SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6259-G

Revised

Cal. P.U.C. Sheet No. 6249-G

California	Gas Ta	ariff		(Cance	ling			Re	vised	Cal	. P.U.C.	Sheet No.	<u>6249-0</u>
	Effective Sales Rate	\$ 5.00		\$ 1.33074 1.47997 1.18641	\$ 4.00	\$ 0.99727 1.11666	\$ 6.00 \$ 1.59271	\$ 25.00	÷ ÷	\$ 25.00	\$ 1.19679 1.47900	\$ 1.41290		
	Gas	\$ 0.68436		\$ 0.68436 0.68436 0.68436		\$ 0.68436 0.68436	\$ 0.68436		\$ 0.68436		\$ 0.68436 0.68436	\$ 0.68436		
	charges PPP [4]	\$ 0.09534		\$ 0.09534 0.09534 0.09534		\$ 0.00973	\$ 0.09534		\$ 0.09534 0.09534		\$ 0.09534 0.09534	\$ 0.09534		
	Other Surcharges CPUC PPP	00000.0 \$		0.00000		\$ 0.00000	0.00000		0.00000		0.00000	0.00000		
5 [1] [2	Subtotal Gas Usage Rate	\$ 0.55007		\$ 0.55104 0.70027 0.40671		\$ 0.30318 0.42257	\$ 0.81301		\$ 0.55007		\$ 0.41709	\$ 0.63320		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	stments	\$ 0.01656		\$ 0.01656 0.01656 0.01656		\$ 0.01656 0.01656								
S. ORNIA DIVISIO	Balancing Account Adjustments AM [3] CAM ITCAM BBA	\$ 0.00747		\$ 0.00747 0.00747 0.00747		\$ 0.00747 0.00747	\$ 0.00747		\$ 0.00747		\$ 0.00747 0.00747	\$ 0.00747		
MENT OF RATE	Balancin CFCAM [3] NFCAM	\$ 0.02427		\$ 0.02427 0.02427 0.02427		\$ 0.02427 0.02427	\$ 0.02427		\$ 0.02427		\$ 0.02427 0.02427	\$ 0.02427		
STATEN	Interstate Reservation Charge	\$ 0.01662		\$ 0.01729 0.01729 0.01729		\$ 0.01662 0.01662	\$ 0.01660		\$ 0.01742		\$ 0.01742 0.01742	\$ 0.01694		
RATES APPLIC	ntrastate es Variable	\$ 0.02995		\$ 0.02995 0.02995 0.02995		\$ 0.02995	\$ 0.02995		\$ 0.02995		\$ 0.02995 0.02995	\$ 0.02995		
EFFECTIVE	Upstream Intrastate Charges Storage	\$ 0.01731 \$		\$ 0.01761 \$ 0.01761 0.01761 0.01761		\$ 0.01731 8	\$ 0.01750 \$		\$ 0.01803 8		\$ 0.01803 8	\$ 0.01718		
	Southwest	\$ 5.00 \$ 0.43789 \$	2.00	\$ 0.43789 \$ 0.58712 0.29356	\$ 4.00	\$ 0.19100 \$	\$ 6.00 \$ 0.71722	\$ 25.00	0.45293	\$ 25.00	\$ 0.31995 8	\$ 0.53739		
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Ther II	al Air-Conditioning ice envice Charge	Tier I Trer II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	tities	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm \$	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge		ter-Metered ubmetered harge	Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity Stated Capacity		

Advice Letter No	753	
Decision No		

Issued by John P. Hester Vice President

Date Filed	February 1, 2006
Effective	February 7, 2006
Resolution No.	-

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. <u>6260-G</u>
Revised Cal. P.U.C. Sheet No. <u>6250-G</u>

ifornia	Gas Ta	ariff			Ca	nceling		<u>F</u>	Revised Revised	Cal. P.l	J.C. Sheet	No. <u>6250</u> No. <u>6250</u>
	Effective Sales Rate		8.80		0.75015 0.99145 0.87945 0.87945		1.34120 1.30120 1.16120 1.02086	1.36249 1.32249 1.18249 1.04215	25.00		1.31876 1.15876 1.00876 0.96065	1.34461 1.18461 1.03461 0.98650
	Gas		↔	\$ 0.68436 \$ 0.68436 0.68436	0.68436 \$ 0.68436 0.68436 0.68436 0.68436	⇔	\$ 0.68436 \$ 0.68436 0.68436 0.68436	\$ 0.68436 \$ 0.68436 0.68436 0.68436	\$ 0.68436 \$	\$	\$ 0.68436 \$ 0.68436 0.68436 0.68436	\$ 0.68436 \$ 0.68436 0.68436 0.68436
	charges PPP [4]				\$ 0.00973 \$ 0.00973 \$ 0.00973 0.00973		\$ 0.09534 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0	\$ 0.09534 \$ 0.09534 0.09534 0.09534	\$ 0.09534		\$ 0.09534 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0.09544 (0	\$ 0.09534 \$ 0.09534 0.09534 0.09534
	Other Surcharges CPUC PPP			0.00000	0.00000		0.00000	0.00000	0.00000		0.00000	0.00000
[1][2	Subtotal Gas Usage Rate			\$ 0.31233 0.28033 0.16833	0.05606 \$ 0.32936 0.29736 0.18536		\$ 0.56150 0.52150 0.38150 0.24116	\$ 0.58279 0.54279 0.40279 0.26245	\$ 0.17126		\$ 0.53906 0.37906 0.22906 0.18095	\$ 0.56491 0.40491 0.25491 0.20680
N SCHEDULES	tments								,			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Account Adjust			\$ 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	5000	\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747	5000	\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747
	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM BBA			\$ 0.02427 0.02427 0.02427	\$ 0.02427 0.02427 0.02427 0.02427	77420	\$ 0.02427 0.02427 0.02427 0.02427	\$ 0.02427 0.02427 0.02427 0.02427	\$ 0.02427	2420	\$ 0.02427 0.02427 0.02427 0.02427	\$ 0.02427 0.02427 0.02427 0.02427
	Interstate Reservation Charge			0.01832	0.01832 0.01832 0.01832 0.01832	N 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.01832 0.01832 0.01832 0.01832	0.01832 0.01832 0.01832 0.01832	0.02520		0.01615 0.01615 0.01615 0.01615	0.01615 0.01615 0.01615 0.01615
RATES APPLIC					0.02995 0.02995 0.02995 0.02995		0.02995 \$ 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995	0.02995		0.02995 \$ 0.02995 0.02995 0.02995	0.02995 \$ 0.02995 0.02995 0.02995
EFFECTIVE R	Upstream Intrastate Charges Storage Variab			0000	0.00149 0.02278 \$ 0.02278 0.02278	0.727	0.00149 \$ 0.00149 0.00149 0.00149	0.02278 \$ 0.02278 0.02278 0.02278	0.00076 \$		0.00122 0.00122 0.00122 0.00122	0.02707 \$ 0.02707 0.02707 0.02707
	Southwest Margin		\$ 8.80	\$ 0.23083 \$ 0.19883 0.08683	\$ 0.22657 \$ 0.19457 0.08257	\$ 11.00	\$ 0.48000 \$ 0.44000 0.30000 0.15966	\$ 0.48000 \$ 0.44000 0.30000 0.15966	\$ 25.00	\$ 45.00	\$ 0.46000 \$ 0.30000 0.15000 0.10189	\$ 0.46000 \$ 0.30000 0.15000 0.10189
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer May, October	First 100 Next 500 Next 2,400	Over 3,000 Winter (November - April) First 100 Next 500 Next 500 Next 2,400	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500 Next 2.400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - October) Wirner (November - Anni)	GS-55 — Core Industrial Gas Service Basic Service Charge	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Vinter (November - April) First 100 Next 500 Next 2,400 Over 3,000

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Decision No	

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 6261-G

Revised

Cal. P.U.C. Sheet No. 6251-G

California	a Gas T	ariff	-	Canceling _		R	evised	Cal. F	P.U.C.	Sheet No.	<u>6251-G</u>
	Effective Sales Rate	\$ 25.00 \$ \$ 0.97668 5 \$ 1.01017	\$ 25.00 \$ 0.85211 \$ 0.88008	\$ 100.00 \$ 0.20102 0.20102	\$ 0.00871	\$ 0.21000	narge of \$780 per the greater period be subject to the bles, multiplied by	gas.	cover prior under		
	Gas	\$ 0.68436 0.68436	\$ 0.68436				on Service Conservice for ation will also	ected cost of	therm to re		
	charges PPP [4]	\$ 0.09534 0.09534		\$ 0.09534			Transportation transportation transportation gas transportation tr	monthly proj these costs.	\$.00170 per		
	Other Surcharges CPUC PPP	0.00000	0.00000	0.00000		flective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per no system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period heriod upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service for the greater period the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by e. No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. them related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	arge includes				
S [1] [2	Subtotal Gas Usage Rate	\$ 0.19698 \$	\$ 0.16775 \$	\$ 0.10568 \$			3. The PPP Surch				
N SCHEDULE	tments						components of to customers volume chargone monthly project	applicable Pro in and recorde	e No. G-PPPS		
RNIA DIVISIO	Balancing Account Adjustments AM [3] SAM ITCAM BBA	\$ 0.00747	\$ 0.00747	\$ 0.00747			nd Gas Cost on the sapplicable sveloped. The multiplied by the	the otherwise zed core marg	Rate Schedule		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	Balancing CFCAM [3] NFCAM	\$ 0.02427	\$ 0.02427	\$ (0.01173)			ervation Charge a Account Adjustmer Adjustment was de mes transported, r	ured Natural Gas, outhwest's authori	ərs as defined in ıses.		
STATE	Interstate Reservation Charge	\$ 0.01542	\$ 0.01542				Interstate Reseate Balancing Account Account Account	Customer-Secu	cempt custome am year expen		
ATES APPLIC	rastate s Variable	0.02995 8	0.02995 8	0.02995			Rate less the properties. The PC rich the Balan of the customer the customer.	nsportation of (excluding excurrent progra		
EFFECTIVE R	Upstream Intrastate Charges Storage	\$ 0.00098 \$	\$ 0.00118 \$	es S			e Effective Sales ution system shrii on period upon who be the product or	Rule No. 22, Trar per therm related	sportation service nt is not related to		
	Southwest Margin	\$ 25.00	\$ 25.00 \$ 0.08946 \$	\$ 100.00 \$ 0.07999 0.07999			ervice will pay th therm for distrib of the amortizatic Surcharge shall	riff provisions of iount of \$.04936	s sales and tran ount. This amour		
	Schedule No. and Type of Charge	Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	— Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00440 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFS sucharges shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorize fees factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$.04936 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.		
	Sche	09-SD	99-80	GS-70	Tran Surc TF	표 파 파	<u>E</u>	[3] [7]	4		

Advice Letter No	753	
Decision No.		