SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6252-G
California Gas Tariff Canceling Revised Cal. P.U.C. Sheet No. 6238-G

California Gas Tariff								Canceling					Revised Cal. P.U.C. Sheet No. <u>6238-G</u>				<u>}-G</u>						
	9	Sales Rate	5.00	1.84653 1.94876	4.00	1.46943 1.55122	6.00 1.98969		25.00	1.84653 1.94876		25.00	1.66188 1.94876		1.95815		8.80	1.30574	1.25774	1.11895	1.33774	1.23374	
	_		↔	↔	↔	↔	↔ ↔		↔	€9		€9	⇔		\$		↔	€3			↔		
	ć	Cost		1.01031		1.01031	1.01031			1.01031 1.01031			1.01031		1.01031			1.01031	1.01031	1.01031	1.01031	1.01031	
				↔		⇔	↔			€9			€9		⇔			69			69		
		PPP [6]		0.01819		0.00676	0.01819			0.01819			0.01819		0.01819			0.00676	0.00676	0.00676	0.00676	0.00676	
	9	nrchar 		↔		€9	↔			€9			€9		↔			69			€		
3] [4]	5	CPUC PPF		0.00000		0.00000	0.00000			0.00000			0.00000		0.00000			0.0000	0.00000	0.00000	0.00000	0.00000	
1 [2] [3				€9		69	69			မှ			69		69			69			8		
EDULES [1	Subtotal	Rate		0.81803		0.45236 0.53415	0.96119			0.81803 0.92026			0.63338		0.92965			0.28867	0.24067	0.10188	0.32067	0.21667	
N SCH	(ן פ		↔		↔	↔			€			↔		↔			69			8		
A DIVISION	t. Adj.	BBAAM		0.00028		0.00028																	
ATES ORNI	ng Acc	ļ		↔		↔																	
AENT OF REERN CALIF	Balancing Acct. Adj	CFCAM [5]		0.03591		0.03591	0.03591			0.03591			0.03591		0.03591			0.03591	0.03591	0.03591	0.03591	0.03591	
raten Orth		ا د		↔		\$	↔			↔			€9		\$			€9			€		
STATEMENT OF RATES IVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Upstream Interstate	Storage		0.03274 0.03274		0.03274 0.03274	0.03281			0.03202			0.03202		0.03247			0.0000	0.00000	0.00000	0.04000	0.04000	
PPLIC		n anges		49		S	69			69			69		S			69			↔		
: RATES AF		Reservation		0.18291		0.18291	0.18331			0.17890			0.17890		0.18144			0.17750	0.17750	0.17750	0.17750	0.17750	
CTIVE		&		€9		69	69			69			8		69			69			↔		
EFFECT	1	Margin	5.00	0.56619	4.00	0.20052	6.00 0.70916		25.00	0.57120 0.67343		25.00	0.38655		0.67983		8.80	0.07526	0.02726 (0.02874)	(0.11153)	0.06726	(0.03674)	
	C	°	<i></i>	↔	<i></i>	↔	& & 	í	↔	↔		<i>\$</i> ∙	↔	ı	↔		⇔ 	69			↔		
		Schedule No. and Type of Charge	Residential Gas Service Basic Service Charge Cost out Thomas	Cost per merm Baseline Quantities Tier II	CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Secondary Residential Gas Service Basic Service Charge Cost per Therm	Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	 Multi-Family Master-Metered Gas Service — Submetered 	Basic Service Charge	Baseline Quantities	 Street and Outdoor Lighting Gas Service 	Charge per Therm of Rated Capacity	 Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service 	Basic Service Charge Cost per Therm	Summer (June - September) First 100	Next 500 Next 2 400	Over 3,000 Winter (October - Mav)	First 100 Next 500	Next 2,400 Over 3,000	
		Schedu	- GN-10		GN-12 -		GN-15 -	GN-20 -			GN-25 -			- 0E-N5		GN-35 -							

Advice Letter No	751	
Decision No		

Issued by John P. Hester Vice President

Date Filed	January 3, 2006
Effective	January 7, 2006
Resolution No	•

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6253-G

Revised Cal. P.U.C. Sheet No. 6239-G

Revised Cal. P.U.C. Sheet No. 6239-G

California Gas Tariff						Canceling				Revised Cal. P.U.C. Sheet No. 6239				o. <u>6239-G</u>		
di ilo	lles Rate	11.00	1.64191 1.58191 1.51191 1.40843	1.68191 1.62191 1.55191 1.44843	25.00	1.28811 1.32603	25.00	1.50907		25.00	1.30785 1.34785		100.00	0.09318	0.01519	
_	\S	↔	↔	↔	€	\$	€9	↔		⇔	↔		₩	↔	€	
ć	Cost		1.01031 1.01031 1.01031 1.01031	1.01031 1.01031 1.01031 1.01031		1.01031		1.01031			1.01031					
			↔	⇔		€		€			₩					
S	ppp [6]		0.01819 0.01819 0.01819 0.01819	0.01819 0.01819 0.01819 0.01819		0.01819		0.01819						0.01819		
d			↔	↔		⇔		↔						⇔		
2	CPUC		0.00000 0.00000 0.000000 0.000000	0.00000 0.00000 0.00000 0.00000		0.00000		0.00000			0.00000			0.00000		
			69	es		69		69			49			69		
Subtotal	Rate		0.61341 0.55341 0.48341 0.37993	0.65341 0.59341 0.52341 0.41993		0.25961		0.44631			0.29754 0.33754			0.07499		
	۶		₩	છ		⇔		↔			↔			↔		
Acct. Adj.	ВВААМ															
Balancing	NFCAM [5]		0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591		0.03591 0.03591		0.03591			0.03591					
Ι,	·		↔			\$		↔			↔					
state	Storage		0.00000 0.00000 0.00000 0.00000	0.04000 0.04000 0.04000 0.04000		0.00000		0.00000			0.00000					
n Inter	arges		↔			69		€9			↔					
Upstrear	eservation		0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750		0.14300		0.16823			0.17750 0.17750					
	امّا		69	↔		69		69			€9					
+00mq+100	Margin	11.00		0.40000 0.34000 0.27000 0.16652	25.00	0.08070	25.00	0.24217		25.00	0.08413		100.00	0.07499		
	′ 	1	↔	↔	↔ 	↔	1	↔		⇔ 	↔	- 1	€9	€9	1	
	edule No. and Type of Charge	3 8 0	Summer (June - September) First 100 Next 500 Next 2.400 Over 3.000	Viniter (October - May) First 100 Next 500 Next 2,400 Over 3,000	1	Summer (June - September) Winter (October - May)		Cost per Therm Summer (June - September) Winter (October - May)	- 1	Basic Service Charge	Summer (June - September) Winter (October - May)		Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	nsportation Franchise Fee (TFF) charge Provision FF Surcharge per Therm	
	Upstream Interstate Balancing Acct. Adj. Subtotal Other Suchamon Co.	Upstream Interstate Balancing Acct. Adj. Subtotal Other Surcharges Gas Effective st Charges CFCAM [5] Gas Usage Other Surcharges Gas Effective Reservation Storage NFCAM BBAAM Rate CPUC PPP [6] Cost Sales Rate	Upstream Interstate Balancing Acct. Adj. Subtotal Other Surcharges Gas Effective Southwest Charges CFCAM [5] Gas Usage Other Surcharges Gas Effective Margin Reservation Storage NFCAM BBAAM Rate CPUC PPP [6] Cost Sales Rate vice 11.00 11.00 \$ 11.00 \$ 11.00	Southwest Margin Charges CFCAM [5] Subtotal CPUC PPP [6] Cost Effective vice 11.00 Reservation Storage 0.00000 \$ 0.03591 \$ 0.61341 \$ 0.00000 \$ 0.01819 \$ 1.01031 \$ 1.51191 co.27000 0.17750 0.00000 0.03591 0.35931 0.048341 0.00000 0.01819 \$ 1.01031 1.51191 0.16652 0.17750 0.00000 0.03591 0.37993 0.00000 0.01819 1.01031 1.51191 0.16652 0.17750 0.00000 0.03591 0.03591 0.03593 0.00000 0.01819 1.01031 1.51191	Southwest Margin Charges CFCAM [5] BBAAM Rate CPUC PPI [6] Cost Effective vice 11.00 Reservation Storage NFCAM [5] BBAAM Rate CPUC PPI [6] Cost Sales Rate vice 11.00 Reservation Storage NFCAM [5] Rate CPUC PPI [6] Cost Sales Rate vice 11.00 Reservation Storage NFCAM [5] Rate CPUC PPI [6] Cost Sales Rate vice 11.00 Reservation Storage NFCAM [5] Rate CPUC PPI [6] Cost Sales Rate vice 11.00 Reservation Storage Rate CPUC PPI [6] Cost Sales Rate vice 11.00 Reservation Rate Rate Rate CPUC PPI [6] Cost Rate vice 0.34000 0.00000 0.03591 0.00000 0.01819 0.01031 1.01031 1.0483	Southwest Charges CFCAM [5] Subtotal CPLOC PPP [6] Cost Effective idee 11.00 Reservation Storage NFCAM [5] BBAAM Rate CPUC PPP [6] Cost Sales Rate idee 11.00 NFCAM [5] Reservation Storage NFCAM [5] Storage NFCAM [5] Rate CPUC PPP [6] Cost Sales Rate idea 11.00 NFCAM [5] Reservation Storage 0.00000 0.03591 Storage 1.01031 Storage 1.01031 Storage 1.01031 1.58191 idea 0.27000 0.17750 0.00000 0.03591 0.35931 0.00000 0.01819 1.01031 1.58191 idea 0.17750 0.04000 0.03591 0.35931 0.00000 0.01819 1.01031 1.44843 idea 0.16652 0.17750 0.04000 0.03591 0.05391 0.00000 0.01819 1.01031 1.44843 icee 0.17750	Columnost Colu	Margin Postream Interstate Charges Cha	Part Part	Core General Gas Service Name Posteram Interstate Posteram	Control October - Margin Distinguish Control October - Margin Distinguish Control October - Margin Control October -	Contained Cont	Southwest Operation Chiefs Chie	Southwest Cytoche of Charge Cytoche of Cyto	Experimental Control of Charges Particular Particul	Page 2019 Page

Advice Letter No	751	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. <u>6254-G</u>
celing Revised Cal. P.U.C. Sheet No. <u>6240-G</u>

California Gas Tariff	Cancelin	ıg		Revised	Cal. P.U.C. Sheet No.	6240-G
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Upstream Interstate Charge Double Home Park Southwest Charges CFCAM [5] Cas Usage CFCAM [5] Cas Usage CFCAM [5] Cas Usage CFCAM [6] Cas Usag		[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.	The CFCAM surcharge includes an amount of \$.00000 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. [6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$(.00043) per therm to return prior over collections in the CARE Balancing Account. This amount is not related to current program year expenses.			

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