#### SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division

# Forty-Second RevisedA.C.C. Sheet No.11CancelingForty-First RevisedA.C.C. Sheet No.11

EFFECTIVE SALI	<u>ES R</u>		MENT OF RA PLICABLE T		ZONA S	CHE	<u>DULES 1</u> /		
		Base Tar		R	<u>2</u> / ate	Ga	lonthly as Cost	Eff	rrently fective
Description		Margin	Gas Cost	Adju	stment	Adj	ustment	Tar	iff Rate
<u>G-5 – Residential Gas Serivce</u> Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	8.00						\$	8.00
First 20 Therms Over 20 Therms Winter (November–April):	\$	.48762 .40344	\$ .37034 .37034	<b>、</b> ·	.02325) .02325)	\$	.06586 .06586	\$	.90057 .81639
First 40 Therms Over 40 Therms	\$	.48762 .40344	\$ .37034 .37034		.02325) .02325)	\$	.06586 .06586	\$	.90057 .81639
G-10 – Low-Income Residential Gas Service									
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	7.00						\$	7.00
First 20 Therms Over 20 Therms Winter (November–April):	\$	.48762 .40344	\$ .37034 .37034		.03020) .03020)	\$	.06586 .06586	\$	.89362 .80944
First 40 Therms Next 110 Therms Over 150 Therms	\$	.30890 .24155 .40344	\$ .37034 .37034 .37034	(	.03020) .03020) .03020)	\$	.06586 .06586 .06586	\$	.71490 .64755 .80944
G-15 – Special Residential Gas Service for Air Conditioning	¢	0.00						¢	0.00
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	·	8.00						·	8.00
First 20 Therms Over 20 Therms Winter (November–April):	\$	.48762 .19125	\$ .37034 .37034	(	.03020) .03020)	\$	.06586 .06586	\$	.89362 .56725
First 40 Therms Over 40 Therms	\$	.48762 .40344	\$ .37034 .37034		.03020) .03020)	\$	.06586 .06586	\$	.89362 .80944
G-16 – Special Residential Gas Service for Electric Generation Basic Service Charge per Month	¢	8.00						\$	8.00
Commodity Charge per Therm: Summer (May–October):			<b>*</b> 07004	( •			00500	·	
First 20 Therms Over 20 Therms Winter (November–April):	\$	.48762 .19125	\$ .37034 .37034	(	.03020) .03020)		.06586 .06586	\$	.89362 .59725
First 40 Therms Over 40 Therms	\$	.48762 .40344	\$ .37034 .37034		.03020) .03020)	\$	.06586 .06586	\$	.89362 .80944
G-20 – Master-Metered Mobile Home Park Gas Service Basic Service Charge per Month	\$ 5	50.00						\$ 5	0.00
Commodity Charge per Therm: All Usage	\$	.31415	\$.37034	(\$	.02325)	\$	.06586		.72710
<u>G-25 – General Gas Service</u> Basic Service Charge per Month:	¢.	20.00						¢	0.00
Small Medium Large	ç	20.00 90.00 90.00						9	0.00 0.00 0.00
Commodity Charge per Therm: Small, All Usage Medium, All Usage Large, All Usage	\$	.38024 .27211 .08548	\$ .37034 .37034 .37034	Ì	.03519) .03519) .03519)	\$	.06586 .06586 .06586	\$	.78125 .67312 .48649
Demand Charge per Month–Large: Demand Charge <u>3</u> /	\$	.072695		,	,			\$	.072695
			Issued by						
ssued On April 23, 2003	68		Edward S. Zul	C	Effectiv	е	April	30, 20	03

.as Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling			A.C.C. Sheet No A.C.C. Sheet No	12 12
EFFECTIVE SALI	ES RATES AP	/IENT OF RA <u>PLICABLE T(</u> Continued)		SCHEDULES 1/	
	Base Tari	ff Rate	<u>2</u> / Rate	Monthly Gas Cost	Currently Effective
Description	Margin	Gas Cost	Adjustment	Adjustment	Tariff Rate
3-30 – Optional Gas Serivce asic Service Charge per Month commodity Charge per Therm: All Usage	·	.C.C. Sheet No. 2 .C.C. Sheet No. 2			
-35 – Gas Service to Armed Forces					
asic Service Charge per Month ommodity Charge per Therm: All Usage	\$350.00 \$18966	\$.37034	(\$.03519)	\$.06586	\$ 350.00 \$ .5906
-40 – Air-Conditioning Gas Service asic Service Charge per Month	As specified on A	.C.C. Sheet No. 3	2.		
ommodity Charge per Therm: All Usage	\$ .07613	\$ .37034	(\$.03519)	\$.06586	\$.47714
<u>-45 – Street Lighting Gas Service</u> ommodity Charge per Therm f Rated Capacity: All Usage	\$.47648	\$.37034	(\$.03519)	\$.06586	\$.8774
-55 – Gas Service for Compression on Customer's Premises 5/					
asic Service Charge per Month: Small Large Residential	\$ 20.00 170.00 8.00				\$ 20.00 170.00 8.00
ommodity Charge per Therm: Small, All Usage Large, All Usage	\$ .13305 .13305	\$ .37034 .37034	(\$.03519) (.03519)	\$.06586 .06586	\$ .5340 .5340
- <u>60 – Cogeneration Gas Service 4/</u> asic Service Charge per Month ommodity Charge per Therm:	As specified on A	.C.C. Sheet No. 4	0.		
All Usage	\$.08934	\$ .33387			\$.4232
-75 – Small Essential Agricultural User Gas Service asic Service Charge per Month	\$ 75.00				\$ 75.00
ommodity Charge per Therm: All Usage	\$ .19468	\$.37034	(\$.03519)	\$.06586	\$ .5956
-80 – Natural Gas Engine <u>Gas Service 4/</u> asic Service Charge per Month: Off-Peak Season (October–March) Peak Season (April–September) ommodity Charge per Therm:	\$ 0.00 80.00	• • • • • •			\$ 0.00 80.00
All Usage -95 – Resale Gas Service	\$ .16189	\$.33387			\$ .4957
asic Service Charge per Month ommodity Charge per Therm: All Usage <u>6</u> /	\$800.00 \$ .02479	\$.22915	\$.35364		\$800.00 \$ .6075

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### STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/ (Continued)

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ (a) Excluding Schedule Nos. G-30, G-60, G-80, and G-95, the Rate Adjustment includes (\$.03519) per therm to amortize the Gas Cost Balancing Account.
  - (b) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00695 per therm to recover LIRA program costs.
  - (c) For Schedule Nos. G-5, G-10, G-15, G-16 and G-20, the Rate Adjustment includes \$.00499 per therm to recover DSM Program costs.
- 3/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 4/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ Schedule No. G-95 is subject to adjustment in accordance with the Gas Cost Surcharge Provision described on A.C.C. Sheet No. 50 of this Arizona Gas Tariff. The Currently Effective Tariff Rate for Schedule No. G-95 includes a commodity purchased gas cost component of \$.37346 per therm and an upstream pipeline capacity charge component of \$.20933 per therm. These rates shall be updated annually effective May 1. Any upstream pipeline capacity charges received by the Utility for gas sold under Schedule No. G-95 shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

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	Seventh Revised	A.C.C. Sheet No.	14
Canceling	Sixth Revised	A.C.C. Sheet No.	14

Volumetrie Charges

## STATEMENT OF RATES

#### EFFECTIVE TRANSPORTATION RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/

The maximum charges are listed below. The volume charge is intended to cover both margin and variable costs. In no event will the minimum charge be less than the variable cost. The volume charges are stated in dollars per therm.

	Decis Comise Charge	Domond	volumei	ric Charges
	Basic Service Charge	Demand		<b>.</b>
Customer Class	<u>per Month per Meter 3/</u>	<u>Charge</u>	<u>Margin</u>	<u>Shrinkage 5</u> /
General, Small	\$ 20.00	N/A	\$ .38024	\$ .00377
General, Medium	\$ 90.00	N/A	\$ .27211	\$ .00377
General, Large	\$ 500.00	\$.072695 <u>4</u> /	\$ .08548	\$ .00377
Armed Forces	\$ 350.00	N/A	\$ .18966	\$ .00377
Air Conditioning	Varies	N/A	\$ .07613	\$ .00377
Compression on				
Customer's Premises:				
Small	\$ 20.00	N/A	\$ .13305	\$ .00377
Large	\$ 170.00	N/A	\$ .13305	\$ .00377
Cogeneration	Varies	N/A	\$ .08934	\$ .00377
Small Essential Agricultural	\$ 75.00	N/A	\$.19468	\$ .00377
Natural Gas Engine	\$ 80.00 <u>6</u> /	N/A	\$.16189	\$ .00377
Resale	\$ 800.00	N/A	\$ .02479	\$ .00377

1/ The charges shown above are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

- 2/ For customers electing to assign title of its customer-secured gas to the Utility for transportation in upstream pipelines, the customer shall reimburse the Utility for the cost of such customersecured gas, all incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines and up to 100 percent of upstream pipeline fixed reservation charges set forth in the applicable pipeline's firm transportation rates, in addition to any applicable charges under Schedule No. T-1. Revenues resulting from the pass-through of upstream pipeline fixed reservation and usage charges which are in excess of the incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines shall be credited to the Gas Cost Balancing Account.
- <u>3</u>/ Where transportation service is rendered in combination with an applicable gas sales tariff schedule, the customer shall not be billed for more than one basic service charge per month per meter.
- The total monthly demand charge for Large General Gas Service is equal to the unit rate 4/ shown multiplied by the customer's billing determinant.
- This charge shall be updated annually effective May 1. 5/
- Applicable during Peak Season (April-September). 6/

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Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling	Second Revised First Revised		C. Sheet No C. Sheet No	15 15
	STATEMENT (	OF RATES			
<u>0</u>	THER SERVICE	CHARGES 1/			
Description	<u>Reference</u>	Sched	ules	upplied Under G-5 thru G-95 and B-1	
Service Establishment Charge					
<u>Schedule No. G-10</u>					
Normal Service Expedited Service	Rule 3D Rule 3D		\$	24.00 32.00	
All Other Schedules					
Normal Service Expedited Service	Rule 3D Rule 3D		\$	30.00 40.00	
Customer Requested Meter Te	ests				
Per Test	Rule 8C		\$	25.00	
Returned Item Charge					
Per Item	Rule 9J		\$	10.00	
Re-Read Charge					
Per Read	Rule 8B		\$	10.00	
Late Charge					
Each Delinquent Bill	Rule 9E	1.5% o	f the	delinquent ar	nount.
Field Collection Fee					
Each Field Collection	Rule 9E		\$	20.00	
<u>1</u> / Subject to adjustment for any applicable taxes or governmental impositions.					
	lssue	ad by			

		Issued by		
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Original A.C.C. Sheet No. <u>16–17</u>

Canceling	

A.C.C. Sheet No.

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