SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7

.as Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling			C.C. Sheet No C.C. Sheet No	<u>11</u> 11*
	-	IENT OF RA	-		
EFFECTIVE SALE	<u>S RATES APP</u>	LICABLE I	<u> J ARIZONA S</u>	<u>CHEDULES 1/</u>	
	Base Tariff	Rate	<u>2</u> /	Monthly	Currently
			Rate	Gas Cost	Effective
Description G-5 – Residential Gas Serivce	Margin	Gas Cost	Adjustment	Adjustment	Tariff Rate
Basic Service Charge per Month	\$ 8.00				\$ 8.00
Commodity Charge per Therm: Summer (May–October):					
First 20 Therms	\$.48762	\$.37034	(\$.02552)	\$.10517	\$.93761
Over 20 Therms	.40344	.37034	(.02552)	.10517	.85343
Winter (November–April): First 40 Therms	\$.48762	\$.37034	(\$.02552)	\$.10517	\$.93761
Over 40 Therms	.40344	.37034	(.02552)	.10517	.85343
G-10 – Low-Income Residential					
Gas Service Basic Service Charge per Month	\$ 7.00				\$ 7.00
Commodity Charge per Therm:	ψ 1.00				ψ 1.00
Summer (May–October):	.	.		.	
First 20 Therms	\$.48762	\$.37034	(\$.03093)	\$.10517 10517	\$.93220
Over 20 Therms Winter (November–April):	.40344	.37034	(.03093)	.10517	.84802
First 40 Therms	\$.30118	\$.37034	(\$.03093)	\$.10517	\$.74576
Next 110 Therms	.23384	.37034	(.03093)	.10517	.67842
Over 150 Therms	.40344	.37034	(.03093)	.10517	.84802
G-15 – Special Residential Gas Service for Air Conditioning					
Basic Service Charge per Month	\$ 8.00				\$ 8.00
Commodity Charge per Therm:					
Summer (May–October): First 20 Therms	\$.48762	\$.37034	(\$.03093)	\$.10517	\$.93220
Over 20 Therms	.19125	.37034	(.03093)	.10517	.63583
Winter (November–April):			· · · · · ·		
First 40 Therms	\$.48762	\$.37034	(\$.03093)	\$.10517	\$.93220
Over 40 Therms	.40344	.37034	(.03093)	.10517	.84802
G-16 – Special Residential Gas Service for Electric Generation					
Basic Service Charge per Month	\$ 8.00				\$ 8.00
Commodity Charge per Therm: Summer (May–October):					
First 20 Therms	\$.48762	\$.37034	(\$.03093)	\$.10517	\$.93220
Over 20 Therms	.19125	.37034	(.03093)	.10517	.63583
Vinter (November–April):	• • • • • • • • • •	• • - - • • •	(* 10515	A
First 40 Therms Over 40 Therms	\$.48762 .40344	\$.37034 .37034	(\$.03093) (03093)	\$.10517 .10517	\$.93220 .84802
G-20 – Master-Metered Mobile	.40044	.07004	(.00000)	.10017	.04002
Home Park Gas Service					
Basic Service Charge per Month	\$ 50.00				\$ 50.00
Commodity Charge per Therm:					
All Usage	\$.31415	\$.37034	(\$.02552)	\$.10517	\$.76414
<u> 3-25 – General Gas Service</u>					
Basic Service Charge per Month:	* • • • • •				# 00 00
Small Medium	\$ 20.00 90.00				\$ 20.00 90.00
Large	500.00				500.00
Commodity Charge per Therm:					
Small, All Usage	\$.38024	\$.37034	(\$.03519)	\$.10517	\$.82056
Medium, All Usage	.27211	.37034	(.03519)	.10517	.71243
Large, All Usage Demand Charge per Month–Large:	.08548	.37034	(.03519)	.10517	.52580
Demand Charge <u>3</u> /	\$.072695				\$.07269
° =					

Issued On	February 21, 2003
Docket No.	G-01551A-00-0309
-	& G-00000C-98-0568

Issued by Edward S. Zub Executive Vice President Decision No.

March 3, 2003 Effective

64172 & 62994

Las Vegas, Nevada 89193-8510			T 1 ' () NI'				10
Arizona Gas Tariff No. 7		_			.C.C. Sheet No.		12
Arizona Division		Canceling	Thirty-Eigh	th Revised A	.C.C. Sheet No.		12
		o= + = = +					
	STATEMENT OF RATES						
EFFECTIVE SAL	ES R			<u>) ARIZONA S</u>	<u>CHEDULES 1</u> /		
		(C	Continued)				
		Base Tariff	f Rate	2/	Monthly	Cu	rrently
				Rate	Gas Cost	Eff	ective
Description G-30 – Optional Gas Serivce	N	largin	Gas Cost	Adjustment	Adjustment	Tari	iff Rate
Basic Service Charge per Month	As s	specified on A.	C.C. Sheet No. 27	7.			
Commodity Charge per Therm:							
All Usage	As s	specified on A.	C.C. Sheet No. 28	3.			
<u>G-35 – Gas Service to Armed Forces</u> Basic Service Charge per Month	¢o	50.00				¢o	50.00
Commodity Charge per Therm:	φ υ:	50.00				φΟ	50.00
All Usage	\$.18966	\$.37034	(\$.03519)	\$.10517	\$.62998
G-40 – Air-Conditioning Gas Service							
Basic Service Charge per Month	As s	specified on A.	C.C. Sheet No. 32	2.			
Commodity Charge per Therm: All Usage	\$.07613	\$.37034	(\$.03519)	\$.10517	\$.51645
G-45 – Street Lighting Gas Service	Ŧ		• • • • • • •	(• •••••)	• • • • • • • •	•	
Commodity Charge per Therm							
of Rated Capacity:			• •=••	(• • • • • • •	•	
All Usage	\$.47648	\$.37034	(\$.03519)	\$.10517	\$.91680
G-55 – Gas Service for Compression on							
Customer's Premises 5/ Basic Service Charge per Month:							
Small	\$2	0.00				\$2	0.00
Large		0.00					0.00
Residential Commodity Charge per Therm:		8.00					8.00
Small, All Usage	\$.13305	\$.37034	(\$.03519)	\$.10517	\$.57337
Large, All Usage		.13305	.37034	(.03519)	.10517		.57337
<u>G-60 – Cogeneration Gas Service 4/</u>							
Basic Service Charge per Month Commodity Charge per Therm:	AS S	specified on A.	C.C. Sheet No. 40	J.			
All Usage	\$.08934	\$.27934			\$.36868
G-75 – Small Essential Agricultural User							
Gas Service							
Basic Service Charge per Month Commodity Charge per Therm:	\$7	5.00				\$7	5.00
All Usage	\$.19468	\$.37034	(\$.03519)	\$.10517	\$.63500
G-80 – Natural Gas Engine							
Gas Service 4/							
Basic Service Charge per Month: Off-Peak Season (October–March)	¢	0.00				¢	0.00
Peak Season (April–September)		0.00					0.00
Commodity Charge per Therm:	•	10100	* • • - • • • •			•	
All Usage	\$.16189	\$.27934			\$.44123
G-95 – Resale Gas Service	¢0/	20.00				¢0/	00.00
Basic Service Charge per Month Commodity Charge per Therm:	φQ(00.00				φQ(00.00
All Usage <u>6</u> /	\$.02479	\$.22915	\$.28464		\$.53858
1							

February 21, 2003 Issued On G-01551A-00-0309 Docket No. & G-00000C-98-0568

Issued by Edward S. Zub

Effective

March 3, 2003 64172 & 62994

Executive Vice President Decision No.

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> <u>1</u>/ *(Continued)*

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ (a) Excluding Schedule Nos. G-30, G-60, G-80, and G-95, the Rate Adjustment includes (\$.03519) per therm to amortize the Gas Cost Balancing Account.
 - (b) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00541 per therm to recover LIRA program costs.
 - (c) For Schedule Nos. G-5, G-10, G-15, G-16 and G-20, the Rate Adjustment includes \$.00426 per therm to recover DSM Program costs.
- <u>3</u>/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 4/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ Schedule No. G-95 is subject to adjustment in accordance with the Gas Cost Surcharge Provision described on A.C.C. Sheet No. 50 of this Arizona Gas Tariff. The Currently Effective Tariff Rate for Schedule No. G-95 includes a commodity purchased gas cost component of \$.36273 per therm and an upstream pipeline capacity charge component of \$.15106 per therm. These rates shall be updated annually effective May 1. Any upstream pipeline capacity charges received by the Utility for gas sold under Schedule No. G-95 shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

		Issued by		
Issued On	October 1, 2002	Edward S. Zub	Effective	November 1, 2002
Docket No.	G-00000C-98-0568	Executive Vice President	Decision No.	61225

	Sixth Revised	A.C.C. Sheet No.	14
Canceling	Fifth Revised	A.C.C. Sheet No.	14

Volumetrie Charges

STATEMENT OF RATES

EFFECTIVE TRANSPORTATION RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/

The maximum charges are listed below. The volume charge is intended to cover both margin and variable costs. In no event will the minimum charge be less than the variable cost. The volume charges are stated in dollars per therm.

	Description	Volumet	tric Charges
<u>per Month per Meter 3/</u>	<u>Charge</u>	<u>Margin</u>	<u>Shrinkage 5</u> /
\$ 20.00	N/A	\$.38024	\$.00366
\$ 90.00	N/A	\$.27211	\$.00366
\$ 500.00	\$.072695 <u>4</u> /	\$.08548	\$.00366
\$ 350.00	N/A	\$.18966	\$.00366
Varies	N/A	\$.07613	\$.00366
\$ 20.00	N/A	\$.13305	\$.00366
\$ 170.00	N/A	\$.13305	\$.00366
Varies	N/A	\$.08934	\$.00366
\$ 75.00	N/A	\$.19468	\$.00366
\$ 80.00 <u>6</u> /	N/A	\$.16189	\$.00366
\$ 800.00	N/A	\$.02479	\$.00366
	\$ 90.00 \$ 500.00 \$ 350.00 Varies \$ 20.00 \$ 170.00 Varies \$ 75.00 \$ 80.00 <u>6</u> /	per Month per Meter 3/ Charge \$ 20.00 N/A \$ 90.00 N/A \$ 500.00 \$.072695 4/ \$ 350.00 N/A Varies N/A \$ 20.00 N/A \$ 350.00 N/A Varies N/A \$ 20.00 N/A \$ 350.00 N/A \$ 75.00 N/A \$ 80.00 <u>6</u> / N/A	Basic Service Charge Demand per Month per Meter 3/ Charge Margin \$ 20.00 N/A \$.38024 \$ 90.00 N/A \$.27211 \$ 500.00 \$.072695 4/ \$.08548 \$ 350.00 N/A \$.18966 Varies N/A \$.07613 \$ 20.00 N/A \$.13305 \$ 170.00 N/A \$.13305 Varies N/A \$.08934 \$ 75.00 N/A \$.19468 \$ 80.00 6/ N/A \$.16189

<u>1</u>/ The charges shown above are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

- 2/ For customers electing to assign title of its customer-secured gas to the Utility for transportation in upstream pipelines, the customer shall reimburse the Utility for the cost of such customersecured gas, all incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines and up to 100 percent of upstream pipeline fixed reservation charges set forth in the applicable pipeline's firm transportation rates, in addition to any applicable charges under Schedule No. T-1. Revenues resulting from the pass-through of upstream pipeline fixed reservation and usage charges which are in excess of the incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines shall be credited to the Gas Cost Balancing Account.
- <u>3</u>/ Where transportation service is rendered in combination with an applicable gas sales tariff schedule, the customer shall not be billed for more than one basic service charge per month per meter.
- <u>4</u>/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ This charge shall be updated annually effective May 1.
- 6/ Applicable during Peak Season (April–September).

		Issued by		
Issued On	April 24, 2002	Edward S. Zub	Effective	May 1, 2002
Docket No.	G-00000C-98-0568	Executive Vice President	Decision No.	62994

Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling	Second Revised First Revised		C. Sheet No C. Sheet No	15 15
	STATEMENT (OF RATES			
<u>0</u>	THER SERVICE	CHARGES 1/			
Description	<u>Reference</u>	Sched	ules	upplied Under G-5 thru G-95 and B-1	
Service Establishment Charge					
<u>Schedule No. G-10</u>					
Normal Service Expedited Service	Rule 3D Rule 3D		\$	24.00 32.00	
All Other Schedules					
Normal Service Expedited Service	Rule 3D Rule 3D		\$	30.00 40.00	
Customer Requested Meter Te	ests				
Per Test	Rule 8C		\$	25.00	
Returned Item Charge					
Per Item	Rule 9J		\$	10.00	
Re-Read Charge					
Per Read	Rule 8B		\$	10.00	
Late Charge					
Each Delinquent Bill	Rule 9E	1.5% o	f the	delinquent ar	nount.
Field Collection Fee					
Each Field Collection	Rule 9E		\$	20.00	
<u>1</u> / Subject to adjustment for any applicable taxes or governmental impositions.					
	lssue	ad by			

		Issued by		
Issued On	April 11, 2003	Edward S. Zub	Effective	August 14, 2002
Docket No.	G-01551A-02-0540	Executive Vice President	Decision No.	

Original A.C.C. Sheet No. <u>16–17</u>

Canceling	

A.C.C. Sheet No.

HELD FOR FUTURE USE
logued by

August 29, 1997 Issued On Docket No. <u>U-1551-96-596</u>

Issued by Edward S. Zub Senior Vice President

Effective

September 1, 1997 Decision No. 60352