EFFECTIVE SALES RA	TES			ATES <u>O ARIZO</u>	NA SO	CHEDUL	<u>ES <sup>1/2</sup></u>	<u>2</u> /	
Description	Delivery Charge		Ac	<u>3</u> / Rate Adjustment		Monthly as Cost	Currently Effective Tariff Rate		
G-5 – Single-Family Residential									
Gas Service Basic Service Charge per Month	\$	10.70					\$	10.70	
Commodity Charge per Therm: All Usage	\$	.70314	\$	.02490	\$	.53174	\$	1.25978	
G-6 – Multi-Family Residential Gas Service									
Basic Service Charge per Month Commodity Charge per Therm:	\$	9.70					\$	9.70	
All Usage	\$	.70314	\$	.02490	\$	.53174	\$	1.25978	
G-10– Single-Family Low Income Residential Gas Service									
Basic Service Charge per Month Commodity Charge per Therm:	\$	7.50					\$	7.50	
Summer (May–October): All Usage Winter (November–April):	\$	.70314	\$	.00030	\$	.53174	\$	1.23518	
First 150 Therms Over 150 Therms	\$	.33319 .70314	\$ \$	.00030 .00030	\$ \$	.53174 .53174	\$	.86523 1.23518	
G-11-Multi-Family Low Income			Ţ		Ť				
Residential Gas Service	¢	7 50					۴	7 50	
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	7.50					\$	7.50	
All Usage Winter (November–April):	\$	.70314	\$	.00030	\$	.53174	\$	1.23518	
First 150 Therms Over 150 Therms	\$	.33319 .70314	\$ \$	.00030 .00030	\$ \$	.53174 .53174	\$	.86523 1.23518	
G-15– Special Residential Gas Service for Air Conditioning		.70314	Φ	.00030	Φ	.55174		1.25516	
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	10.70					\$	10.70	
First 15 Therms Over 15 Therms	\$	.70314 .13077	\$ \$	.01448 .01448	\$ \$	.53174 .53174	\$	1.24936 .67699	
Winter (November–April): All Usage	\$	.70314	\$	.01448	\$	.53174	\$	1.24936	

Issued On	July 23, 2014
Docket No.	G-00000C-98-0568

Issued by Justin Lee Brown Vice President

 Effective
 July 31, 2014

 Decision No.
 62994

	STATEMEN	T OF R	ATES				
EFFECTIVE SALES F	RATES APPLIC	ABLE T		NA S	CHEDUL	<u>ES <sup>1/ 2/</sup></u>	
		inued)					
Description	Delivery Charge	Ad	<u>3/</u> Rate Adjustment		Monthly as Cost	Currently Effective Tariff Rate	
G-20-Master-Metered Mobile							
Home Park Gas Service						• • • • • •	
Basic Service Charge per Month	\$ 66.00					\$ 66.00	
Commodity Charge per Therm: All Usage	\$.47189	\$	.02877	\$	.53174	\$ 1.03240	
G-25– General Gas Service							
Basic Service Charge per Month:							
Small	\$ 27.50					\$ 27.50	
Medium	43.50					43.50	
Large-1	80.00					80.00	
Large-2	470.00					470.00	
Transportation Eligible	950.00					950.00	
Commodity Charge per Therm:	<b>A</b>	•	04054	•	50/	<b>•</b> • • • • • •	
Small, All Usage	\$ .83914	\$	.01061	\$	.53174	\$ 1.38149	
Medium, All Usage	.45834		.01061		.53174	1.00069	
Large-1, All Usage	.41263		.01061		.53174	.95498	
Large-2, All Usage	.28856		.01061		.53174	.83091	
Transportation Eligible Demand Charge per Month–	.10923		.01448		.53174	.65545	
Transportation Eligible: Demand Charge <u>4</u> /	\$.082459					\$.082459	
• –	ψ.002400					φ.002400	
G-30– Optional Gas Service Basic Service Charge per Month Commodity Charge per Therm:	As specified on A.	C.C. Sheet	No. 27.				
All Usage	As specified on A.	C.C. Sheet	No. 28.				
G-40– Air-Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm:	As specified on A.	C.C. Sheet	No. 32.				
All Usage	\$.13077	\$	.01448	\$	.53174	\$ .67699	
G-45– Street Lighting Gas Service Commodity Charge per Therm of Rated Capacity:							
All Usage	\$ .69242	\$	.01448	\$	.53174	\$ 1.23864	
G-55– Gas Service for Compression 5/ on Customer's Premises							
Basic Service Charge per Month:							
Small	\$ 27.50					\$ 27.50	
Large	250.00					250.00	
Residential	10.70					10.70	
Commodity Charge per Therm:	<b>A A A A A A</b>	*	04445	•	50/	•	
All Usage	\$ .21470	\$	.01448	\$	.53174	\$.76092	
G-60– Electric Generation Gas Service Basic Service Charge per Month	As specified on A.	C.C. Sheet	No. 40.				
Commodity Charge per Therm: All Usage	\$.15421	\$	.01448	\$	.53174	\$ .70043	
G-75– Small Essential Agricultural User Gas Service							
Basic Service Charge per Month Commodity Charge per Therm:	\$ 120.00					\$ 120.00	
All Usage	\$.28037	\$	.01448	\$	.53174	\$.82659	
All USaye	φ .20U3 <i>1</i>	Φ	.01440	φ	.00174	φ .02039	

Issued On	July 23, 2014
Docket No.	G-00000C-98-0568

Issued by Justin Lee Brown Vice President

 Effective
 July 31, 2014

 Decision No.
 62994

Canceling				13 13
ATES APPLI	CABLE TO A	-	<u>EDULES</u> <sup>1/ 2/</sup>	
Delivery Charge	<u>3/</u> Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate	
\$ .00 \$ 125.00 \$ .22065	\$.01448	\$.47172	\$ .00 \$ 125.00 \$ .70685	
	STATEME ATES APPLI (Co. Delivery Charge \$ .00 \$ 125.00	Canceling <u>66th F</u> STATEMENT OF RATE ATES APPLICABLE TO A <i>(Continued)</i> Delivery Rate Charge Adjustment	Canceling <u>66th Revised</u> A.C.C STATEMENT OF RATES <u>ATES APPLICABLE TO ARIZONA SCH</u> <i>(Continued)</i> <u>Belivery</u> <u>Adjustment</u> <u>Gas Cost</u> \$ .00 \$ 125.00	STATEMENT OF RATES <u>ATES APPLICABLE TO ARIZONA SCHEDULES</u> <sup>1/2/</sup> <i>(Continued)</i> <u>Delivery</u> <u>Adjustment</u> <u>Gas Cost</u> <u>Currently</u> <u>Effective</u> <u>Tariff Rate</u> \$ .00 \$ 125.00 \$ 125.00

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00391 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

Issued On <u>May 28, 2014</u> Docket No. <u>G-01551A-10-0458</u>

Issued by Justin Lee Brown Vice President

 Effective
 June 1, 2014

 Decision No.
 74499

I

## STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> (Continued)

3/ The Rate Adjustment applicable to each tariff rate schedule includes the following components.

Description	G-5, G-6	G-10, G-11	G-15	G-20	Adjustment Date
Low Income Ratepayer Assistance	\$ 0.01429	n/a	n/a	\$ 0.01429	1st Billing Cycle in May
Demand Side Management	0.01000	\$ 0.00200	\$ 0.01000	0.01000	1st Billing Cycle in April
Gas Research Fund	0.00100	0.00100	0.00100	0.00100	1st Billing Cycle in May
Department of Transportation	0.00117	0.00117	0.00117	0.00117	1st Billing Cycle in March
Gas Cost Balancing Account	0.00000	0.00000	0.00000	0.00000	Per Commission Order
COYL Cost Recovery	0.00231	n/a	0.00231	0.00231	Per Commission Order
EEP	(0.00387)	(0.00387)	n/a	n/a	Per Commission Order
Total Rate Adjustment	\$ 0.02490	\$ 0.00030	\$ 0.01448	\$ 0.02877	

Description	G	S, G-25M, ·25-L1, <u>·25-L2</u>	G-4	9-25TE, 40, G-45, 55, G-60, G-75	 <u>G-80</u>	5	30, SB-1, Special contracts	Adjustment Date
Low Income Ratepayer Assistance		n/a		n/a	n/a		n/a	1st Billing Cycle in May
Demand Side Management	\$	0.01000	\$	0.01000	\$ 0.01000		n/a	1st Billing Cycle in April
Gas Research Fund		0.00100		0.00100	0.00100		n/a	1st Billing Cycle in May
Department of Transportation		0.00117		0.00117	0.00117	\$	0.00117	1st Billing Cycle in March
Gas Cost Balancing Account		0.00000		0.00000	n/a		n/a	Per Commission Order
COYL Cost Recovery		0.00231		0.00231	0.00231		n/a	Per Commission Order
EEP		(0.00387)		<u>n/a</u>	 <u>n/a</u>		n/a	Per Commission Order
Total Rate Adjustment	\$	0.01061	\$	0.01448	\$ 0.01448	\$	0.00117	

- <u>4</u>/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- <u>6</u>/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

Issued On	May 28, 2014
Docket No.	G-01551A-10-0458

Issued by Justin Lee Brown Vice President

EffectiveJune 1, 2014Decision No.74499

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7

Arizo	ona Gas Tariff No. 7 ona Division	Canceling	Fourth Revised Third Revised	A.C.C. A.C.C.	Sheet No Sheet No.	<u>15</u> 15
		STATEMENT				
		OTHER SERVIC	<u>E CHARGES <sup>1/</sup></u>			
	Description	Refe	rence	<u>Aı</u>	mount	
<u>Se</u>	rvice Establishment Char	ge				
	Schedule No. G-5, G-6,	<u>, or G-15</u>				
	Normal Service Expedited Service		e 3D e 3D	\$	35.00 50.00	
	Schedule No. G-10 or G	<u>3-11</u>				
	Normal Service Expedited Service	Rule	e 3D e 3D	\$	24.00 32.00	
	All Other Rate Schedule					
	Normal Service Expedited Service		e 3D e 3D	\$	60.00 85.00	
<u>Cu</u>	stomer Requested Meter	<u>Tests</u>				
	First Test Subsequent Tests <sup><u>3</u>/</sup>	Rule	e 8C	\$ \$	25.00 25.00	
Re	turned Item Charge					
	Per Item	Rule	e 9J	\$	14.00	
<u>Re</u>	-Read Charge					
	Per Read	Rule	e 8B	\$	10.00	
<u>Lat</u>	te Charge					
	Each Delinquent Bill	Rule	e 9E 1.5% c	of the de	elinquent amo	unt.
<u>Fie</u>	eld Collection Fee					
	Each Field Collection	Rule	e 9E	\$	20.00	
<u>1/</u>	Subject to adjustment for	any applicable taxe	s or governmental ir	npositio	ns.	
<u>2</u> /	For customers whose and sole discretion, charge th service.					
3/	For customers whose an	nual usana avcead	e 180 000 therms of	or voar	the Litility may	at its

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

Issued On	February 27, 2006
Docket No.	G-01551A-04-0876

Issued by John P. Hester Vice President

 Effective
 March 1, 2006

 Decision No.
 68487

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>