Sixty-Third Revised A.C.C. Sheet No. 11 Canceling Sixty-Second Revised A.C.C. Sheet No. 11

EFFECTIVE SAI	ES F	RATES A	PPLIC	CABLE T	<u>O AR</u>	IZONA S	SCHEE	<u>DULES ^{1/}</u>			
Description				ariff Rate		<u>2</u> / Rate		Monthly Gas Cost		Currently Effective	
		Margin	Ga	s Cost		istment	Adju	Istment	Ta	ariff Rate	
<u>G-5 – Residential Gas Service</u> Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	8.00							\$	8.00	
First 20 Therms Over 20 Therms Winter (November–April):	\$.48762 .40344	\$.37034 .37034	\$.03073 .03073		18770 18770	\$	1.07639 .99221	
First 40 Therms Over 40 Therms	\$.48762 .40344	\$.37034 .37034	\$.03073 .03073		18770 18770	\$	1.07639 .99221	
G-10 – Low-Income Residential Gas Service Basic Service Charge per Month	¢	7.00							\$	7.00	
Commodity Charge per Therm: Summer (May–October):											
First 20 Therms Over 20 Therms Winter (November–April):	\$.48762 .40344	\$.37034 .37034	\$.02486 .02486		18770 18770	\$	1.07052 .98634	
First 40 Therms Next 110 Therms Over 150 Therms	\$.27352 .20617 .40344	\$.37034 .37034 .37034	\$.02486 .02486 .02486		18770 18770 18770	\$.85642 .78907 .98634	
G-15 – Special Residential Gas Service for Air Conditioning Basic Service Charge per Month Commodity Charge per Therm:	\$	8.00							\$	8.00	
Summer (May–October): First 20 Therms Over 20 Therms	\$.48762 .19125	\$.37034 .37034	\$.02486 .02486		18770 18770	\$	1.07052 .77415	
Winter (November–April): First 40 Therms Over 40 Therms	\$.48762 .40344	\$.37034 .37034	\$.02486 .02486		.18770 .18770	\$	1.07052 .98634	
G-16 – Special Residential Gas Service for Electric Generation Basic Service Charge per Month	¢	8.00							\$	8.00	
Commodity Charge per Therm: Summer (May–October):			¢	07004	¢	00400	¢	40770			
First 20 Therms Over 20 Therms Winter (November–April):	\$.48762 .19125		.37034 .37034		.02486 .02486		18770 18770	\$	1.07052 .77415	
First 40 Therms Over 40 Therms	\$.48762 .40344	\$.37034 .37034	\$.02486 .02486		18770 18770	\$	1.07052 .98634	
G-20 – Master-Metered Mobile Home Park Gas Service Basic Service Charge per Month	\$ 5	50.00							\$	50.00	
Commodity Charge per Therm: All Usage	\$.31415	\$.37034	\$.03073	\$.	18770	\$.90292	
<u>G-25 – General Gas Service</u> Basic Service Charge per Month: Small Medium Large	ģ	20.00 90.00 90.00							\$	20.00 90.00 00.00	
Commodity Charge per Therm: Small, All Usage Medium, All Usage Large, All Usage	\$.38024 .27211 .08548	\$.37034 .37034 .37034	\$.02000 .02000 .02000		18770 18770 18770	\$.95828 .85015 .66352	
Demand Charge per Month–Large: Demand Charge <u>3</u> /	\$.072695							\$.07269	

Issued On	January 21, 2005
Docket No.	G-00000C-98-0568

John P. Hester Vice President Effective January 31, 2005 Decision No. 62994

TES AP ((Base Tarif rgin ecified on A ecified on A .00 18966	MENT OF RA PLICABLE T Continued)	ATES TO ARIZONA S <u>2/</u> Rate Adjustment 27. 28. \$.02000	A.C.C. Sheet No SCHEDULES ^{1/} Monthly Gas Cost Adjustment \$.18770 \$.18770 \$.18770 \$.18770	Cur Effe Tarif \$35 \$	2 rently ective <u>ff Rate</u> 0.00 .76770 .65417 1.05452
TES AP ((Base Tarif rgin ecified on A ecified on A .00 18966 ecified on A 07613	PLICABLE T Continued) ff Rate Gas Cost A.C.C. Sheet No. 2 \$.37034 A.C.C. Sheet No. 3 \$.37034	2/ Rate Adjustment 27. 28. \$.02000 32. \$.02000	Monthly Gas Cost Adjustment \$.18770 \$.18770	Effe 	ectivé <u>ff Rate</u> 0.00 .76770 .65417
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rgin ecified on A ecified on A .00 18966 ecified on A 07613	<u>Gas Cost</u> C.C. Sheet No. 2 C.C. Sheet No. 2 \$.37034 C.C. Sheet No. 3 \$.37034	Rate Adjustment 27. 28. \$.02000 32. \$.02000	Gas Cost Adjustment \$.18770 \$.18770	Effe 	ectivé <u>ff Rate</u> 0.00 .76770 .65417
ecified on A ecified on A .00 18966 ecified on A 07613	.C.C. Sheet No. 2 .C.C. Sheet No. 2 \$.37034 .C.C. Sheet No. 3 \$.37034	27. 28. \$.02000 32. \$.02000	\$.18770 \$.18770	\$35 \$ \$	0.00 .76770 .65417
ecified on A .00 18966 ecified on A 07613	.C.C. Sheet No. 2 \$.37034 .C.C. Sheet No. 3 \$.37034	28. \$.02000 32. \$.02000	\$.18770	\$.76770
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ecified on A 07613	.C.C. Sheet No. 3 \$.37034	32. \$.02000	\$.18770	\$.65417
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ecified on A	.C.C. Sheet No. 4	40.			
08934	\$.63254			\$.72188
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Issued On	January 21, 2005
Docket No.	G-00000C-98-0568

Issued by John P. Hester Vice President

Effective January 31, 2005 Decision No. 62994

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> <u>1</u>/ *(Continued)*

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ (a) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00587 per therm to recover LIRA program costs.
 - (b) For Schedule Nos. G-5, G-10, G-15, G-16, and G-20, the Rate Adjustment includes \$.00486 per therm to recover DSM Program costs.
 - (c) Except for Schedule Nos. G-30, G-60, and G-80, the Rate Adjustment includes \$.02000 per therm to reduce the unrecovered balance in the Gas Cost Balancing Account.
- <u>3</u>/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 4/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.
- <u>5</u>/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.

Issued On December 20, 2004 Docket No. <u>G-01551A-04-0818</u> Issued by John P. Hester Vice President

Effective December 30, 2004 Decision No.

Eighth Revised A.C.C. Sheet No. 14 Canceling Seventh Revised A.C.C. Sheet No. 14

STATEMENT OF RATES

EFFECTIVE TRANSPORTATION RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/

The maximum charges are listed below. The volume charge is intended to cover both margin and variable costs. In no event will the minimum charge be less than the variable cost. The volume charges are stated in dollars per therm.

	Basic Service Charge	Demand	Volumet	tric Charges
Customer Class	per Month per Meter 3/	Charge	Margin	Shrinkage 5/
General, Small	\$ 20.00	N/A	\$.38024	\$.00475
General, Medium	\$ 90.00	N/A	\$.27211	\$.00475
General, Large	\$ 500.00	\$.072695 <u>4</u> /	\$.08548	\$.00475
Armed Forces	\$ 350.00	N/A	\$.18966	\$.00475
Air Conditioning	Varies	N/A	\$.07613	\$.00475
Compression on				
Customer's Premises:				
Small	\$ 20.00	N/A	\$.13305	\$.00475
Large	\$ 170.00	N/A	\$.13305	\$.00475
Cogeneration	Varies	N/A	\$.08934	\$.00475
Small Essential Agricultural	\$ 75.00	N/A	\$.19468	\$.00475
Natural Gas Engine	\$ 80.00 <u>6</u> /	N/A	\$.16189	\$.00475
Resale	\$ 800.00	N/A	\$.02479	\$.00475

<u>1</u>/ The charges shown above are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

- <u>2</u>/ For customers electing to assign title of its customer-secured gas to the Utility for transportation in upstream pipelines, the customer shall reimburse the Utility for the cost of such customer-secured gas, all incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines and up to 100 percent of upstream pipeline fixed reservation charges set forth in the applicable pipeline's firm transportation rates, in addition to any applicable charges under Schedule No. T-1. Revenues resulting from the pass-through of upstream pipeline fixed reservation and usage charges which are in excess of the incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines shall be credited to the Gas Cost Balancing Account.
- <u>3</u>/ Where transportation service is rendered in combination with an applicable gas sales tariff schedule, the customer shall not be billed for more than one basic service charge per month per meter.
- <u>4</u>/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ This charge shall be updated annually effective May 1.
- <u>6</u>/ Applicable during Peak Season (April–September).

Issued On	April 22, 2004	Issued by John P. Hester	Effective	May 1, 2004
Docket No.	U-1551-96-0596	Vice President	Decision No.	60352

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Arizona Gas Tariff No. 7 Arizona Division	Canceling	Third Revised Second Revised		
	STATEMENT O			
<u>U</u>	THER SERVICE	<u>CHARGES 1/</u>		
Description	<u>Reference</u>	Schedu	ules (pplied Under G-5 thru G-80 nd B-1
Service Establishment Charge	<u>•</u>			
Schedule No. G-10				
Normal Service Expedited Service	Rule 3D Rule 3D		\$	24.00 32.00
All Other Schedules				
Normal Service Expedited Service	Rule 3D Rule 3D		\$	30.00 40.00
Customer Requested Meter Te	<u>ests</u>			
Per Test	Rule 8C		\$	25.00
Returned Item Charge				
Per Item	Rule 9J		\$	10.00
Re-Read Charge				
Per Read	Rule 8B		\$	10.00
Late Charge				
Each Delinquent Bill	Rule 9E	1.5% of	fthe	delinquent amount.
Field Collection Fee				
Each Field Collection	Rule 9E		\$	20.00
<u>1</u> / Subject to adjustment for	any applicable tax	es or governmer	ital in	npositions.
ssued On July 22, 2004 Docket No G-01551A-02-0428	Issued John P. 5Vice Pre	d by Hester Effecti sident Decisi	ve on No	July 29, 2004 . 66101

16 Tenth Revised A.C.C. Sheet No. Arizona Division Canceling Ninth Revised A.C.C. Sheet No. 16 STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA CUSTOMERS LOCATED IN THE SERVICE AREA FORMERLY SERVED BY BLACK MOUNTAIN GAS COMPANY **Base Tariff Rate** Monthly Currently Effective Rate Gas Cost Margin Gas Cost Adjustment Adjustment Tariff Rate R-1 - Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm C-1 - Commercial Gas Service Basic Service Charge per Month Commodity Charge per Therm CRS-1 - Resort Gas Service Basic Service Charge per Month Commodity Charge per Therm GAC-1 – Air-Conditioning Gas Service (Must also be receiving service under Schedule No. R-1, C-1, or CRS-1) Basic Service Charge per Month Commodity Charge per Therm CNG-1 - Compressed Natural Gas Service (Must also be receiving service under Schedule No. R-1, C-1, or CRS-1) Basic Service Charge per Month Commodity Charge per Therm CGEN-1 - Cogeneration/Chiller Service Cave Creek Unified School District Basic Service Charge per Month Commodity Charge per Therm Effective June 29, 2004, customers formerly served by Black Mountain Gas Company will be served under the otherwise applicable schedules of Southwest Gas Corporation's Arizona Gas Tariff No. 7.

Issued On June 22, 2004 Docket No. <u>G-00000C-98-0568</u> Issued by John P. Hester Vice President

EffectiveJune 29, 2004Decision No.62994

Arizona Gas Tariff No. 7 Arizona Division	Canceling	First Revised Original	A.C.C. Sheet No A.C.C. Sheet No	17 16-17
OTHER SERVICE CHARGE		TO ARIZONA CU		
Establishment of Service – No	rmal Service			\$20.00
Establishment of Service – Ex	pedited Service			\$32.00
Re-establishment of Service .				(1)
Reconnection of Service – Re	gular Hours			\$30.00
Reconnection of Service – After	er Hours			\$45.00
Service Calls – Per Hour – Re	gular Hours			\$30.00
Service Calls – Per Hour – Aft	er Hours			\$45.00
Meter Reread Charge – If Cor	rect			\$25.00
Meter Test Fee – Per Hour – I	f Correct			\$25.00
NSF Check				\$15.00
Field Collection Fee				\$20.00
Late Charge – Per Month				1.5%
Security Deposit – Residential				(2)
Security Deposit – Commercia	al			(3)
Deferred Payment – Per Mont	h			1.5%

Notes:

- (1) Number of months off-system times monthly minimum charge
- (2) Two (2) times the average monthly bill
- (3) Two and one-half (21/2) times the average monthly bill

October 16, 2003 Issued On G-01551A-02-0425 Docket No.

Issued by Edward S. Zub Executive Vice President Decision No.

Effective

October 21, 2003 66101