SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Las V	Box 98 egas, l rnia Ga	Nevada 8 as Tariff	9193-	8510		Cancel	ing			Rev Rev		Cal.	. P.U.C. . P.U.C.	Sheet No. Sheet No.	6134-G 6104-G
	Effective Sales Rate	5.00 1.48734 1.88653	4.00	1.18359	6.00 1.63050	25.00	1.48734 1.58957	25.00	1.33861 1.58957	1.59896		8.80	1.01990 0.97190 0.91590 0.83311	1.05190 1.00390 0.94790 0.86511	
	m w	<i></i>	49	↔	& &	↔	⇔	49	↔	↔		↔	↔	↔	
	Gas Cost	0.65116		0.65116	0.65116		0.65116		0.65116	0.65116			0.65116 0.65116 0.65116 0.65116	0.65116 0.65116 0.65116 0.65116	
	1	€9		↔	↔		↔		↔	€9			↔	€9	
	Other Surcharges UC PPP [6]	0.01815 81815		0.00824	0.01815		0.01815 0.01815		0.01815	0.01815			0.00824 0.00824 0.00824 0.00824	0.00824 0.00824 0.00824 0.00824	
	Surcha	↔		69	€9		↔		↔	€			69	ь	
[3] [4]	Other 8	0.00000		0.00000	0.00000		0.00000		0.00000	0.0000			0.00000 0.00000 0.00000 0.00000 0.000000	0.00000	
[1] [2]		€9		↔	↔		€9		↔	€9			↔	↔	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Subtotal Gas Usage Rate	0.81803		0.52419	0.96119		0.81803		0.66930	0.92965			0.36050 0.31250 0.25650 0.17371	\$ 0.39250 0.34450 0.28850 0.20571	
	1 1	\$ 83 8	?	8 88	69		↔		69	₩			69	•	
ES RNIA DIVIS	Acct. Adj. BBAAM	0.00028		\$ 0.00028											
F RAT ALIFOI	ncing A	8	-		16		9.9		91	9			9999	9999	
MENT O	Balancing Acct. Adj. CFCAM [5] NFCAM BBAA	0.03591		0.03591	0.03591		0.03591		0.03591	0.03591			0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591	
STATE	°	<i>6</i> 9 <i>6</i> 9		s	s		69		s	49			49	↔	
S CABLE TO	rstate Storage	0.03274		0.03274	0.03281		0.03202		0.03202	0.03247			0.00000 0.00000 0.00000 0.000000	0.04000 0.04000 0.04000 0.04000	
APPLI	eam Inter	69		s	s		69		49	69			69	↔	
VE RATES	Upstream Interstate Charges Reservation Stora	0.18291		0.18291	0.18331		0.17890		0.17890	0.18144			0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750	
-ECTI'	4	€9		↔	↔		↔		↔	↔			\$	₩	
Ш	Southwest Margin	5.00 0.56619	4.00	0.27235	6.00 0.70916	25.00	0.57120 0.67343	25.00	0.42247 0.67343	0.67983		8.80	0.14709 0.09909 0.04309 (0.03970)	0.13909 0.09109 0.03509 (0.04770)	
	0)	&	<i></i>	⇔ ↔	& & I	<i>\$</i>	₩ ₩	<i></i>	\$ \$	<i></i>		↔ I	60 60 60 60 60 60	\$ \$ \$	
	Schedule No. and Type of Charge	GN-10— Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge Cast ner Therm	Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Inerm Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (line - September)	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	

Advice Letter No	734	
Decision No.		

Issued by John P. Hester Vice President

Date Filed	June 30, 2005
Effective	July 7, 2005
Resolution No	-

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas. Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6135-G

Revised

Cal. P.U.C. Sheet No. 6105-G

Califo	ornia Gas	s Tariff			Canceling	g <u> </u>			Revi	sed	Cal.	P.U.C. Sheet No. <u>6</u>	105-G
	Effective Sales Rate	11.00	1.28272 1.22272 1.15272 1.04924	1.32272 1.26272 1.19272 1.08924	25.00 0.92892 0.96684	25.00	1.11562 1.14988	25.00	0.94870 0.98870	100.00	0.09314 0.09314	0.00961	
	Gas	€	0.65116 \$ 0.65116 0.65116 0.65116	0.65116 0.65116 0.65116 0.65116	\$ 0.65116 \$ 0.65116	€9	0.65116 \$	ક્ર	0.65116 \$	ь	€9	ь	
	narges PPP [6]		0.01815 0.01815 0.01815 0.01815	0.01815 0.01815 0.01815	0.01815 \$		0.01815 \$		69		0.01815 0.01815		
2] [3] [4]	Other Surcharges CPUC PPF		\$ 0.00000 \$	0.00000	\$ 0,00000		\$ 0.00000		0.00000		\$ 0.00000		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Subtotal Gas Usage Rate		\$ 0.61341 \$ 0.55341 0.48341 0.37993	\$ 0.65341 0.59341 0.52341 0.41993	0.25961 \$		0.44631 \$ 0.48057		\$ 0.29754 \$ 0.33754		\$ 0.07499 \$		
ATES ORNIA DIVISION	g Acct. Adj. BBAAM												
ATEMENT OF RA	Balancing Acct. Adj CFCAM [5] NFCAM BBAA		\$ 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591	\$ 0.03591		\$ 0.03591		\$ 0.03591				
STA LICABLE TO NO	rterstate es Storage		\$ 0.00000	0.04000 0.04000 0.04000 0.04000	\$ 0.00000		\$ 0.00000		\$ 0.00000				
IVE RATES APP	Upstream Interstate Charges Reservation Stora		0.17750 0.17750 0.17750 0.17750	\$ 0.17750 0.17750 0.17750 0.17750	0.14300		0.16823 9		0.17750 9				
EFFECT	Southwest	11.00	\$ 0.40000 \$ 0.34000 0.27000 0.16652	\$ 0.40000 0.34000 0.27000 0.16652	\$ 25.00 0.08070 \$	25.00	0.24217 \$	\$ 25.00	\$ 0.08413 \$ 0.08413	100.00	00		
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm Summer (June - September)	First 100 Next 500 Next 2.400 Over 3.000 Winder (Oppose Man)	First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per merin Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation Gas Service Basic Service Charge	otember) ay)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	rtember) ay)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	

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nceling Revised Cal. P.U.C. Sheet No.<u>6136-G</u>

Revised Cal. P.U.C. Sheet No.<u>6106-G</u>

California Gas Tariff	Canceling	Revised Cal. P.U.C. Sheet No. 6106-G
Schedule No. and Type of Charge Southwest Obsteadule No. and Type of Charge Margin NFCAM [6] Southwest Obsteadule No. and Type of Charge Margin NFCAM [7] Obsteadule No. and Type of Charge Margin NFCAM [8] NFCAM [8] NFCAM [9] NFCAM [9] NFCAM [9] NFCAM [9] NFCAM [9] NFCAM [9] Obsteadule No. and Type of Charge NFCAM [9] NFCAM	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. The CFCAM surcharge includes an amount of \$.00388 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The CFCAM surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00537 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.	

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