SOUTHWEST GAS CORPORATION P.O. Box 98510

as Veg	x 98510 as, Neva a Gas T		39193-8	3510	С	and	elir	ng _			Rev Rev	sed sed		P.U.C. Sh P.U.C. Sh		
	Effective Sales Rate		\$ 5.00 \$ 1.36532 1.51455	\$ 5.00	\$ 1.36629 1.51552 1.22196		\$ 4.00	\$ 1.03916 1.15854	\$ 6.00 \$ 1.62826	\$ 25.00	\$ 1.36532 1.51455	\$ 25.00	← ←	\$ 1.44845		
	Gas Cost		\$ 0.73650		\$ 0.73650 0.73650 0.73650			\$ 0.73650 0.73650	\$ 0.73650		\$ 0.73650		\$ 0.73650 0.73650	\$ 0.73650		
	rcharges PPP [4]		\$ 0.07875		\$ 0.07875 0.07875 0.07875			0.00990	\$ 0.07875		\$ 0.07875		\$ 0.07875	\$ 0.07875		
	Other Surcharges		\$ 0.00000		\$ 0.00000			\$ 0.00000	\$ 0.00000		\$ 0.00000		0.00000	\$ 0.00000		
[1] [2	Subtotal Gas Usage Rate		\$ 0.55007		\$ 0.55104 0.70027 0.40671			\$ 0.29276 0.41214	\$ 0.81301		\$ 0.55007		\$ 0.41354 0.69930	\$ 0.63320		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	ments BBAAM		\$ 0.01656 :		\$ 0.01656 0.01656 0.01656			\$ 0.01656 8								
NIA DIVISION	Balancing Account Adjustments .M [3] .AM ITCAM BB		\$ 0.00747		\$ 0.00747 0.00747 0.00747			\$ 0.00747	\$ 0.00747		\$ 0.00747		\$ 0.00747	\$ 0.00747		
STATEMENT OF RATES TO SOUTHERN CALIFOI	Balancing CFCAM [3] NFCAM		0.02427		0.02427 0.02427 0.02427			0.02427 0.02427	0.02427		0.02427		0.02427	0.02427		
STATEM ABLE TO SOUT	Interstate Reservation Charge		0.01662 \$		0.01729 \$ 0.01729 0.01729			0.01662 \$	0.01660 \$		0.01742 \$		0.01742 \$	0.01694 \$		
RATES APPLIC			0.02995 \$		0.02995 0.02995 0.02995			0.02995	0.02995 \$		0.02995 \$		0.02995 \$	0.02995 \$		
EFFECTIVE	Upstream Intrastate Charges Storage Variab		0.01731 \$		0.01761 \$ 0.01761 0.01761			0.01731 \$	0.01750 \$		0.01803 \$		0.01803 \$	0.01718 \$		
	Southwest Margin		5.00 0.43789 \$ 0.58712	2.00	0.43789 \$ 0.58712 0.29356		4.00	0.18058 \$	6.00	25.00	0.60216	25.00	0 0	0.53739 \$		
	Schedule No. and Type of Charge	Φ.	Basic Service Charge \$ Cost per Therm Baseline Quantities \$ Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge San Contract Charge	Cost per Internity Trier I Trier II Trier II Air-Conditioning	GS-12 — CARE Residential Gas Service	Basic Service Charge	Cost per mem Baseline Quantities \$ Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm \$	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge \$\$\$	Cost per Therm Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service — Charge 8		GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity \$		

Advice Letter No	750	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California	a Gas T	ariff			Ca	ncelin	9	R	evised	Cal.	P.U.0	C. Sheet	No. <u>6208-G</u>
	Effective Sales Rate	α α	-		\$ 1.06533 1.03333 0.92133 0.80906	\$ 11.00	\$ 1.37675 1.33675 1.19675 1.05641	\$ 1.39804 1.35804 1.21804 1.07770	\$ 25.00		\$ 45.00	\$ 1.35431 1.19431 1.04431 0.99620	\$ 1.38016 1.22016 1.02205
	Gas		\$ 073650	0.73650		v.	\$ 0.73650 8 0.73650 0.73650 0.73650	\$ 0.73650 \$ 0.73650 0.73650 0.73650 0.73650	6 0 7 3 8 5 0	0.73650	0,	\$ 0.73650 8 0.73650 0.73650 0.73650 0.73650	\$ 0.73650 0.73650 0.73650 0.73650 0.73650
	charges PPP [4]		06600		06600:0 06600:0 \$		\$ 0.07875 0.07875 0.07875	\$ 0.07875 0.07875 0.07875 0.07875	\$ 0.07875			\$ 0.07875 0.07875 0.07875 0.07875	\$ 0.07875 0.07875 0.07875 0.07875
	Other Surcharges CPUC PPP		00000		0.0000000000000000000000000000000000000		\$ 0.00000 0.00000 0.00000 0.00000	0.00000	00000			0.00000	0.00000 0.00000 0.00000 0.00000
[1] [2	Subtotal Gas Usage Rate		0.30190		\$ 0.31893 0.28693 0.17493 0.06266		\$ 0.56150 0.52150 0.38150 0.24116	\$ 0.58279 0.54279 0.40279 0.26245	6 0 17108			\$ 0.53906 0.37906 0.22906 0.18095	\$ 0.56491 0.40491 0.25491 0.20680
NSCHEDULES	tments												
S DRNIA DIVISIOI	Balancing Account Adjustments NM [3] SAM ITCAM BB.		\$ 0.00747	0.00747	\$ 0.00747 0.00747 0.00747 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747	0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747
STATEMENT OF RATES TO SOUTHERN CALIFOI	Balancing CFCAM [3] NFCAM		0.02427				0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427	0.02427			0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Interstate Reservation Charge		\$ 0.01832	0.01832	\$ 0.01832 \$ 0.01832 0.01832		\$ 0.01832 \$ 0.01832 0.01832 0.01832	\$ 0.01832 \$ 0.01832 0.01832 0.01832	6 0 0 0 5 5 5 0 6 6 6 6 6 6 6 6 6 6 6 6	0.02520		\$ 0.01615 \$ 0.01615 0.01615	\$ 0.01615 \$ 0.01615 0.01615
E RATES APPLI	ntrastate ges Variable		60000	0.02995			\$ 0.02995 0.02995 0.02995	\$ 0.02995 0.02995 0.02995 0.02995	60000000000000000000000000000000000000	0.02995		\$ 0.02995 0.02995 0.02995 0.02995	\$ 0.02995 0.02995 0.02995 0.02995
EFFECTIVE	Upstream Intrastate Charges Storage Variab		0.00149	0.00149	.02278 .02278 .02278		\$ 0.00149 0.00149 0.00149	\$ 0.02278 0.02278 0.02278 0.02278	0 00078	0.02850		\$ 0.00122 0.00122 0.00122 0.00122	\$ 0.02707 0.02707 0.02707 0.02707
	Southwest Margin	α α	0	_	\$ 0.21614 0.18414 0.07214 (0.04013)	\$ 11.00	\$ 0.48000 0.44000 0.30000 0.15966	\$ 0.48000 0.44000 0.30000 0.15966	\$ 25.00		\$ 45.00	\$ 0.46000 0.30000 0.15000 0.10189	\$ 0.46000 0.30000 0.15000 0.10189
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nomprofit Group Living Facility Gas Service Basic Service	Cost per Therm Summer (May - October)	Next 500 Next 2400 Next 3 000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge	Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Them	Winter (November - April)	GS-53 — Core industrial cas service Basic Service Charge Cost per Therm Summer (May - October)	First 100 Next 500 Next 2400 Over 3,000 Medic 7,000	Vinited (Voverinder - Aphir) First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No	750	
Decision No		

Date Filed	December 2, 2005
Effective	December 7, 2005
Resolution No.	

Revised Cal. P.U.C. Sheet No. 6236-G

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6237-G

California	Ġ	as T	ariff		1	Canceling		R	evised	Cal. I	P.U.C.	Sheet No.	6209-G
		Effective Sales Rate	\$ 25.00		\$ 25.00 \$ 0.90425 0.93222	\$ 100.00	0.00980000	\$ 0.21000	ctive Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per ystem shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF luct of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most		nder collections		
		Gas	8 0 73650	0.73650	\$ 0.73650 0.73650				Service Charvice for the grill also be sul	ed cost of gas	ecover prior u		
		charges PPP [4]	878700			\$ 0.07875			Transportatior nsportation se ansportation ves and uncolle	ionthly project	per therm to r		
		Other Surcharges CPUC PPP		0.00000	0.00000	000000			s Rate, plus a s service to tra d natural gas t ng franchise fe	equal to the m	udes \$.01801		
[2	Subtotal	Gas Usage	0.1 19698 8		0.16775 \$	0.10568 \$			Effective Sales rting from sales stomer-secured of gas, excludir	nent Charge is enues intended	Surcharge incl		
STATEMENT OF RATES FECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2		BBAAM G	e,		49	ь			conents of the stomers conver charge for custon projected cost (Z2. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas erm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. 	PPS. The PPP		
A DIVISION SC	Balancing Account Adjustments	ITCAM	\$ 0.00747	0.00747	\$ 0.00747	\$ 0.00747			Sas Cost comp pplicable to cust d. The volume y the monthly g	otherwise applic	edule No. G-PF		
STATEMENT OF RATES TO SOUTHERN CALIFORNI	Balancing Acc	CFCAM [3] NFCAM I	\$ 2272		0.02427 \$	(0.01173) \$			Charge and Adjustment is a Adjustment is a was develope ed, multiplied b	tural Gas, the o	ed in Rate Sch		
TEMENT		- 1	G.		49	0) (9)		eservatior Account A Agjustment transporte	scured Nai Southwes	s as define		
STA LICABLE TO §	Interstate	Reservation Charge	0.00542	0.01542	\$ 0.01542 0.01542				ne Interstate R VGA Balancing Sing Account A	f Customer-Se ence between	impt customer expenses.		
E RATES APP	ntrastate	ges Variable	0.000 800 8		\$ 0.02995	\$ 0.02995			es Rate less the rinkage. The Fich the Baland es customer-se	ansportation c	excluding exe program year e		
EFFECTIVE	Upstream Intrastate	Charges Storage	80000	0	\$ 0.00118				e Effective Sal tion system sh period upon wh e product of th	Rule No. 22, Ti	ortation service		
		Southwest Margin	25.00	0.11889	25.00 0.08946 0.08946	100.00			rvice will pay th nerm for distribu e amortization arge shall be th	ff provisions of unt of \$.04936	ales and transp nount is not rela		
			Engine &		\$ \$	φ φ 		ne Park onth	nsportation ser 0.00440 per than the notation of the he TFF Surchs	stering the tarif	es to all gas se count. This an		
		Schedule No. and Type of Charge	Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer May. October	Winter (November - April) Small Electric Power Generation	Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00440 per therm for distribution system shrinkage. The PGA Balancing Account Adjustiment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Sucribarge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most period fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly pr The CFCAM surcharge includes an amount of \$,04936 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.01801 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.		
		Schedule	- 09-80 	- 99-89 - 99-89	3	- 02-50 	Transport Surcharge TFF Sur	MHPS - N	Ξ	[3]	[4]		

Advice Letter No	750	
Decision No		