

Canceling

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Cal. P.U.C. Sheet No. 5748-G
Cal. P.U.C. Sheet No. 5740-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] (Continued)													
Schedule No. & Type of Charge	Southwest		Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments			Subtotal (Gas Usage Rate)	Other Surcharges			Effective Sales Rate
	Margin	Shrinkage	Fixed	Variable		PGA	CFCAM	ITCAM		PPMA	CPUC	PPP	
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00												
Basic Service Charge													\$ 25.00
Cost per Therm:													
Summer (May–October)	.06824	\$.00169	\$.00132	\$.01906	\$.00382	\$.00000	\$.00500	(\$.00723)	\$.08366	\$.00199	\$.02090	\$.52112	\$.66787
Winter (November–April)	.06824	.00169	.04154	.01906	.00382	.00000	.00500	(.00723)	.12388	.00199	.02090	.52112	.66789
GS-65 — Noncore Cogeneration Gas Transportation Service													
Basic Service Charge	\$ 50.00												\$ 50.00
Cost per Therm:													
Summer (May–October)	.04205	\$.00169	\$.01906					(\$.00723)	\$.05557	\$.00199			\$.05756
Winter (November–April)	.04205	.00169	.01906					(.00723)	.05557	.00199			.05756
GS-66 — Small Electric Power Generation Gas Service													
Basic Service Charge	\$ 10.00												\$ 10.00
Cost per Therm:													
Summer (May–October)	.25504	\$.00170	\$.02207	\$.01912	\$.00383	\$.00000	\$.00502	(\$.00725)	\$.27953	\$.00199	\$.02090	\$.52112	\$.80264
Winter (November–April)	.25504	.00170	.03094	.01912	.00383	.00000	.00502	(.00725)	.30840	.00199	.02090	.52112	.83151
GS-70 — Noncore General Gas Transportation Service [3]													
Basic Service Charge	\$ 75.00												\$ 75.00
Cost per Therm:													
Summer (May–October)	.02079	\$.00169	\$.01906					(\$.00723)	\$.02607	\$.00199	\$.02090	\$.52112	\$.04896
Winter (November–April)	.02079	.00169	.01906					(.00723)	.02607	.00199	.02090	.52112	.04896
G-20 — Multi-Family Master Metered Gas Service													
Basic Service Charge	\$ 25.00												\$ 25.00
Cost per Therm:													
Baseline Quantities Tier I	.30106	\$.00170	\$.02275	\$.01912	\$.00383	\$.00000	\$.00502	(\$.00725)	\$.33799	\$.00199	\$.02090	\$.52112	\$.88200
Tier II	.53238	.00170	.02275	.01912	.00383	.00000	.00502	(.00725)	.56931	.00199	.02090	.52112	1.11332
G-25 — Multi-Family Master Metered Gas Service—Submetered													
Basic Service Charge	\$ 25.00												\$ 25.00
Cost per Therm:													
Baseline Quantities Tier I	.21286	\$.00170	\$.02275	\$.01912	\$.00383	\$.00000	\$.00502	(\$.00725)	\$.24979	\$.00199	\$.02090	\$.52112	\$.79380
Tier II	.53238	.00170	.02275	.01912	.00383	.00000	.00502	(.00725)	.56931	.00199	.02090	.52112	1.11332
Core Subscription Procurement Service Procurement Charge per Therm													\$.38578
Transportation Franchise Fee (TFF) Surcharge Provision													\$.00509
TFF Surcharge per Therm													\$.21000
MHPS — Master Meter Mobile Home Park Safety Inspection													\$.00509
MHPS Surcharge per Space per Month													\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule Nos. GS-65 and GS-70 is equal to the Core Subscription Procurement Charge.

[3] Electric generation customers served under Schedule No. GS-70 are exempted from the PPP Surcharge.