

Canceling

Revised Cal. P.U.C. Sheet No. 5669-G  
Revised Cal. P.U.C. Sheet No. 5658-G

Schedule No. & Type of Charge	STATEMENT OF RATES											Effective Sales Rate
	EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]				Balancing Account Adjustments			Other Surcharges			Gas Cost	
	Southwest		Charges		PGA	CFCAM	PPMA	Subtotal (Gas Usage Rate)	CPUC	PPP		
Margin	Shrinkage	Reservation	Storage				(Gas Usage Rate)					
GN-10 — Residential Gas Service												
Basic Service Charge	\$ 4.25											\$ 4.25
Cost per Therm:												
Baseline Quantities	\$.36160	\$.00874	\$.18687	\$.02470	\$.00000	(\$ .06321)	(\$ .01653)	\$.50217	\$.00199	\$.02090	\$.57765	\$ 1.10271
Tier II	.41871	.00874	.18687	.02470	.00000	(.06321)	(.01653)	.55928	.00199	.02090	.57765	1.15982
GN-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 3.40											\$ 3.40
Cost per Therm:												
Baseline Quantities	\$.13479	\$.00874	\$.18687	\$.02470	\$.00000	(\$ .06321)	(\$ .05668)	\$.28621	\$.00199	\$.00916	\$.57765	\$.87501
Tier II	.18047	.00874	.18687	.02470	.00000	(.06321)	(.05668)	.33189	.00199	.00916	.57765	.92069
GN-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 4.25											\$ 4.25
Cost per Therm:												
Baseline Quantities	\$.45754	\$.00874	\$.19117	\$.02527	\$.00000	(\$ .06321)	(\$ .01653)	\$.60298	\$.00199	\$.02090	\$.57765	\$ 1.20352
GN-30 — Street and Outdoor Lighting Gas Service												
Charge per Therm of Rated Capacity	\$ .45367	\$.00874	\$.19071	\$.02521	\$.00000	(\$ .06321)	(\$ .01653)	\$.59859	\$.00199	\$.02090	\$.57765	\$ 1.19913
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.00											\$ 8.00
Cost per Therm:												
Summer (June–September)	\$.04938	\$.00874	\$.19844	\$.00000	\$.00000	(\$ .06321)	(\$ .00568)	\$.18767	\$.00199	\$.00916	\$.57765	\$.77647
Winter (October–May)	.04181	.00874	.19844	.03786	.00000	(.06321)	(.00568)	.21796	.00199	.00916	.57765	.80676
GN-40 — Core Commercial Gas Service												
Basic Service Charge	\$ 10.00											\$ 10.00
Cost per Therm:												
Summer (June–September)	\$.25156	\$.00874	\$.19844	\$.00000	\$.00000	(\$ .06321)	(\$ .01653)	\$.37900	\$.00199	\$.02090	\$.57765	\$.97954
Winter (October–May)	.25156	.00874	.19844	.03786	.00000	(.06321)	(.01653)	.41686	.00199	.02090	.57765	1.01740
GN-50 — Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Summer (June–September)	\$.06477	\$.00874	\$.19844	\$.00000	\$.00000	(\$ .06321)	(\$ .01653)	\$.19221	\$.00199	\$.02090	\$.57765	\$.79275
Winter (October–May)	.01022	.00874	.19844	.03786	.00000	(.06321)	(.01653)	.17552	.00199	.02090	.57765	.77606
GN-66 — Small Electric Power Generation Gas Service												
Basic Service Charge	\$ 10.00											\$ 10.00
Cost per Therm:												
Summer (June–September)	\$.25504	\$.00874	\$.19844	\$.00000	\$.00000	(\$ .06321)	(\$ .01653)	\$.39901	\$.00199	\$.02090	\$.57765	\$.97865
Winter (October–May)	.25504	.00874	.19844	.03786	.00000	(.06321)	(.01653)	.43687	.00199	.02090	.57765	1.01651

Advice Letter No. 681  
Decision No. \_\_\_\_\_

Issued by  
Edward S. Zub  
Executive Vice President

Date Filed March 31, 2003  
Effective April 7, 2003  
Resolution No. \_\_\_\_\_

Schedule No. & Type of Charge	Southwest		Upstream Interstate Fixed Charges		Balancing Account Adjustments			Other Surcharges		Effective Sales Rate		
	Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPPMA	Subtotal (Gas Usage Rate)	CPUC		PPP	Gas Cost
GN-70 — Noncore General Gas Transportation Service [5]	\$ 75.00											\$ 75.00
Basic Service Charge												
Cost per Therm:	\$ .25156	\$ .00874								\$ .02090		\$ .26666
Summer (June-September)	.25156	.00874								.02090		.26666
Winter (October-May)												
G-20 — Multi-Family Master Metered Gas Service	\$ 25.00											\$ 25.00
Basic Service Charge												
Cost per Therm:	\$ .36246	\$ .00874	\$ .18611	\$ .02460	\$ .00000	(\$ .06321)	(\$ .01653)	\$ .50217	\$ .00199	\$ .02090	\$ .57765	\$ 1.10271
Baseline Quantities	.41957	.00874	.18611	.02460	.00000	(.06321)	(.01653)	.55928	.00199	.02090	.57765	1.15982
Tier II												
G-25 — Multi-Family Master Metered Gas Service - Submetered	\$ 25.00											\$ 25.00
Basic Service Charge												
Cost per Therm:	\$ .25219	\$ .00874	\$ .18611	\$ .02460	\$ .00000	(\$ .06321)	(\$ .01653)	\$ .39190	\$ .00199	\$ .02090	\$ .57765	\$ .99244
Baseline Quantities	.41957	.00874	.18611	.02460	.00000	(.06321)	(.01653)	.55928	.00199	.02090	.57765	1.15982
Tier II												
Core Subscription Procurement Service Procurement Charge per Therm												\$ .57664
Transportation Franchise Fee (TFF) Surcharge Provision												\$ .00533
TFF Surcharge per Therm												
MHPS — Master Meter Mobile Home Park Safety Inspection Provision												\$ .21000
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Upstream Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule No. GN-70 is equal to the Core Subscription Procurement Charge.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] Electric generation customers served under Schedule No. GN-70 are exempted from the PPP Surcharge.