

Canceling

Revised Cal. P.U.C. Sheet No. 5731-G
Revised Cal. P.U.C. Sheet No. 5721-G

Schedule No. & Type of Charge	STATEMENT OF RATES										Effective Sales Rate	
	Southwest			Balancing Account Adjustments			Other Surcharges			Gas Cost		
	Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPMA	Subtotal (Gas Usage Rate)	CPUC			PPP
GN-10 — Residential Gas Service												
Basic Service Charge	\$ 4.25											\$ 4.25
Cost per Therm:												
Baseline Quantities Tier II	\$.36160	\$.00874	\$.18687	\$.02470	\$.00000	\$.00000	(\$.01653)	\$.56538	\$.00199	\$.02090	\$.63756	\$ 1.22583
	.41871	.00874	.18687	.02470	.00000	.00000	(.01653)	.62249	.00199	.02090	.63756	1.28294
GN-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 3.40											\$ 3.40
Cost per Therm:												
Baseline Quantities Tier II	\$.11016	\$.00874	\$.18687	\$.02470	\$.00000	\$.00000	(\$.00568)	\$.32479	\$.00199	\$.00916	\$.63756	\$.97350
	.15585	.00874	.18687	.02470	.00000	.00000	(.00568)	.37048	.00199	.00916	.63756	1.01919
GN-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 4.25											\$ 4.25
Cost per Therm:												
Baseline Quantities Tier II	\$.45754	\$.00874	\$.19117	\$.02527	\$.00000	\$.00000	(\$.01653)	\$.66619	\$.00199	\$.02090	\$.63756	\$ 1.32664
GN-30 — Street and Outdoor Lighting Gas Service												
Charge per Therm of Rated Capacity	\$.45367	\$.00874	\$.19071	\$.02521	\$.00000	\$.00000	(\$.01653)	\$.66180	\$.00199	\$.02090	\$.63756	\$ 1.32225
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.00											\$ 8.00
Cost per Therm:												
Summer (June-September)	\$.02476	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.00568)	\$.22626	\$.00199	\$.00916	\$.63756	\$.87497
Winter (October-May)	.01718	.00874	.19844	.03786	.00000	.00000	(.00568)	.25654	.00199	.00916	.63756	.90525
GN-40 — Core Commercial Gas Service												
Basic Service Charge	\$ 10.00											\$ 10.00
Cost per Therm:												
Summer (June-September)	\$.25156	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.01653)	\$.44221	\$.00199	\$.02090	\$.63756	\$ 1.10266
Winter (October-May)	.25156	.00874	.19844	.03786	.00000	.00000	(.01653)	.48007	.00199	.02090	.63756	1.14052
GN-50 — Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Summer (June-September)	\$.06477	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.01653)	\$.25542	\$.00199	\$.02090	\$.63756	\$.91587
Winter (October-May)	.01022	.00874	.19844	.03786	.00000	.00000	(.01653)	.23873	.00199	.02090	.63756	.89918
GN-66 — Small Electric Power Generation Gas Service												
Basic Service Charge	\$ 10.00											\$ 10.00
Cost per Therm:												
Summer (June-September)	\$.25504	\$.00874	\$.19844	\$.00000	\$.00000	\$.00000	(\$.01653)	\$.46222	\$.00199	\$.02090	\$.63756	\$ 1.10177
Winter (October-May)	.25504	.00874	.19844	.03786	.00000	.00000	(.01653)	.50008	.00199	.02090	.63756	1.13963

Advice Letter No. 691
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed June 30, 2003
Effective July 7, 2003
Resolution No. _____

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 5732-G
Cal. P.U.C. Sheet No. 5722-G

Schedule No. & Type of Charge	Southwest		Upstream Interstate Fixed Charges		Balancing Account Adjustments			Other Surcharges			Effective Sales Rate	
	Margin	Shrinkage	Reservation	Storage	PGA	CFCAM	PPFMA	Subtotal (Gas Usage Rate)	CPUC	PPP		Gas Cost
GN-70 — Noncore General Gas												
Basic Service Charge	\$ 75.00											\$ 75.00
Transportation Service [5]												
Cost per Therm:												
Summer (June–September)	\$.25156	\$.00874	\$.18611	\$.02460	\$.00000	\$.00000	(\$0.01653)	\$.24377	\$.00199	\$.02090		\$.26666
Winter (October–May)	\$.25156	\$.00874	\$.18611	\$.02460	\$.00000	\$.00000	(\$0.01653)	\$.24377	\$.00199	\$.02090		\$.26666
G-20 — Multi-Family Master Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities Tier II	\$.36246	\$.00874	\$.18611	\$.02460	\$.00000	\$.00000	(\$0.01653)	\$.56538	\$.00199	\$.02090	\$.63756	\$ 1.22583
G-25 — Multi-Family Master Metered Gas Service – Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm:												
Baseline Quantities Tier II	\$.23988	\$.00874	\$.18611	\$.02460	\$.00000	\$.00000	(\$0.01653)	\$.44280	\$.00199	\$.02090	\$.63756	\$ 1.10325
Core Subscription Procurement Service Procurement Charge per Therm	\$.41957	\$.00874	\$.18611	\$.02460	\$.00000	\$.00000	(\$0.01653)	\$.62249	\$.00199	\$.02090	\$.63756	\$ 1.28294
Transportation Franchise Fee (TFF) Surcharge Provision												
TFF Surcharge per Therm												
MHPS — Master Meter Mobile Home Park Safety Inspection Provision												
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Upstream Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule No. GN-70 is equal to the Core Subscription Procurement Charge.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] Electric generation customers served under Schedule No. GN-70 are exempted from the PPP Surcharge.