SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510 California Gas Tariff Ca							Ca	ncelii	ng			<u>Revis</u> Revis		Cal. Cal.	P.U. P.U.	.C. Sheet .C. Sheet	: No. <u>6262-(</u> : No. <u>6252-(</u>
	Effective	Sales Rate	5.00	1.72330	4.00	1.28906 1.37085	6.00 1.76423		25.00 1.62107 1.72330	25.00	1.45896 1.72330		1.73269		8.80	1.12537 1.07737 1.02137 0.93858	1.15737 1.10937 1.05337 0.97058
	SeF		0 78485 \$		θ	0.78485 \$ 0.78485	\$ 0.78485 \$		\$ 0.78485 \$ 0.78485	ن ې	0.78485 \$ 0.78485		0.78485 \$		\$	0.78485 \$ 0.78485 0.78485 0.78485 0.78485	0.78485 \$ 0.78485 0.78485 0.78485 0.78485
	Ċ		¢.	•		Ф	\$		ŝ		ŝ		Ф			Ф	6
	ardes	PPP [6]	0.01810	0.01819		0.00676 0.00676	0.01819		0.01819 0.01819		0.01819 0.01819		0.01819			0.00676 0.00676 0.00676 0.00676	0.00676 0.00676 0.00676 0.00676
4]	Other Surcharges	CPUC		0.00000		0.00000.0 \$	\$ 000000		\$ 00000.0		0.00000.0 0.00000.0		0.00000 \$			0.00000 \$ 0.00000 0.00000 0.000000000000	\$ 000000.0 0.00000.0
1] [2] [3] [5	e.			\$	\$		\$		\$		\$			\$	ф
HEDULES [Subtotal Gas Usage	Rate	0.81803	0.92026		0.49745 0.57924	0.96119		0.81803 0.92026		0.65592 0.92026		0.92965			0.33376 0.28576 0.22976 0.14697	0.36576 0.31776 0.26176 0.17897
S 41A DIVISION SCI		BBAAM	8 8 8 00000			0.00028 \$ 0.00028	6		\$		ы		↔			φ	\$
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj	NFCAM	0.03591	0.03591		0.03591 \$ 0.03591	0.03591		0.03591 0.03591		0.03591 0.03591		0.03591			0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591
STATE ABLE TO NORT	Ι	Storage	0.03274	0.03274		0.03274 \$ 0.03274	0.03281 \$		0.03202 \$ 0.03202		0.03202 \$ 0.03202		0.03247 \$			\$ 000000.0 0.00000.0	0.04000 \$ 0.04000 0.04000 0.04000
RATES APPLIC	Upstream Interstate Charnes		0 18291			0.18291 \$ 0.18291	0.18331 \$		0.17890 \$ 0.17890		0.17890 \$ 0.17890		0.18144 \$			0.17750 \$ 0.17750 0.17750 0.17750 0.17750	0.17750 \$ 0.17750 0.17750 0.17750 0.17750
EFFECTIVE	Southwest	1	5.00		4.00	0.24561 \$ 0.32740	6.00 0.70916 \$		25.00 0.57120 \$ 0.67343	25.00	0.40909 \$ 0.67343		0.67983 \$		8.80	0.12035 \$ 0.07235 0.01635 (0.06644)	0.11235 \$ 0.06435 0.00835 (0.07444)
	ē.	; = 	<u>୫</u> ୫		به ا	\$	ه ه ا		ശ ഗ	ب	θ		÷	lity	\$	\$	\$
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseling Outorities	Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge Cost ner Therm	Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm Baseline Quantities Tier II	GN-25 — Mutit-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Chartoe per Therm of		GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 2,00 Over 3,000
dvice ecisio			No		75	3			John	sued by P. Hes Presid	ster	Ef	ate F ffecti esolu		No	Februa	ary 3, 2006 ary 7, 2006

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

as Veg aliforn	jas,	Ne	vad		919	3-8	51(0		Can	cel	ing				R	lev lev	<u>ised</u> ised	Ca Ca	I. P I. P	P.U.0 P.U.0	C. S C. S	hee hee	t No. t No.	<u>626</u> 625	<u>3-0</u> 3-0
	Effective	Sales Rate		00.11	\$ 1.41645	1.35645	1.18297	\$ 1.45645 1.39645	1.32645 1.22297		\$ 25.00	\$ 1.06265 1.10057		\$ 25.00	\$ 1.24935 1.28361		\$ 25.00	\$ 1.08239 1.12239		\$ 100.00	\$ 0.09318 0.09318			\$ 0.01160		
	ver	Cost			0.78485	0.78485	0.78485	0.78485 0.78485	0.78485 0.78485			0.78485 0.78485			0.78485 0.78485			0.78485 0.78485								
	Set	PPP [6]			0.01819 \$	0.01819 0.01819	0.01819	0.01819 \$ 0.01819	0.01819 0.01819			0.01819 \$ 0.01819			0.01819 \$ 0.01819			ю			0.01819 0.01819					
] [4]	Other Surcharge	CPUC			0.00000 \$	0.00000	0.00000	0.00000 \$ 0.00000	0.00000.0			0.00000.0 0.000000			0.00000 0.00000			0.0000.0			0.00000 \$					
[1] [2] [3					ф			ŝ				\$			\$			\$			\$					
CHEDULES	Subtotal Gas I Isage	Rate			\$ 0.61341	0.55341 0.48341	0.37993	\$ 0.65341 0.59341	0.52341 0.41993			0.25961 0.29753			0.44631			0.29754 0.33754			0.07499 0.07499					
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	icct. Adj.	BBAAM										\$			6			6			\$					
STATEMENT OF RATES NORTHERN CALIFORN	Balancing Acct. Adj					0.03591	0.03591	0.03591 0.03591	0.03591 0.03591			0.03591 0.03591			0.03591 0.03591			0.03591 0.03591								
STATI CABLE TO NOR ⁻	erstate	Storage			0.00000 \$	0.00000	0.00000	0.04000 0.04000	0.04000 0.04000			0.00000 \$ 0.03792			0.00000 \$ 0.03426			0.00000 \$ 0.04000								
E RATES APPLI	Upstream Interstate Charnes	Reservation			0.17750 \$	0.17750	0.17750	0.17750 0.17750	0.17750 0.17750			0.14300 \$ 0.14300			0.16823 \$ 0.16823			0.17750 \$ 0.17750								
FFECTIVI	ţ		Q	00.11	\$ 000		652	\$ 000	000 652		25.00	070 \$ 070		25.00	217 \$ 217		25.00	413 \$ 413		100.00	499 499					
Ξ	Southwest	Margin	Ţ		\$ 0.40000	0.34000	0.16652	\$ 0.40000 0.34000	0.27000 0.16652			0.08070 0.08070		25	6 0.24217 0.24217			<pre>6 0.08413 0.08413</pre>			6 0.07499 0.07499					
		Schedule No. and Type of Charge	GN-40 — Core General Gas Service	Basic Service Charge Cost per Therm Summer / June Sentember)		Next 500 Next 2,400	Over 3,000 Winter (October - Mav)		Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Summer (June - September) \$ Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge	Cost per I nerm Summer (June - September) \$ Winter (October - May)	GN-66 — Small Electric Power Generation Gas Service	Basic Service Charge	Cost per I nerm Summer (June - September) \$ Winter (October - May)	GN-70 — Noncore General Gas Transportation Service	Basic Service Charge \$	Summer (June - September) \$ Winter (Ortober - Mav)		Transportation Franchise Fee (TFF) Surcharge Provision	TFF Surcharge per Therm		
dvice l ecisior			lo			7	53	3						P. ⊢	by lester sident			Date Effec Reso	tive_		0	Fe Fe	brua brua	ary <i>î</i> ary 7	l <u>, 20</u> 7, 20	06 06

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510