

Canceling

Revised Cal. P.U.C. Sheet No. 5810-G
Revised Cal. P.U.C. Sheet No. 5799-G

| Schedule No. & Type of Charge | STATEMENT OF RATES | | | | | | | | | | | | Effective Sales Rate | | | | | | |
|---|--------------------|-----------|--------|------------------------------|----------|--------|-------------------------------|-------------------------------|--------|-------|------------------|--------|----------------------|----------|--|--|--|--|--|
| | Southwest | | | Upstream Intra-state Charges | | | Interstate Reservation Charge | Balancing Account Adjustments | | | Other Surcharges | | | | | | | | |
| | Margin | Shrinkage | | Fixed | Variable | | | CFCAM | ITCAM | PPPMA | CPUC | PPP | | Gas Cost | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| GS-10 — Residential Gas Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 4.25 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Tier I | .30024 | .00170 | .01912 | .02357 | .01912 | .02021 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .98641 | | | | | |
| Tier II | .53156 | .00170 | .01912 | .02357 | .01912 | .02041 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | 1.22973 | | | | | |
| GS-11 — Residential Gas Air-Conditioning Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 4.25 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Tier I | .30024 | .00170 | .01912 | .02357 | .01912 | .02041 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .9861 | | | | | |
| Tier II | .53156 | .00170 | .01912 | .02357 | .01912 | .02041 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | 1.22993 | | | | | |
| GS-12 — CARE Residential Gas Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 3.40 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Tier I | .11840 | .00170 | .01912 | .02357 | .01912 | .02021 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .73704 | | | | | |
| Tier II | .30346 | .00170 | .01912 | .02357 | .01912 | .02021 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .92210 | | | | | |
| GS-15 — Secondary Residential Gas Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 4.25 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Tier I | .47788 | .00170 | .01912 | .02257 | .01912 | .01996 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | 1.17480 | | | | | |
| GS-30 — Street and Outdoor Lighting Gas Service | | | | | | | | | | | | | | | | | | | |
| Charge per Therm of Rated Capacity | \$.40707 | | | | | | | | | | | | | | | | | | |
| GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 8.00 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Summer (May-October) | .22797 | .00170 | .01912 | .02027 | .01912 | .02204 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .82694 | | | | | |
| Winter (November-April) | .22220 | .00170 | .01912 | .03094 | .01912 | .02204 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .85004 | | | | | |
| GS-40 — Core Commercial Gas Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 10.00 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Summer (May-October) | .43229 | .00170 | .01912 | .02027 | .01912 | .02204 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | 1.11079 | | | | | |
| Winter (November-April) | .43229 | .00170 | .01912 | .03094 | .01912 | .02204 | .00502 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | 1.13966 | | | | | |
| GS-45 — Core Air-Conditioning Gas Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Summer (May-October) | .68824 | .00169 | .01906 | .00132 | .01906 | .02204 | .00500 | (\$.00723) | .00000 | | .00076 | .08845 | .54659 | .74592 | | | | | |
| Winter (November-April) | .68824 | .00169 | .01906 | .04154 | .01906 | .02204 | .00500 | (\$.00723) | .00000 | | .00076 | .08845 | .54659 | .78614 | | | | | |
| GS-50 — Core Natural Gas Service for Motor Vehicles | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Summer (May-October) | .07635 | .00170 | .01912 | .00207 | .01912 | .02976 | .00500 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .76265 | | | | | |
| Winter (November-April) | .04642 | .00170 | .01912 | .03094 | .01912 | .02976 | .00500 | (\$.00725) | .00000 | | .00076 | .08845 | .54659 | .76149 | | | | | |
| GS-55 — Core Industrial Gas Service | | | | | | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 75.00 | | | | | | | | | | | | | | | | | | |
| Cost per Therm: | | | | | | | | | | | | | | | | | | | |
| Summer (May-October) | .02079 | .00169 | .01906 | .00156 | .01906 | .01908 | .00500 | (\$.00723) | .00000 | | .00076 | .08845 | .54659 | .69575 | | | | | |
| Winter (November-April) | .02079 | .00169 | .01906 | .03669 | .01906 | .01908 | .00500 | (\$.00723) | .00000 | | .00076 | .08845 | .54659 | .73088 | | | | | |

Advice Letter No. 705
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed January 30, 2004
Effective February 7, 2004
Resolution No. _____

| STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] (Continued) | | | | | | | | | | | | |
|---|-----------|-----------|-----------------------------|-----------|-------------------------------|-------------------------------|-------------|-----------|---------------------------|-----------|----------------------|-----------|
| | Southwest | | Upstream Intrastate Charges | | Interstate Reservation Charge | Balancing Account Adjustments | | | Other Surcharges | | Effective Sales Rate | |
| | Margin | Shrinkage | Fixed | Variable | | CFCAM | ITCAM | PPPMA | Subtotal (Gas Usage Rate) | CPUC | | PPP |
| GS-60 — Core Internal Combustion Engine Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | | | | | | |
| Summer (May–October) | \$.06824 | \$.00169 | \$.00132 | \$.01906 | \$.01822 | \$.00500 | (\$.00723) | \$.00000 | \$.10630 | \$.00076 | \$.08845 | \$.74210 |
| Winter (November–April) | .06824 | .00169 | .04154 | .01906 | .01822 | .00500 | (.00723) | .00000 | .14652 | .00076 | .08845 | .78232 |
| GS-65 — Noncore Cogeneration Gas Transportation Service | | | | | | | | | | | | |
| Basic Service Charge | \$ 50.00 | | | | | | | | | | | \$ 50.00 |
| Cost per Therm: | | | | | | | | | | | | |
| Summer (May–October) | \$.04770 | \$.00169 | | \$.01906 | | | (\$.00723) | | \$.06122 | \$.00076 | | \$.06198 |
| Winter (November–April) | .04770 | .00169 | | .01906 | | | (.00723) | | .06122 | .00076 | | .06198 |
| GS-66 — Small Electric Power Generation Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$ 10.00 | | | | | | | | | | | \$ 10.00 |
| Cost per Therm: | | | | | | | | | | | | |
| Summer (May–October) | \$.25504 | \$.00170 | \$.00207 | \$.01912 | \$.01822 | \$.00502 | (\$.00725) | | \$.29392 | \$.00076 | | \$.84127 |
| Winter (November–April) | .25504 | .00170 | .03094 | .01912 | .01822 | .00502 | (.00725) | | .32279 | .00076 | | .87014 |
| GS-70 — Noncore General Gas Transportation Service [3] | | | | | | | | | | | | |
| Basic Service Charge | \$ 75.00 | | | | | | | | | | | \$ 75.00 |
| Cost per Therm: | | | | | | | | | | | | |
| Summer (May–October) | \$.02079 | \$.00169 | | \$.01906 | | | (\$.00723) | \$.00000 | \$.03431 | \$.00076 | \$.08845 | \$.12352 |
| Winter (November–April) | .02079 | .00169 | | .01906 | | | (.00723) | .00000 | .03431 | .00076 | .08845 | .12352 |
| G-20 — Multi-Family Master Metered Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | | | | | | |
| Baseline Quantities Tier II | \$.30069 | \$.00170 | \$.02275 | \$.01912 | \$.02058 | \$.00502 | (\$.00725) | \$.00000 | \$.36261 | \$.00076 | \$.08845 | \$.99841 |
| Multi-Family Master Metered Gas Service-Submetered | .53201 | .00170 | .02275 | .01912 | .02058 | .00502 | (.00725) | .00000 | .59393 | .00076 | .08845 | 1.22973 |
| GS-25 — Multi-Family Master Metered Gas Service-Submetered | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | \$ 25.00 |
| Cost per Therm: | | | | | | | | | | | | |
| Baseline Quantities Tier II | \$.20085 | \$.00170 | \$.02275 | \$.01912 | \$.02058 | \$.00502 | (\$.00725) | \$.00000 | \$.26277 | \$.00076 | \$.08845 | \$.89857 |
| Multi-Family Master Metered Gas Service-Submetered | .53201 | .00170 | .02275 | .01912 | .02058 | .00502 | (.00725) | .00000 | .59393 | .00076 | .08845 | 1.22973 |
| Core Subscription Procurement Service Procurement Charge per Therm | | | | | | | | | | | | \$.49244 |
| Transportation Franchise Fee (TFF) Surcharge Provision | | | | | | | | | | | | \$.00649 |
| TFF Surcharge per Therm | | | | | | | | | | | | \$.21000 |
| MHPS — Master Meter Mobile Home Park Safety Inspection | | | | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | | | | | \$.21000 |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported multiplied by the monthly Core Subscription Procurement Charge, excluding franchise fees, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule Nos. GS-65 and GS-70 is equal to the Core Subscription Procurement Charge.

[3] Electric generation customers served under Schedule No. GS-70 are exempted from the PPP Surcharge.