

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Fixed Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharge		Gas Cost	Effective Sales Rate
		Reservation	Storage	NFCAM [5]	RRSMA		CPUC	PPP		
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm										
Baseline Quantities	\$ 0.54656	\$ 0.18687	\$ 0.02470	\$ 0.00000	\$ 0.33392	\$ 1.09205	\$ 0.00076	\$ 0.01212	\$ 0.50542	\$ 1.61035
Tier II	0.64879	0.18687	0.02470	0.00000	0.33392	1.19428	0.00076	0.01212	0.50542	1.71258
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm										
Baseline Quantities	\$ 0.22707	\$ 0.18687	\$ 0.02470	\$ 0.00000	\$ 0.33392	\$ 0.77256	\$ 0.00076	\$ 0.00723	\$ 0.50542	\$ 1.28597
Tier II	0.30885	0.18687	0.02470	0.00000	0.33392	0.85434	0.00076	0.00723	0.50542	1.36775
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm										
Baseline Quantities	\$ 0.69100	\$ 0.19117	\$ 0.02527	\$ 0.00000	\$ 0.33392	\$ 1.24136	\$ 0.00076	\$ 0.01212	\$ 0.50542	\$ 1.75966
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.54742	\$ 0.18611	\$ 0.02460	\$ 0.00000	\$ 0.33392	\$ 1.09205	\$ 0.00076	\$ 0.01212	\$ 0.50542	\$ 1.61035
Tier II	0.64965	0.18611	0.02460	0.00000	0.33392	1.19428	0.00076	0.01212	0.50542	1.71258
GN-25 — Multi-Family Master-Metered Gas Service — Submetered										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.38639	\$ 0.18611	\$ 0.02460	\$ 0.00000	\$ 0.33392	\$ 0.93102	\$ 0.00076	\$ 0.01212	\$ 0.50542	\$ 1.44932
Tier II	0.64965	0.18611	0.02460	0.00000	0.33392	1.19428	0.00076	0.01212	0.50542	1.71258
GN-30 — Street and Outdoor Lighting Gas Service										
Charge per Therm of Rated Capacity	\$ 0.45715	\$ 0.19071	\$ 0.02521	\$ 0.00000	\$ 0.33392	\$ 1.00689	\$ 0.00076	\$ 0.01212	\$ 0.50542	\$ 1.52529
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm										
Summer (June - September)	\$ 0.09884	\$ 0.19844	\$ 0.00000	\$ 0.00000	\$ 0.33392	\$ 0.63120	\$ 0.00076	\$ 0.00723	\$ 0.50542	\$ 1.14461
First 100	0.05044	0.19844	0.00000	0.00000	0.33392	0.58280	0.00076	0.00723	0.50542	1.09621
Next 500	0.01084	0.19844	0.00000	0.00000	0.33392	0.54320	0.00076	0.00723	0.50542	1.05861
Next 2,400	(0.06443)	0.19844	0.00000	0.00000	0.33392	0.46793	0.00076	0.00723	0.50542	0.98134
Over 3,000										
Winter (October - May)	\$ 0.09127	\$ 0.19844	\$ 0.03786	\$ -	\$ 0.33392	\$ 0.66149	\$ 0.00076	\$ 0.00723	\$ 0.50542	\$ 1.17490
First 100	0.04287	0.19844	0.03786	0.00000	0.33392	0.61309	0.00076	0.00723	0.50542	1.12850
Next 500	0.00327	0.19844	0.03786	0.00000	0.33392	0.57349	0.00076	0.00723	0.50542	1.08660
Next 2,400	(0.07200)	0.19844	0.03786	0.00000	0.33392	0.49822	0.00076	0.00723	0.50542	1.01163
Over 3,000										

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		Reservation	Storage	CFCAM [5] NFCAM	RRSMA	CPUC	PPP			
GN-40 — Core General Gas Service	11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.38300	\$ 0.19844	\$ 0.00000	\$ 0.00000	\$ 0.33392	\$ 0.00076	\$ 0.01212	\$ 0.91536	\$ 0.50542	\$ 1.43366
First 100	0.32250	0.19844	0.00000	0.00000	0.33392	0.00076	0.01212	0.85486	0.50542	1.37316
Next 500	0.27300	0.19844	0.00000	0.00000	0.33392	0.00076	0.01212	0.80536	0.50542	1.32366
Next 2,400	0.17891	0.19844	0.00000	0.00000	0.33392	0.00076	0.01212	0.71127	0.50542	1.22957
Over 3,000										
Winter (October - May)	\$ 0.38300	\$ 0.19844	\$ 0.03786	\$ 0.00000	\$ 0.33392	\$ 0.00076	\$ 0.01212	\$ 0.95322	\$ 0.50542	\$ 1.47152
First 100	0.32250	0.19844	0.03786	0.00000	0.33392	0.00076	0.01212	0.89272	0.50542	1.41102
Next 500	0.27300	0.19844	0.03786	0.00000	0.33392	0.00076	0.01212	0.84322	0.50542	1.36152
Next 2,400	0.17891	0.19844	0.03786	0.00000	0.33392	0.00076	0.01212	0.74913	0.50542	1.26743
Over 3,000										
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.07860	\$ 0.19844	\$ 0.00000	\$ 0.00000	\$ 0.33392	\$ 0.00076	\$ 0.01212	\$ 0.61096	\$ 0.50542	\$ 1.12926
Winter (October - May)	0.07860	0.19844	0.03786	0.00000	0.33392	0.00076	0.01212	0.64862	0.50542	1.16712
GN-60 — Core Internal Combustion Engine Gas Service	25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.35117	\$ 0.19844	\$ 0.00000	\$ 0.00000	\$ 0.33392	\$ 0.00076	\$ 0.01212	\$ 0.88353	\$ 0.50542	\$ 1.40183
Winter (November - April)	0.35117	0.19844	0.03786	0.00000	0.33392	0.00076	0.01212	0.92139	0.50542	1.43969
GN-66 — Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.08413	\$ 0.19844	\$ 0.00000	\$ 0.00000	\$ 0.33392	\$ 0.00076	\$ 0.01212	\$ 0.61649	\$ 0.50542	\$ 1.12267
Winter (October - May)	0.08413	0.19844	0.03786	0.00000	0.33392	0.00076	0.01212	0.65435	0.50542	1.16053
GN-70 — Noncore General Gas Transportation Service [6]	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer (June - September)	\$ 0.07499			\$ 0.40891	\$ 0.33392	\$ 0.00076	\$ 0.01212	\$ 0.40891	\$ 0.00967	\$ 0.43146
Winter (October - May)	0.07499			0.40891	0.33392	0.00076	0.01212	0.40891	0.00967	0.43146
Core Subscription Procurement Service										\$ 0.49303
Procurement Charge per Therm										
Transportation Franchise Fee (TFF) Surcharge Provision										\$ 0.00821
TFF Surcharge per Therm										

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MHPS --- Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month										\$ 0.21000
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees, multiplied by the most current authorized franchise fee factor.									
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule Nos. GS-70/GN-70 is equal to the monthly projected cost of gas.									
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 17 of the Preliminary Statements of this California Gas Tariff.									
[4]	A Franchise Fee differential of 2% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.									
[5]	The CFCAM surcharge includes an amount of \$.00000 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.									
[6]	Electric Generation customers served under Schedule Nos. GS-70/GN-70 are exempt from the Public Purpose Program (PPP) Surcharge.									