<u>11</u> 11

Description	Delivery Charge		<u>3</u> / Rate Adjustment		Monthly Gas Cost		Currently Effective Tariff Rate	
G-5 – Single-Family Residential Gas Service								
Basic Service Charge per Month	\$	10.70					\$	10.70
Commodity Charge per Therm: All Usage	\$.70314	(\$.07559)	\$.48105	\$	1.10860
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G-6 – Multi-Family Residential Gas Service								
Basic Service Charge per Month	\$	9.70					\$	9.70
Commodity Charge per Therm:								
All Usage	\$.70314	(\$.07559)	\$.48105	\$	1.10860
G-10-Single-Family Low Income								
Residential Gas Service								
Basic Service Charge per Month	\$	7.50					\$	7.50
Commodity Charge per Therm: Summer (May–October):								
All Usage	\$.70314	(\$.07433)	\$.48105	\$	1.10986
Winter (November–April):	Ψ	./0014	(Ψ	.01400)	Ψ	.40100	Ψ	1.10000
First 150 Therms	\$.37018	(\$.07433)	\$.48105	\$.77690
Over 150 Therms		.70314	(.07433)		.48105		1.10986
G-11– Multi-Family Low Income Residential Gas Service Basic Service Charge per Month	\$	7.50					\$	7.50
Commodity Charge per Therm: Summer (May–October):								
All Usage Winter (November–April):	\$.70314	(\$.07433)	\$.48105	\$	1.10986
First 150 Therms	\$.37018	(\$.07433)	\$.48105	\$.77690
Over 150 Therms		.70314	(.07433)		.48105		1.10986
G-15– Special Residential Gas Service for Air Conditioning								
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	10.70					\$	10.70
First 15 Therms	\$.70314	(\$.07433)	\$.48105	\$	1.10986
Over 15 Therms		.13077	(.07433)		.48105		.53749
Winter (November–April): All Usage	\$.70314	(\$.07433)	\$.48105	\$	1.10986
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Issued On <u>November 21, 2012</u> Docket No. <u>G-00000C-98-0568</u> Issued by John P. Hester Senior Vice President

Effective <u>November 30, 2012</u> Decision No. <u>62994</u>

EFFECTIVE SALES R	AIES	(Contin			INA 5		<u> </u>	-
Description		Delivery Charge	,	<u>3</u> / Rate justment		Aonthly as Cost		Currently Effective ariff Rate
G-20- Master-Metered Mobile								
Home Park Gas Service	¢	<u></u>					۴	00.00
Basic Service Charge per Month Commodity Charge per Therm:	\$	66.00					\$	66.00
All Usage	\$.47189	(\$.07559)	\$.48105	\$.87735
G-25– General Gas Service	Ť		ζ.	,				
Basic Service Charge per Month:								
Small	\$	27.50					\$	27.50
Medium		43.50						43.50
Large-1		80.00						80.00
Large-2		470.00						470.00
Transportation Eligible		950.00						950.00
Commodity Charge per Therm: Small, All Usage	\$.83914	(\$.07433)	\$.48105	\$	1.24586
Medium, All Usage	φ	.45834	(ψ (.07433)	Ψ	.48105	Ψ	.86506
Large-1, All Usage		.41263	(.07433)		.48105		.81935
Large-2, All Usage		.28856	í	.07433)		.48105		.69528
Transportation Eligible		.10923	ì	.07433)		.48105		.51595
Demand Charge per Month-			``	,				
Transportation Eligible:								
Demand Charge <u>4</u> /	\$.082459					\$.082459
G-30– Optional Gas Service								
Basic Service Charge per Month	As sp	ecified on A.C.	C. Sheet	No. 27.				
Commodity Charge per Therm:								
All Usage	As sp	ecified on A.C.	C. Sheet	No. 28.				
G-40– Air-Conditioning Gas Service Basic Service Charge per Month	40.00	acified on A C	C Chaot	No. 22				
Commodity Charge per Therm:	As sp	ecified on A.C.	C. Sheet	INU. 32.				
All Usage	\$.13077	(\$.07433)	\$.48105	\$.53749
G-45– Street Lighting Gas Service				,				
Commodity Charge per Therm								
of Rated Capacity:								
All Usage	\$.69242	(\$.07433)	\$.48105	\$	1.09914
G-55–Gas Service for Compression $5/$								
on Customer's Premises								
Basic Service Charge per Month:								
Small	\$	27.50					\$	27.50
Large		250.00						250.00
Residential		10.70						10.70
Commodity Charge per Therm:	•		(0	07400)	•	10105	•	0044
All Usage	\$.21470	(\$.07433)	\$.48105	\$.6214
G-60-Electric Generation Gas Service								
Basic Service Charge per Month	As sp	ecified on A.C.	C. Sheet	No. 40.				
Commodity Charge per Therm:	¢	15404	(¢	.07433)	\$.48105	\$.56093
All Usage	\$.15421	(\$.07433)	Φ	.46105	Φ	.5009,
G-75– Small Essential Agricultural								
User Gas Service Basic Service Charge per Month	\$	120.00					\$	120.00
Commodity Charge per Therm:	Φ	120.00					Φ	120.00
All Usage	\$.28037	(\$.07433)	\$.48105	\$.6870

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John P. Hester Senior Vice President

Effective November 30, 2012 Decision No. 62994

Arizona Gas Tariff No. 7 Arizona Division	Canceling		Revised A.C.C Revised A.C.C		13 13
EFFECTIVE SALES I	RATES APPLI	NT OF RATE CABLE TO A intinued)	-	EDULES ^{1/ 2/}	
Description G-80 – Natural Gas Engine <u>6</u> / Water Pumping <u>Gas Service</u> Basic Service Charge per Month: Off-Peak Season (October–March) Peak Season (April–September) Commodity Charge per Therm: All Usage	Delivery Charge \$.00 \$ 125.00 \$.22065	<u>3/</u> Rate Adjustment \$.00567	Monthly Gas Cost \$.32159	Currently Effective Tariff Rate \$.00 \$ 125.00 \$.54791	

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00478 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

Issued On September 21, 2012 Docket No. G-01551A-01-0060

Issued by John P. Hester Senior Vice President

October 1, 2012 Effective Decision No. 63598

<u>3</u>/

rizona Gas Tariff No. 7 rizona Division	Canceli	ng	13th Revise 12th Revise	<u>ed</u> A.C.C. S <u>ed</u> A.C.C. S	heet No. <u>14</u> heet No. <u>14</u>		
STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> ^{1/2/} <i>(Continued)</i> <u>3</u> / The Rate Adjustment applicable to each tariff rate schedule includes the following							
Rate Schedule Low Income Ratepayer Assistance Demand Side Management Gas Research Fund Department of Transportation Gas Cost Balancing Account COYL Cost Recovery Energy Efficiency Total Rate Adjustment	G-5, G-6 \$ (0.00126) 0.00200 0.00204 0.00163 (0.08000) 0.00000 0.00000 \$ (0.07559)	G-10, G-11, G-15,G25S, G-25L1, G-25L2 * 0.00200 0.00204 0.00163 (0.08000) 0.00000 0.00000 \$ (0.07433)	G-20 \$ (0.00126) 0.00200 0.00204 0.00163 (0.08000) 0.00000 n/a \$ (0.07559)	G-25TE, G-40, G-45, G-55,G-60, <u>G-75</u> \$ 0.00200 0.00204 0.00163 (0.08000) 0.00000 <u>n/a</u> \$ (0.07433)	Adjustment Date 1st Billing Cycle in May 1st Billing Cycle in April 1st Billing Cycle in May 1st Billing Cycle in March Per Commission Order Per Commission Order Per Commission Order		
Rate Schedule Low Income Ratepayer Assistance Demand Side Management Gas Research Fund Department of Transportation Gas Cost Balancing Account COYL Cost Recovery Energy Efficiency Total Rate Adjustment	<u>G-80</u> \$ 0.00200 0.00204 0.00163 n/a 0.00000 <u>n/a</u> <u>\$ 0.00567</u>	G-30, SB-1, Special Contract n/a n/a \$ 0.00163 n/a n/a <u>\$ 0.00163</u>			Adjustment Date 1st Billing Cycle in May 1st Billing Cycle in April 1st Billing Cycle in May 1st Billing Cycle in March Per Commission Order Per Commission Order Per Commission Order		

- 4/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

Issued On April 27, 2012 Docket No. G-01551A-04-0876

Issued by John P. Hester Senior Vice President

May 1, 2012 Effective Decision No. <u>68487</u>

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7

Arizo	ona Gas Tariff No. 7 ona Division	Canceling	Fourth Revised Third Revised	A.C.C. A.C.C.	Sheet No Sheet No.	<u>15</u> 15
		STATEMENT				
		OTHER SERVIC	<u>E CHARGES ^{1/}</u>			
	Description	Refe	rence	<u>Aı</u>	mount	
<u>Se</u>	rvice Establishment Char	ge				
	Schedule No. G-5, G-6,	<u>, or G-15</u>				
	Normal Service Expedited Service		e 3D e 3D	\$	35.00 50.00	
	Schedule No. G-10 or G	<u>3-11</u>				
	Normal Service Expedited Service	Rule	e 3D e 3D	\$	24.00 32.00	
	All Other Rate Schedule					
	Normal Service Expedited Service		e 3D e 3D	\$	60.00 85.00	
<u>Cu</u>	stomer Requested Meter	<u>Tests</u>				
	First Test Subsequent Tests ^{<u>3</u>/}	Rule	e 8C	\$ \$	25.00 25.00	
Re	turned Item Charge					
_	Per Item	Rule	e 9J	\$	14.00	
<u>Re</u>	-Read Charge					
	Per Read	Rule	e 8B	\$	10.00	
<u>Lat</u>	te Charge					
	Each Delinquent Bill	Rule	e 9E 1.5% c	of the de	elinquent amo	unt.
<u>Fie</u>	eld Collection Fee					
	Each Field Collection	Rule	e 9E	\$	20.00	
<u>1/</u>	Subject to adjustment for	any applicable taxe	s or governmental ir	npositio	ns.	
<u>2</u> /	For customers whose and sole discretion, charge th service.					
3/	For customers whose an	nual usana avcead	e 180.000 therms of	or voar	the Litility may	at its

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

Issued On	February 27, 2006
Docket No.	G-01551A-04-0876

Issued by John P. Hester Vice President

 Effective
 March 1, 2006

 Decision No.
 68487

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>