

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]													
Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Fixed Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	CFCAM [5]	NFCAM	RRSMA
		Reservation	Storage	CPUC	PPP [6]								
GN-10 — Residential Gas Service													
Basic Service Charge	\$ 5.00												
Cost per Therm													
Baseline Quantities	\$ 0.54656	\$ 0.18687	\$ 0.02470	\$ 0.00000	\$ 0.33392	\$ 1.09205	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.70987			
Tier II	0.64879	0.18687	0.02470	0.00000	0.33392	1.19428	0.00076	0.01212	0.60494	1.81210			
GN-12 — CARE Residential Gas Service													
Basic Service Charge	\$ 4.00												
Cost per Therm													
Baseline Quantities	\$ 0.20716	\$ 0.18687	\$ 0.02470	\$ 0.00000	\$ 0.33392	\$ 0.75265	\$ 0.00076	\$ 0.00723	\$ 0.60494	\$ 1.36558			
Tier II	0.28695	0.18687	0.02470	0.00000	0.33392	0.83444	0.00076	0.00723	0.60494	1.44737			
GN-15 — Secondary Residential Gas Service													
Basic Service Charge	\$ 6.00												
Cost per Therm													
Baseline Quantities	\$ 0.69100	\$ 0.19117	\$ 0.02527	\$ 0.00000	\$ 0.33392	\$ 1.24136	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.95918			
GN-20 — Multi-Family Master-Metered Gas Service													
Basic Service Charge	\$ 25.00												
Cost per Therm													
Baseline Quantities	\$ 0.54742	\$ 0.18611	\$ 0.02460	\$ 0.00000	\$ 0.33392	\$ 1.09205	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.70987			
Tier II	0.64965	0.18611	0.02460	0.00000	0.33392	1.19428	0.00076	0.01212	0.60494	1.81210			
GN-25 — Multi-Family Master-Metered Gas Service — Submetered													
Basic Service Charge	\$ 25.00												
Cost per Therm													
Baseline Quantities	\$ 0.37643	\$ 0.18611	\$ 0.02460	\$ 0.00000	\$ 0.33392	\$ 0.92106	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.53888			
Tier II	0.64965	0.18611	0.02460	0.00000	0.33392	1.19428	0.00076	0.01212	0.60494	1.81210			
GN-30 — Street and Outdoor Lighting Gas Service													
Charge per Therm of Rated Capacity	\$ 0.45715	\$ 0.19071	\$ 0.02521	\$ 0.00000	\$ 0.33392	\$ 1.00699	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.62481			
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.80												
Cost per Therm													
Summer (June - September)	\$ 0.07894	\$ 0.19844	\$ 0.00000	\$ 0.00000	\$ 0.33392	\$ 0.61130	\$ 0.00076	\$ 0.00723	\$ 0.60494	\$ 1.22423			
First 100	0.03054	0.19844	0.00000	0.00000	0.33392	0.56290	0.00076	0.00723	0.60494	1.17583			
Next 500	(0.00906)	0.19844	0.00000	0.00000	0.33392	0.52330	0.00076	0.00723	0.60494	1.13623			
Next 2,400	(0.08433)	0.19844	0.00000	0.00000	0.33392	0.44803	0.00076	0.00723	0.60494	1.06096			
Over 3,000													
Winter (October - May)	\$ 0.07137	\$ 0.19844	\$ 0.03786	\$ -	\$ 0.33392	\$ 0.64159	\$ 0.00076	\$ 0.00723	\$ 0.60494	\$ 1.25452			
First 100	0.02297	0.19844	0.03786	0.00000	0.33392	0.59319	0.00076	0.00723	0.60494	1.20612			
Next 500	(0.01663)	0.19844	0.03786	0.00000	0.33392	0.55359	0.00076	0.00723	0.60494	1.16652			
Next 2,400	(0.09190)	0.19844	0.03786	0.00000	0.33392	0.47832	0.00076	0.00723	0.60494	1.09125			
Over 3,000													

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		Reservation	Storage			CFCAM [5] NFCAM	RRSMA		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.38300	\$ 0.19844	\$ 0.00000	\$ 0.33392	\$ 0.91536	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.53318
First 100	0.32250	0.19844	0.00000	0.33392	0.85486	0.00076	0.01212	0.60494	1.47268
Next 500	0.27300	0.19844	0.00000	0.33392	0.80536	0.00076	0.01212	0.60494	1.42318
Next 2,400	0.17891	0.19844	0.00000	0.33392	0.71127	0.00076	0.01212	0.60494	1.32909
Over 3,000									
Winter (October - May)									
First 100	\$ 0.38300	0.19844	0.03786	0.33392	\$ 0.95322	0.00076	0.01212	0.60494	1.57104
Next 500	0.32250	0.19844	0.03786	0.33392	0.89272	0.00076	0.01212	0.60494	1.51054
Next 2,400	0.27300	0.19844	0.03786	0.33392	0.84322	0.00076	0.01212	0.60494	1.46104
Over 3,000	0.17891	0.19844	0.03786	0.33392	0.74913	0.00076	0.01212	0.60494	1.36695
GN-50 — Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	0.07860	\$ 0.19844	\$ 0.00000	\$ 0.33392	0.61096	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.22878
Winter (October - May)	0.07860	0.19844	0.03786	0.33392	0.64862	0.00076	0.01212	0.60494	1.26664
GN-60 — Core Internal Combustion Engine Gas Service									
Basic Service Charge	25.00								\$ 25.00
Cost per Therm									
Summer (May - October)	0.35117	\$ 0.19844	\$ 0.00000	\$ 0.33392	0.88353	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.50135
Winter (November - April)	0.35117	0.19844	0.03786	0.33392	0.92139	0.00076	0.01212	0.60494	1.53921
GN-66 — Small Electric Power Generation Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.19844	\$ 0.00000	\$ 0.33392	\$ 0.61649	\$ 0.00076	\$ 0.01212	\$ 0.60494	\$ 1.22219
Winter (October - May)	0.08413	0.19844	0.03786	0.33392	0.65435	0.00076	0.01212	0.60494	1.26005
GN-70 — Noncore General Gas Transportation Service [7]									
Basic Service Charge	\$ 100.00								\$ 100.00
Cost per Therm									
Summer (June - September)	\$ 0.07499			\$ 0.33392	\$ 0.40891	\$ 0.00076	\$ 0.01212	\$ 0.00967	\$ 0.43146
Winter (October - May)	0.07499			0.33392	0.40891	0.00076	0.01212	0.00967	0.43146
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01015

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Fixed Charges	Reservation	Storage	CFCAM [5] NFCAM	Balancing Acct. Adj.	RRSMA	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [6]	Gas Cost	Effective Sales Rate
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees, multiplied by the most current authorized franchise fee factor.										
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge for Schedule Nos. GS-70/GN-70 is equal to the monthly projected cost of gas.										
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 17 of the Preliminary Statements of this California Gas Tariff.										
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.										
[5]	The CFCAM surcharge includes an amount of \$,00000 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.										
[6]	The PPP Surcharge includes \$,00171 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.										
[7]	Electric Generation customers served under Schedule Nos. GS-70/GN-70 are exempt from the Public Purpose Program (PPP) Surcharge.										