin Volumetric Charge [3]	642,508	\$ 0.0014	\$ 900	8
9	Tuscarora Volumetric Charge [4]	292,643	\$ 0.0058	\$ 1,693	9
10	Ruby Volumetric Charge [5]	0	\$ 0.000	\$ 0	10
11	Total Transportation Variable Cost			<u>\$ 2,592</u>	11
12	Total Cost at the City Gate [6]	<u>642,508</u>	<u>\$ 4.6129</u>	<u>\$ 2,963,857</u>	12

[1] Based on January 22, 2025, first of the month forwards.

[2] Assumes NWPL is 0.98%.

[3] Assumes Great Basin is 1.21%.

[4] Assumes Tuscarora is 0.66%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF FEBRUARY 2025**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2024		\$ 9,232,938	1
	Storage Activities			
2	No Storage Activity for November		0	2
3	No Storage Activity for December		0	3
4	Adjusted Ending Balance		<u>\$ 9,232,938</u>	4
5	December Rate per Therm	\$ 0.08116		5
6	January Rate per Therm	0.07644		6
7	Average Rate per Therm	<u>\$ 0.07880</u>		7
8	Estimated January Sales	15,009,988		8
9	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ (1,182,787)	9
10	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 8,050,151</u>	10
11	Estimated Twelve Months Sales		<u>96,081,336</u>	11
12	February Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ 0.08378</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF FEBRUARY 2025**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2024		\$ (1,880,970)	1
2	December Rate per Therm	\$ (0.06042)		2
3	January Rate per Therm	<u>(0.05221)</u>		3
4	Average Rate per Therm	<u>\$ (0.05631)</u>		4
5	Estimated January Sales	7,511,791		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ 422,989</u>	6
7	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (1,457,981)</u>	7
8	Estimated Twelve Months Sales		<u>48,053,064</u>	8
9	February Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ (0.03034)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF FEBRUARY 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.50005	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.00657	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.46129	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.00953	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**SOUTHWEST GAS CORPORATION
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE
FOR THE MONTH OF FEBRUARY 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total February Core Procurement Charge per Therm [1]	\$ 0.59313	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00302	2
<u>Northern California and South Lake Tahoe</u>			
3	Total February Core Procurement Charge per Therm [1]	\$ 0.44006	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00330	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	