## STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES <sup>1/</sup>

Description	Base Ta		ariff Rate	<u>2/</u>	Monthly	Currently Effective Tariff Rate	
	Margin		Gas Cost	Rate Adjustment	Gas Cost Adjustment		
G-5 – Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	8.00				\$	8.00
First 20 Therms Over 20 Therms	\$	.48762 .40344	\$ .37034 .37034	\$ .02598 .02598	\$ .24968 .24968	\$	1.13362 1.04944
Winter (November–April): First 40 Therms Over 40 Therms	\$	.48762 .40344	\$ .37034 .37034	\$ .02598 .02598	\$.24968 .24968	\$	1.13362 1.04944
G-10 – Low-Income Residential Gas Service							
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	7.00				\$	7.00
First 20 Therms Over 20 Therms	\$	.48762 .40344	\$ .37034 .37034	\$ .01946 .01946	\$ .24968 .24968	\$	1.12710 1.04292
Winter (November–April): First 40 Therms	\$	.26220	\$.37034	\$.01946	\$.24968	\$	0.90168
Next 110 Therms Over 150 Therms	Ţ	.19486 .40344	.37034 .37034	.01946 .01946	.24968	Ţ	0.83434 1.04292
G-15 – Special Residential Gas Service for Air Conditioning							
Basic Service Charge per Month Commodity Charge per Therm:	\$	8.00				\$	8.00
Summer (May–October): First 20 Therms	\$	.48762	\$.37034	\$.01946	\$.24968	\$	1.1271
Over 20 Therms Winter (November–April):		.19125	.37034	.01946	.24968		0.83073
First 40 Therms Over 40 Therms	\$	.48762 .40344	\$ .37034 .37034	01946 .01946 01946	\$.24968 .24968	\$	1.12710
G-16 – Special Residential Gas Service for Electric Generation							
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	8.00				\$	8.00
First 20 Therms Over 20 Therms	\$	.48762 .19125	\$ .37034 .37034	\$ .01946 .01946	\$ .24968 .24968	\$	1.12710 0.83073
Winter (November–April): First 40 Therms	\$	.48762	\$ .37034	\$ .01946	\$.24968	\$	1.12710
Over 40 Therms G-20 – Master-Metered Mobile		.40344	.37034	.01946	.24968		1.04292
Home Park Gas Service Basic Service Charge per Month	\$ 5	0.00				\$	50.00
Commodity Charge per Therm: All Usage	\$	.31415	\$ .37034	\$.02598	\$.24968	\$	0.96015
<u>G-25 – General Gas Service</u> Basic Service Charge per Month:							
Small Medium Large	g	20.00 10.00 10.00				\$	20.00 90.00 00.00
Commodity Charge per Therm: Small, All Usage Medium, All Usage	\$	.38024 .27211	\$ .37034 .37034	\$ .02000 .02000	\$.24968 .24968	\$	1.0202 0.9121
Large, All Usage Demand Charge per Month–Large:		.08548 .072695	.37034	.02000	.24968	\$	0.7255

EFFECTIVE SAL		(Continued)				
	Base Tariff Rate 2/ Month					
Description G-30 – Optional Gas Serivce	Margin	Gas Cost	Rate Adjustment	Gas Cost Adjustment	Effective Tariff Rate	
Basic Service Charge per Month Commodity Charge per Therm:	As specified on A.C.C. Sheet No. 27.					
All Usage	As specified on <i>i</i>	A.C.C. Sheet No. 2	8.			
<u>G-35 – Gas Service to Armed Forces</u> Basic Service Charge per Month Commodity Charge per Therm:	\$350.00				\$350.00	
All Usage	\$.18966	\$ .37034	\$ .02000	\$.24968	\$ 0.82968	
<u>G-40 – Air-Conditioning Gas Service</u> Basic Service Charge per Month Commodity Charge per Therm:		A.C.C. Sheet No. 3				
All Usage	\$ .07613	\$ .37034	\$ .02000	\$.24968	\$ 0.71615	
<u>G-45 – Street Lighting Gas Service</u> Commodity Charge per Therm of Rated Capacity: All Usage	\$.47648	\$.37034	\$ .02000	\$.24968	\$ 1.11650	
G-55 – Gas Service for Compression on Customer's Premises 5/ Basic Service Charge per Month: Small Large Residential	\$20.00 170.00 8.00				\$ 20.00 170.00 8.00	
Commodity Charge per Therm: Small, All Usage Large, All Usage	\$ .13305 .13305	\$ .37034 .37034	\$ .02000 .02000	\$ .24968 .24968	\$ 0.77307 0.77307	
<u>G-60 – Cogeneration Gas Service 4/</u> Basic Service Charge per Month Commodity Charge per Therm:	As specified on a	A.C.C. Sheet No. 4	0.			
All Usage	\$.08934	\$ .75240			\$ 0.84174	
G-75 – Small Essential Agricultural User Gas Service Basic Service Charge per Month	\$ 75.00				\$ 75.00	
Commodity Charge per Therm: All Usage	\$.19468	\$.37034	\$.02000	\$.24968	\$ 0.83470	
G-80 – Natural Gas Engine Gas Service 4/ Basic Service Charge per Month:	•	•	•	•	•	
Off-Peak Season (October–March) Peak Season (April–September) Commodity Charge per Therm:	\$ 0.00 80.00				\$ 0.00 \$ 80.00	
All Usage	\$.16189	\$ .75240			\$ 0.91429	

Issued On <u>September 20, 2005</u> Docket No. <u>G-00000C-98-0568/</u> G-01551A-01-0060 Issued by John P. Hester Vice President

Effective October 1, 2005 Decision No. 62994/63598

## STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> <u>1</u>/ *(Continued)*

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ (a) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00652 per therm to recover LIRA program costs.
  - (b) For Schedule Nos. G-5, G-10, G-15, G-16, and G-20, the Rate Adjustment includes (\$.00054) per therm to recover DSM Program costs.
  - (c) Except for Schedule Nos. G-30, G-60, and G-80, the Rate Adjustment includes \$.02000 per therm to reduce the unrecovered balance in the Gas Cost Balancing Account.
- <u>3</u>/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 4/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.
- <u>5</u>/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.

Issued On	April 21, 2005
Docket No.	U-1551-96-596

Issued by John P. Hester Vice President

Effective April 29, 2005 Decision No. 60352 & 63598

	Ninth Revised	A.C.C. Sheet No.	14
Canceling	Eighth Revised	A.C.C. Sheet No.	14

Volumetrie Charges

## STATEMENT OF RATES

## EFFECTIVE TRANSPORTATION RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/

The maximum charges are listed below. The volume charge is intended to cover both margin and variable costs. In no event will the minimum charge be less than the variable cost. The volume charges are stated in dollars per therm.

	Basic Service Charge	Demand	Volumet	ric Charges
Customer Class	per Month per Meter 3/	Charge	Margin	Shrinkage 5/
General, Small	\$ 20.00	N/A	\$.38024	\$.00543
General, Medium	\$ 90.00	N/A	\$ .27211	\$ .00543
General, Large	\$ 500.00	\$.072695 <u>4</u> /	\$ .08548	\$ .00543
Armed Forces	\$ 350.00	N/A	\$ .18966	\$ .00543
Air Conditioning	Varies	N/A	\$ .07613	\$ .00543
Compression on				
Customer's Premises:				
Small	\$ 20.00	N/A	\$ .13305	\$ .00543
Large	\$ 170.00	N/A	\$ .13305	\$ .00543
Cogeneration	Varies	N/A	\$ .08934	\$ .00543
Small Essential Agricultural	\$ 75.00	N/A	\$ .19468	\$ .00543
Natural Gas Engine	\$ 80.00 <u>6</u> /	N/A	\$ .16189	\$ .00543

<u>1</u>/ The charges shown above are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

- 2/ For customers electing to assign title of its customer-secured gas to the Utility for transportation in upstream pipelines, the customer shall reimburse the Utility for the cost of such customersecured gas, all incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines and up to 100 percent of upstream pipeline fixed reservation charges set forth in the applicable pipeline's firm transportation rates, in addition to any applicable charges under Schedule No. T-1. Revenues resulting from the pass-through of upstream pipeline fixed reservation and usage charges which are in excess of the incremental costs incurred by the Utility in transporting such customer-secured gas through upstream pipelines shall be credited to the Gas Cost Balancing Account.
- <u>3</u>/ Where transportation service is rendered in combination with an applicable gas sales tariff schedule, the customer shall not be billed for more than one basic service charge per month per meter.
- <u>4</u>/ The total monthly demand charge for Large General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ This charge shall be updated annually effective May 1.
- <u>6</u>/ Applicable during Peak Season (April–September).

Issued On	April 23, 2005	Issued by John P. Hester	Effective	May 1, 2005
Docket No.	G-00000C-98-0568	Vice President	Decision No.	62994

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Arizona Gas Tariff No. 7 Arizona Division	Canceling	Third Revised Second Revised		
	STATEMENT O			
<u>U</u>	THER SERVICE	<u>CHARGES 1/</u>		
Description	<u>Reference</u>	Schedu	ules (	pplied Under G-5 thru G-80 nd B-1
Service Establishment Charge	<u>•</u>			
Schedule No. G-10				
Normal Service Expedited Service	Rule 3D Rule 3D		\$	24.00 32.00
All Other Schedules				
Normal Service Expedited Service	Rule 3D Rule 3D		\$	30.00 40.00
Customer Requested Meter Te	<u>ests</u>			
Per Test	Rule 8C		\$	25.00
Returned Item Charge				
Per Item	Rule 9J		\$	10.00
Re-Read Charge				
Per Read	Rule 8B		\$	10.00
Late Charge				
Each Delinquent Bill	Rule 9E	1.5% of	fthe	delinquent amount.
Field Collection Fee				
Each Field Collection	Rule 9E		\$	20.00
<u>1</u> / Subject to adjustment for	any applicable tax	es or governmer	ital in	npositions.
ssued On July 22, 2004 Docket No G-01551A-02-0428	Issued John P. 5Vice Pre	d by Hester Effecti sident Decisi	ve on No	July 29, 2004 . 66101

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>