Description	 Delivery Charge	Adj	<u>3/</u> Rate justment	Monthly as Cost	Currently Effective Tariff Rate		
-5 – Single-Family Residential							
Gas Service asic Service Charge per Month ommodity Charge per Therm:	\$ 10.70				\$	10.70	
All Usage	\$ .70314	(\$	.09479)	\$ .45796	\$	1.0663	
-6 – Multi-Family Residential Gas Service							
asic Service Charge per Month ommodity Charge per Therm:	\$ 9.70				\$	9.70	
All Usage	\$ .70314	(\$	.09479)	\$ .45796	\$	1.0663′	
-10– Single-Family Low Income Residential Gas Service							
asic Service Charge per Month ommodity Charge per Therm: Summer (May–October):	\$ 7.50				\$	7.50	
All Usage Winter (November–April):	\$ .70314	(\$	.09353)	\$ .45796	\$	1.0675	
First 150 Therms	\$ .38287	(\$	.09353)	\$ .45796	\$	.7473	
Over 150 Therms	.70314	(	.09353)	.45796		1.06757	
-11– Multi-Family Low Income Residential Gas Service							
asic Service Charge per Month ommodity Charge per Therm: Summer (May–October):	\$ 7.50				\$	7.50	
All Usage Winter (November–April):	\$ .70314	(\$	.09353)	\$ .45796	\$	1.0675	
First 150 Therms	\$ .38287	(\$	.09353)	\$ .45796	\$	.7473	
Over 150 Therms	.70314	(	.09353)	.45796		1.06757	
-15– Special Residential Gas Service for Air Conditioning							
asic Service Charge per Month ommodity Charge per Therm: Summer (May–October):	\$ 10.70				\$	10.70	
First 15 Therms	\$ .70314	(\$	.09353)	\$ .45796	\$	1.0675	
Over 15 Therms Winter (November–April):	.13077	(	.09353)	.45796		.49520	
All Usage	\$ .70314	(\$	.09353)	\$ .45796	\$	1.0675	

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 Effective
 March 4, 2013

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EFFECTIVE SALES R		TEMENT APPLICA			<u>NA</u> S	<u>CHED</u> UL	<u>ES <sup>1/</sup></u>	<u>2</u> /	
		(Contin							
Description		Delivery Charge	,	<u>3</u> / Rate justment		Monthly as Cost	Currently Effective Tariff Rate		
G-20-Master-Metered Mobile									
Home Park Gas Service Basic Service Charge per Month	\$	66.00					\$	66.00	
Commodity Charge per Therm:	Ψ	00.00					Ψ	00.00	
All Usage	\$	.47189	(\$	.09479)	\$	.45796	\$	.83506	
G-25– General Gas Service									
Basic Service Charge per Month:									
Small	\$	27.50					\$	27.50	
Medium		43.50						43.50	
Large-1		80.00						80.00	
Large-2		470.00						470.00	
Transportation Eligible		950.00						950.00	
Commodity Charge per Therm:				000-0	•		•		
Small, All Usage	\$	.83914	(\$	.09353)	\$	.45796	\$	1.20357	
Medium, All Usage		.45834	(	.09353)		.45796		.82277	
Large-1, All Usage		.41263	(	.09353)		.45796		.77706	
Large-2, All Usage		.28856	(	.09353)		.45796		.65299	
Transportation Eligible		.10923	(	.09353)		.45796		.47366	
Demand Charge per Month–									
Transportation Eligible:	•	000450					•	000450	
Demand Charge <u>4</u> /	\$	.082459					\$	.082459	
G-30– Optional Gas Service									
Basic Service Charge per Month	As sp	ecified on A.C.	C. Sheet	No. 27.					
Commodity Charge per Therm:									
All Usage	As sp	ecified on A.C.	C. Sheet	No. 28.					
G-40–Air-Conditioning Gas Service									
Basic Service Charge per Month	As sp	ecified on A.C.	C. Sheet	No. 32.					
Commodity Charge per Therm:									
All Usage	\$	.13077	(\$	.09353)	\$	.45796	\$	.49520	
G-45-Street Lighting Gas Service									
Commodity Charge per Therm									
of Rated Capacity:									
All Usage	\$	.69242	(\$	.09353)	\$	.45796	\$	1.05685	
G-55–Gas Service for Compression $5/$									
on Customer's Premises									
Basic Service Charge per Month:									
Small	\$	27.50					\$	27.50	
Large		250.00						250.00	
Residential		10.70						10.70	
Commodity Charge per Therm:									
All Usage	\$	.21470	(\$	.09353)	\$	.45796	\$	.57913	
G-60-Electric Generation Gas Service									
Basic Service Charge per Month	As sp	ecified on A.C.	C. Sheet	No. 40.					
Commodity Charge per Therm:	•								
All Usage	\$	.15421	(\$	.09353)	\$	.45796	\$	.51864	
G-75– Small Essential Agricultural									
User Gas Service									
Basic Service Charge per Month	\$	120.00					\$	120.00	
Commodity Charge per Therm:									
All Usage	\$	.28037	(\$	.09353)	\$	.45796	\$	.64480	

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Canceling _				13 13
RATES APPL	CABLE TO A	-	EDULES <sup>1/ 2/</sup>	
Delivery Charge	<u>3</u> / Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate	
\$ .00 \$ 125.00 \$ .22065	\$.00647	\$.32159	\$ .00 \$ 125.00 \$ .54871	
	STATEME RATES APPLI (Co Delivery Charge \$ .00 \$ 125.00	Canceling <u>56th</u> STATEMENT OF RATE <u>RATES APPLICABLE TO A</u> <i>(Continued)</i> Delivery <u>3/</u> Rate Adjustment \$ .00 \$ 125.00	Canceling <u>56th Revised</u> A.C.C STATEMENT OF RATES RATES APPLICABLE TO ARIZONA SCH (Continued) Delivery <u>3/</u> Rate Monthly Charge <u>Adjustment</u> Gas Cost	STATEMENT OF RATES         RATES APPLICABLE TO ARIZONA SCHEDULES         1/2/         (Continued)         Delivery       3/         Monthly       Effective         Currently         Effective         Adjustment       Gas Cost         1/2/         00       \$ .00         \$ 125.00       \$ 125.00

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00478 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

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Effective March 4, 2013 Decision No. 70665

## STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/ (Continued)

3/ The Rate Adjustment applicable to each tariff rate schedule includes the following components.

Rate Schedule	G-5, G-6	G-10, G-11	G-15	G-20	Adjustment Date
Low Income Ratepayer Assistance	\$ (0.00126)	n/a	n/a	\$ (0.00126)	1st Billing Cycle in May
Demand Side Management	0.00200	\$ 0.00200	\$ 0.00200	0.00200	1st Billing Cycle in April
Gas Research Fund	0.00204	0.00204	0.00204	0.00204	1st Billing Cycle in May
Department of Transportation	0.00243	0.00243	0.00243	0.00243	1st Billing Cycle in March
Gas Cost Balancing Account	(0.10000)	(0.10000)	(0.10000)	(0.10000)	Per Commission Order
COYL Cost Recovery	0.00000	n/a	0.00000	0.00000	Per Commission Order
Energy Efficiency	0.00000	0.00000	n/a	n/a	Per Commission Order
Total Rate Adjustment	<u>\$ (0.09479)</u>	<u>\$ (0.09353)</u>	\$ (0.09353)	<u>\$ (0.09479)</u>	

Rate Schedule	G	5S, G-25M, 5-25-L1, 525-L2	G-	G-25TE, 40, G-45, 55, G-60, G-75	 <u>G-80</u>	5	-30, B-1, Special Contracts	Adjustment Date
Low Income Ratepayer Assistance		n/a		n/a	n/a		n/a	1st Billing Cycle in May
Demand Side Management	\$	0.00200	\$	0.00200	\$ 0.00200		n/a	1st Billing Cycle in April
Gas Research Fund		0.00204		0.00204	0.00204		n/a	1st Billing Cycle in May
Department of Transportation		0.00243		0.00243	0.00243	\$	0.00243	1st Billing Cycle in March
Gas Cost Balancing Account		(0.10000)		(0.10000)	n/a		n/a	Per Commission Order
COYL Cost Recovery		0.00000		0.00000	0.00000		n/a	Per Commission Order
Energy Efficiency		0.00000		n/a	 n/a		n/a	Per Commission Order
Total Rate Adjustment	\$	(0.09353)	\$	(0.09353)	\$ 0.00647	\$	0.00243	

- 4/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7

Arizo	ona Gas Tariff No. 7 ona Division	Canceling	Fourth Revised Third Revised	A.C.C. A.C.C.	Sheet No Sheet No.	<u>15</u> 15
		STATEMENT				
		OTHER SERVIC	<u>E CHARGES <sup>1/</sup></u>			
	Description	Refe	rence	<u>Aı</u>	mount	
<u>Se</u>	rvice Establishment Char	ge				
	Schedule No. G-5, G-6,	<u>, or G-15</u>				
	Normal Service Expedited Service		e 3D e 3D	\$	35.00 50.00	
	Schedule No. G-10 or G	<u>3-11</u>				
	Normal Service Expedited Service	Rule	e 3D e 3D	\$	24.00 32.00	
	All Other Rate Schedule					
	Normal Service Expedited Service		e 3D e 3D	\$	60.00 85.00	
<u>Cu</u>	stomer Requested Meter	<u>Tests</u>				
	First Test Subsequent Tests <sup><u>3</u>/</sup>	Rule	e 8C	\$ \$	25.00 25.00	
Re	turned Item Charge					
_	Per Item	Rule	e 9J	\$	14.00	
<u>Re</u>	-Read Charge					
	Per Read	Rule	e 8B	\$	10.00	
<u>Lat</u>	te Charge					
	Each Delinquent Bill	Rule	e 9E 1.5% c	of the de	elinquent amo	unt.
<u>Fie</u>	eld Collection Fee					
	Each Field Collection	Rule	e 9E	\$	20.00	
<u>1/</u>	Subject to adjustment for	any applicable taxe	s or governmental ir	npositio	ns.	
<u>2</u> /	For customers whose and sole discretion, charge th service.					
3/	For customers whose an	nual usana avcead	e 180.000 therms of	or voar	the Litility may	at its

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>