Arizona Division

Sixty-Fifth Revised A.C.C. Sheet No. 11
Sixty-Fourth Revised A.C.C. Sheet No. 11

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> $^{1/2}$

Canceling

| <u>EFFECTIVE SAL</u> Description | Base Ta | | <u>2</u> / | Monthly | Currently |
|--|------------|-----------|--------------------|------------------------|--------------------------|
| · | Margin | Gas Cost | Rate Adjustment | Gas Cost Adjustment | Effective Tariff Rate |
| G-5 - Residential Gas Service | | | | | |
| Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October): | \$ 8.00 | | | | \$ 8.00 |
| First 20 Therms | \$.48762 | \$.37034 | \$.02533 | \$.20876 | \$ 1.09205 |
| Over 20 Therms | .40344 | .37034 | .02533 | .20876 | 1.00787 |
| Winter (November–April): | | | | | |
| First 40 Therms | \$.48762 | \$.37034 | \$.02533 | \$.20876 | \$ 1.09205 |
| Over 40 Therms | .40344 | .37034 | .02533 | .20876 | 1.00787 |
| G-10 – Low-Income Residential Gas Service | | | | | |
| Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October): | \$ 7.00 | | | | \$ 7.00 |
| First 20 Therms | \$.48762 | \$.37034 | \$.01946 | \$.20876 | \$ 1.08618 |
| Over 20 Therms | .40344 | .37034 | .01946 | .20876 | 1.00200 |
| Winter (November–April): | .+00+ | .57054 | .01340 | .20010 | 1.00200 |
| First 40 Therms | \$.27038 | \$.37034 | \$.01946 | \$.20876 | \$.86894 |
| Next 110 Therms | .20304 | .37034 | .01946 | .20876 | .80160 |
| Over 150 Therms | .40344 | .37034 | .01946 | .20876 | 1.00200 |
| | .40344 | .37034 | .01946 | .20676 | 1.00200 |
| G-15 – Special Residential Gas Service for Air Conditioning | | | | | |
| Basic Service Charge per Month | \$ 8.00 | | | | \$ 8.00 |
| Commodity Charge per Therm: | | | | | |
| Summer (May-October): | | | | | |
| First 20 Therms | \$.48762 | \$.37034 | \$.01946 | \$.20876 | \$ 1.08618 |
| Over 20 Therms | .19125 | .37034 | .01946 | .20876 | .78981 |
| Winter (November-April): | | | | | |
| First 40 Therms | \$.48762 | \$.37034 | \$.01946 | \$.20876 | \$ 1.08618 |
| Over 40 Therms | .40344 | .37034 | .01946 | .20876 | 1.00200 |
| G-16 – Special Residential Gas Service | | | | | |
| for Electric Generation | Ф 0.00 | | | | Ф 0.00 |
| Basic Service Charge per Month Commodity Charge per Therm: | \$ 8.00 | | | | \$ 8.00 |
| Summer (May-October): | •=== | | | A | |
| First 20 Therms | \$.48762 | \$.37034 | \$.01946 | \$.20876 | \$ 1.08618 |
| Over 20 Therms | .19125 | .37034 | .02486 | .20876 | .78981 |
| Winter (November–April): | | | | | |
| First 40 Therms | \$.48762 | \$.37034 | \$.01946 | \$.20876 | \$ 1.08618 |
| Over 40 Therms | .40344 | .37034 | .01946 | .20876 | 1.00200 |
| G-20 – Master-Metered Mobile Home Park Gas Service | | | | | |
| Basic Service Charge per Month | \$ 50.00 | | | | \$ 50.00 |
| Commodity Charge per Therm: All Usage | \$.31415 | \$.37034 | \$.02533 | \$.20876 | \$.91858 |
| 0.05 0 | | | | | |
| G-25 – General Gas Service Basic Service Charge per Month: | | | | | |
| Small | \$ 20.00 | | | | \$ 20.00 |
| Medium | 90.00 | | | | \$ 90.00 |
| Large | 500.00 | | | | \$500.00 |
| Commodity Charge per Therm: | 000.00 | | | | ψοσο.σο |
| Small, All Usage | \$.38024 | \$.37034 | \$.02000 | \$.20876 | \$.97934 |
| Medium, All Usage | .27211 | .37034 | .02000 | .20876 | .87121 |
| | .08548 | .37034 | .02000 | .20876 | .68458 |
| Large, All Usage | .00040 | .37034 | .02000 | .20070 | .00408 |
| Demand Charge per Month–Large: | ¢ 07260F | | | | ¢ 07260F |
| Demand Charge <u>3</u> / | \$.072695 | | | | \$.072695 |

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| Docket No. | G-00000C-98-0568 |

Issued by John P. Hester Vice President

Effective March 31, 2005
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Arizona Gas Tariff No. 7
Arizona Division

Sixty-Seventh Revised A.C.C. Sheet No. 12
Sixty-Sixth Revised A.C.C. Sheet No. 12

Canceling

| | | (Continueu) | | | |
|---|----------------------------|---------------------|---------------------|---------------------|----------------------------|
| | Base Ta | ariff Rate | <u>2</u> / Rate | Monthly Gas Cost | Currently Effective |
| Description | Margin | Gas Cost | Adjustment | Adjustment | Tariff Rate |
| G-30 – Optional Gas Serivce Basic Service Charge per Month Commodity Charge per Therm: | As specified or | A.C.C. Sheet No. | 27. | | |
| All Usage | As specified or | A.C.C. Sheet No. | 28. | | |
| G-35 – Gas Service to Armed Forces Basic Service Charge per Month Commodity Charge per Therm: | \$350.00 | | | | \$350.00 |
| All Usage | \$.18966 | \$.37034 | \$.02000 | \$.20876 | \$.78876 |
| G-40 – Air-Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm: | As specified or | A.C.C. Sheet No. | 32. | | |
| All Usage | \$.07613 | \$.37034 | \$.02000 | \$.20876 | \$.67523 |
| G-45 – Street Lighting Gas Service Commodity Charge per Therm of Rated Capacity: All Usage | \$.47648 | \$.37034 | \$.02000 | \$.20876 | \$ 1.07558 |
| G-55 – Gas Service for Compression on | ψ .47040 | ψ .07004 | ψ .02000 | ψ .20070 | Ψ 1.07000 |
| Customer's Premises 5/ Basic Service Charge per Month: Small Large Residential | \$ 20.00 170.00 8.00 | | | | \$ 20.00 170.00 8.00 |
| Commodity Charge per Therm: Small, All Usage Large, All Usage | \$.13305 .13305 | \$.37034 .37034 | \$.02000 .02000 | \$.20876 .20876 | \$.73215 .73215 |
| G-60 – Cogeneration Gas Service 4/ Basic Service Charge per Month Commodity Charge per Therm: | As specified or | A.C.C. Sheet No. | 40. | | |
| All Usage | \$.08934 | \$.55840 | | | \$.64774 |
| G-75 – Small Essential Agricultural User Gas Service | # 75.00 | | | | ф 7 5 00 |
| Basic Service Charge per Month Commodity Charge per Therm: | \$ 75.00 | | | | \$ 75.00 |
| All Usage | \$.19468 | \$.37034 | \$.02000 | \$.20876 | \$.78378 |
| G-80 – Natural Gas Engine Gas Service 4/ Basic Service Charge per Month: | | | | | |
| Off-Peak Season (October–March) Peak Season (April–September) | \$ 0.00 80.00 | | | | \$ 0.00 \$ 80.00 |
| Commodity Charge per Therm: All Usage | \$.16189 | \$. 55840 | | | \$.72029 |

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division

Twentieth Revised A.C.C. Sheet No. 13

Nineteenth Revised A.C.C. Sheet No. 13

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> 1/ (Continued)

Canceling

| <u>1</u> / | ΑII | charges | are | subject | to | adjustment | for | any | applicable | taxes | or | governmental |
|------------|-----|-----------|-----|---------|----|------------|-----|-----|------------|-------|----|--------------|
| | imp | ositions. | | | | | | | | | | |

- 2/ (a) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00587 per therm to recover LIRA program costs.
 - (b) For Schedule Nos. G-5, G-10, G-15, G-16, and G-20, the Rate Adjustment includes \$.00054 per therm to recover DSM Program costs.
 - (c) Except for Schedule Nos. G-30, G-60, and G-80, the Rate Adjustment includes \$.02000 per therm to reduce the unrecovered balance in the Gas Cost Balancing Account.
- 3/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 4/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.
- <u>5</u>/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division

Eighth Revised A.C.C. Sheet No. 14
Seventh Revised A.C.C. Sheet No. 14

STATEMENT OF RATES <u>EFFECTIVE TRANSPORTATION RATES APPLICABLE TO ARIZONA SCHEDULES 1</u>/ <u>2</u>/

Canceling

The maximum charges are listed below. The volume charge is intended to cover both margin and variable costs. In no event will the minimum charge be less than the variable cost. The volume charges are stated in dollars per therm.

| | Basic Service Charge | Demand | Volumet | ric Charges |
|------------------------------|------------------------|----------------------|-----------|--------------|
| Customer Class | per Month per Meter 3/ | <u>Charge</u> | Margin | Shrinkage 5/ |
| General, Small | \$ 20.00 | N/A | \$.38024 | \$.00475 |
| General, Medium | \$ 90.00 | N/A | \$.27211 | \$.00475 |
| General, Large | \$ 500.00 | \$.072695 <u>4</u> / | \$.08548 | \$.00475 |
| Armed Forces | \$ 350.00 | N/A | \$.18966 | \$.00475 |
| Air Conditioning | Varies | N/A | \$.07613 | \$.00475 |
| Compression on | | | | |
| Customer's Premises: | | | | |
| Small | \$ 20.00 | N/A | \$.13305 | \$.00475 |
| Large | \$ 170.00 | N/A | \$.13305 | \$.00475 |
| Cogeneration | Varies | N/A | \$.08934 | \$.00475 |
| Small Essential Agricultural | \$ 75.00 | N/A | \$.19468 | \$.00475 |
| Natural Gas Engine | \$ 80.00 <u>6</u> / | N/A | \$.16189 | \$.00475 |
| Resale | \$ 800.00 | N/A | \$.02479 | \$.00475 |

^{1/} The charges shown above are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

- 2/ For customers electing to assign title of its customer-secured gas to the Utility for transportation in upstream pipelines, the customer shall reimburse the Utility for the cost of such customer-secured gas, all incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines and up to 100 percent of upstream pipeline fixed reservation charges set forth in the applicable pipeline's firm transportation rates, in addition to any applicable charges under Schedule No. T-1. Revenues resulting from the pass-through of upstream pipeline fixed reservation and usage charges which are in excess of the incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines shall be credited to the Gas Cost Balancing Account.
- 3/ Where transportation service is rendered in combination with an applicable gas sales tariff schedule, the customer shall not be billed for more than one basic service charge per month per meter.
- 4/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ This charge shall be updated annually effective May 1.
- 6/ Applicable during Peak Season (April–September).

| | | issued by | | | |
|------------|----------------|----------------|--------------|-------------|--|
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division

Third Revised A.C.C. Sheet No. 15
Second Revised A.C.C. Sheet No. 15

STATEMENT OF RATES OTHER SERVICE CHARGES 1/

Canceling

| Description Service Establishment Charge | <u>Reference</u> | Service Supplied Under Schedules G-5 thru G-80 T-1 and B-1 | | |
|--|--------------------|--|--|--|
| Schedule No. G-10 | | | | |
| Normal Service Expedited Service | Rule 3D Rule 3D | \$ 24.00 32.00 | | |
| All Other Schedules | | | | |
| Normal Service Expedited Service | Rule 3D Rule 3D | \$ 30.00 40.00 | | |
| Customer Requested Meter Tests | | | | |
| Per Test | Rule 8C | \$ 25.00 | | |
| Returned Item Charge | | | | |
| Per Item | Rule 9J | \$ 10.00 | | |
| Re-Read Charge | | | | |
| Per Read | Rule 8B | \$ 10.00 | | |
| Late Charge | | | | |
| Each Delinquent Bill | Rule 9E | 1.5% of the delinquent amount. | | |
| Field Collection Fee | | | | |
| Each Field Collection | Rule 9E | \$ 20.00 | | |
| | | | | |

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|--------------------------------|---|
|--------------------------------|---|

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division Eleventh RevisedA.C.C. Sheet No.16-17CancelingTenth RevisedA.C.C. Sheet No.16CancelingFirst RevisedA.C.C. Sheet No.17

| IIIZONA DIVIDION | 7.100.00.00.00.00.00.00.00.00.00.00.00.00 |
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| | HELD FOR FLITLIRE LISE |
| | HELD FOR FUTURE USE |
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