Arizona Division

178th Revised A.C.C. Sheet No. 11 177th Revised A.C.C. Sheet No. 11

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> $^{1/2}$

Canceling _

Description	Delivery Charge		<u>3</u> / Rate Adjustment		Monthly Gas Cost		1	Currently Effective Tariff Rate	
G-5 – Single-Family Residential	-								
Gas Service									
Basic Service Charge per Month	\$	10.70					\$	10.70	
Commodity Charge per Therm:									
All Usage	\$.70314	(\$.07900)	\$.45413	\$	1.07827	
G-6 - Multi-Family Residential									
Gas Service									
Basic Service Charge per Month	\$	9.70					\$	9.70	
Commodity Charge per Therm:									
All Usage	\$.70314	(\$.07900)	\$.45413	\$	1.07827	
G-10- Single-Family Low Income									
Residential Gas Service									
Basic Service Charge per Month	\$	7.50					\$	7.50	
Commodity Charge per Therm:									
Summer (May-October):									
All Usage	\$.70314	(\$.09521)	\$.45413	\$	1.06206	
Winter (November-April):									
First 150 Therms	\$.38452	(\$.09521)	\$.45413	\$.74344	
Over 150 Therms		.70314	(.09521)		.45413		1.06206	
G-11- Multi-Family Low Income									
Residential Gas Service									
Basic Service Charge per Month	\$	7.50					\$	7.50	
Commodity Charge per Therm:									
Summer (May-October):									
All Usage	\$.70314	(\$.09521)	\$.45413	\$	1.06206	
Winter (November-April):									
First 150 Therms	\$.38452	(\$.09521)	\$.45413	\$.74344	
Over 150 Therms		.70314	(.09521)		.45413		1.06206	
G-15- Special Residential Gas Service									
for Air Conditioning									
Basic Service Charge per Month	\$	10.70					\$	10.70	
Commodity Charge per Therm:									
Summer (May-October):									
First 15 Therms	\$.70314	(\$.08841)	\$.45413	\$	1.06886	
Over 15 Therms		.13077	(.08841)		.45413		.49649	
Winter (November–April):									
All Usage	\$.70314	(\$.08841)	\$.45413	\$	1.06886	

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Arizona Gas Tariff No. 7 Arizona Division

Canceling _

181st Revised A.C.C. Sheet No. _____ 180th Revised A.C.C. Sheet No. ____

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STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> (Continued)

		(Conti	nued)					
Description		Delivery Charge	ΔA	<u>3</u> / Rate justment		Monthly as Cost		Currently Effective Fariff Rate
G-20 – Master-Metered Mobile	_	Onlarge	Au	Jastinont				am rate
Home Park Gas Service								
Basic Service Charge per Month	\$	66.00					\$	66.00
Commodity Charge per Therm:	,						,	
All Usage	\$.47189	(\$.07900)	\$.45413	\$.84702
G-25– General Gas Service			,	•				
Basic Service Charge per Month:								
Small	\$	27.50					\$	27.50
Medium	Ψ	43.50					Ψ	43.50
Large-1		80.00						80.00
Large-2		470.00						470.00
Transportation Eligible		950.00						950.00
Commodity Charge per Therm:								
Small, All Usage	\$.83914	(\$.08841)	\$.45413	\$	1.20486
Medium, All Usage		.45834	(.08841)		.45413		.82406
Large-1, All Usage		.41263	(.08841)		.45413		.77835
Large-2, All Usage		.28856	(.08841)		.45413		.65428
Transportation Eligible		.10923	(.08841)		.45413		.47495
Demand Charge per Month-								
Transportation Eligible:								
Demand Charge 4/	\$.082459					\$.082459
G-30- Optional Gas Service								
Basic Service Charge per Month	As	specified on A.C	C.C. Sheet	No. 27.				
Commodity Charge per Therm:		.,						
All Usage	As	specified on A.C	C.C. Sheet	No. 28.				
G-40– Air-Conditioning Gas Service		·						
Basic Service Charge per Month	Δο	specified on A.C	C Sheet	No. 32				
Commodity Charge per Therm:	710	opcomed on 7c).O. O.IOOC	140. 02.				
All Usage	\$.13077	(\$.08841)	\$.45413	\$.49649
· ·	*		(+	,,	•		•	
G-45 – Street Lighting Gas Service								
Commodity Charge per Therm of Rated Capacity:								
All Usage	\$.69242	(\$.08841)	\$.45413	\$	1.05814
_,	Ψ	.00242	(Ψ	.000+1)	Ψ	.40410	Ψ	1.00014
G-55– Gas Service for Compression 5/								
on Customer's Premises								
Basic Service Charge per Month:	•						•	
Small	\$	27.50					\$	27.50
Large		250.00						250.00
Residential		10.70						10.70
Commodity Charge per Therm:	σ	.21470	/Φ	.08841)	\$.45413	\$.58042
All Usage	\$.21470	(\$.00041)	Φ	.40410	Φ	.50042
G-60- Electric Generation Gas Service	_							
Basic Service Charge per Month	As	specified on A.C	C.C. Sheet	No. 40.				
Commodity Charge per Therm:	_			0001:3		4=	_	F.1655
All Usage	\$.15421	(\$.08841)	\$.45413	\$.51993
G-75- Small Essential Agricultural								
User Gas Service								
Basic Service Charge per Month	\$	120.00					\$	120.00
Commodity Charge per Therm:								
All Usage	\$.28037	(\$.08841)	\$.45413	\$.64609

		Issued by		
Issued On	June 24, 2013	John P. Hester	Effective	July 1, 2013
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61st Revised	A.C.C. Sheet No.	13
60th Revised	A.C.C. Sheet No.	13

STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/ (Continued)

Description		elivery narge	<u>3</u> / Rate ustment	Monthly ias Cost		Currently Effective Tariff Rate
G-80 – Natural Gas Engine 6/ Water Pumping Gas Service						
Basic Service Charge per Month: Off-Peak Season (October–March) Peak Season (April–September)	\$ \$ 1	.00 25.00			\$ \$.00 125.00
Commodity Charge per Therm: All Usage	\$.22065	\$.01159	\$.36202	\$.59426

Canceling

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00344 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

Issued by May 24, 2013 John P. Hester Senior Vice President

Effective June 1, 2013 Decision No. 73883

19th Revised	A.C.C. Sheet No.	14
18th Revised	A.C.C. Sheet No.	14

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> (Continued)

Canceling

<u>3</u>/ The Rate Adjustment applicable to each tariff rate schedule includes the following components.

Rate Schedule	G-5, G-6	G-10, G-11	<u>G-15</u>	G-20	Adjustment Date
Low Income Ratepayer Assistance	\$ 0.00941	n/a	n/a	\$ 0.00941	1st Billing Cycle in May
Demand Side Management	0.00779	\$ 0.00200	\$ 0.00779	0.00779	1st Billing Cycle in April
Gas Research Fund	0.00036	0.00036	0.00036	0.00036	1st Billing Cycle in May
Department of Transportation	0.00243	0.00243	0.00243	0.00243	1st Billing Cycle in March
Gas Cost Balancing Account	(0.10000)	(0.10000)	(0.10000)	(0.10000)	Per Commission Order
COYL Cost Recovery	0.00101	n/a	0.00101	0.00101	Per Commission Order
Energy Efficiency	0.00000	0.00000	n/a	n/a	Per Commission Order
Total Rate Adjustment	\$ (0.07900)	\$ (0.09521)	\$ (0.08841)	\$ (0.07900)	

Rate Schedule	G	S, G-25M, -25-L1, :25-L2	G-	G-25TE, 40, G-45, 55, G-60, G-75	G-80	5	-30, B-1, Special Contracts	Adjustment Date
Low Income Ratepayer Assistance		n/a		n/a	n/a		n/a	1st Billing Cycle in May
Demand Side Management	\$	0.00779	\$	0.00779	\$ 0.00779		n/a	1st Billing Cycle in April
Gas Research Fund		0.00036		0.00036	0.00036		n/a	1st Billing Cycle in May
Department of Transportation		0.00243		0.00243	0.00243	\$	0.00243	1st Billing Cycle in March
Gas Cost Balancing Account		(0.10000)		(0.10000)	n/a		n/a	Per Commission Order
COYL Cost Recovery		0.00101		0.00101	0.00101		n/a	Per Commission Order
Energy Efficiency		0.00000		n/a	 n/a		n/a	Per Commission Order
Total Rate Adjustment	\$	(0.08841)	\$	(0.08841)	\$ 0.01159	\$	0.00243	

- 4/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

		Issued by		
Issued On	May 24, 2013	John P. Hester	Effective	June 1, 2013
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division

Fourth Revised A.C.C. Sheet No. 15
Third Revised A.C.C. Sheet No. 15

STATEMENT OF RATES OTHER SERVICE CHARGES $^{1/}$

Canceling

Description	<u>Reference</u>	<u>Amount</u>
Service Establishment Charge		
Schedule No. G-5, G-6, or G-15		
Normal Service Expedited Service	Rule 3D Rule 3D	\$ 35.00 50.00
Schedule No. G-10 or G-11		
Normal Service Expedited Service	Rule 3D Rule 3D	\$ 24.00 32.00
All Other Rate Schedules 2/		
Normal Service Expedited Service	Rule 3D Rule 3D	\$ 60.00 85.00
Customer Requested Meter Tests		
First Test Subsequent Tests ^{3/}	Rule 8C	\$ 25.00 \$ 25.00
Returned Item Charge		
Per Item	Rule 9J	\$ 14.00
Re-Read Charge		
Per Read	Rule 8B	\$ 10.00
Late Charge		
Each Delinquent Bill	Rule 9E	1.5% of the delinquent amount.
Field Collection Fee		
Each Field Collection	Rule 9E	\$ 20.00

^{1/} Subject to adjustment for any applicable taxes or governmental impositions.

^{3/} For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

		Issued by		
Issued On	February 27, 2006	John P. Hester	Effective	March 1, 2006
Docket No.	G-01551A-04-0876	Vice President	Decision No	68487

^{2/} For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility in establishing service.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division Eleventh RevisedA.C.C. Sheet No.16-17CancelingTenth RevisedA.C.C. Sheet No.16CancelingFirst RevisedA.C.C. Sheet No.17

IIIZONA DIVIDION	<u> </u>
	HELD FOR FLITLIRE LISE
	HELD FOR FUTURE USE

Issued On September 28, 2004
Docket No. G-01551A-02-0425

Issued by John P. Hester Vice President

Effective October 29, 2004
Decision No. 66101