## SOUTHWEST GAS CORPORATION P.O. Box 98510

as Veg	x 98510 jas, Nev ia Gas	/ada 89193	3-8510	Canceling	<u> </u>	F	<u>Revised</u> C Revised C	al. P.U.C al. P.U.C	2. Sheet No. <u>6272-0</u> 2. Sheet No. <u>6259-0</u>
	Effective Sales Rate	5.00 1.33689 1.48612	5.00 1.33786 1.48709 1.19353	4.00 4.00 1.00297 1.12235	6.00 6.00	5 25.00 5 1.33689 1.48612	<ul> <li>25.00</li> <li>1.20320</li> <li>1.48612</li> </ul>	1.42002	
	Gas Cost	\$ 0.69148 \$ 0.69148	\$ 5 0.69148 0.69148 0.69148 0.69148	\$ 0.69148 \$ 0.69148	\$ 0.69148 \$	\$ 0.69148 \$ 0.69148 \$	66 0.69148 0.69148 69148	\$ 0.69148 \$	
	charges PPP [4]	\$ 0.09534 0.09534	\$ 0.09534 0.09534 0.09534	\$ 0.00973 0.00973	\$ 0.09534	\$ 0.09534 0.09534	\$ 0.09534 0.09534	\$ 0.09534	
	Other Surcharges CPUC PPP	\$ 0.00000 \$	\$ 0.00000 0.00000	0.00000 0.00000 0.0	0.00000	0.00000 0.000000 0.000000	\$ 0.00000 \$	0.00000 \$	
[1] [2	Subtotal Gas Usage Rate	\$ 0.55007 0.69930	\$ 0.55104 0.70027 0.40671	\$ 0.30176 0.42114	\$ 0.81301	\$ 0.55007 0.69930	\$ 0.41638 0.69930	\$ 0.63320	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	tments BBAAM	\$ 0.01656 \$	\$ 0.01656 \$ 0.01656 \$ 0.01656	\$ 0.01656 \$				•.	
S IRNIA DIVISION	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM BBA	\$ 0.00747 0.00747	\$ 0.00747 \$ 0.00747 \$ 0.00747 0.00747	\$ 0.00747 0.00747	\$ 0.00747	\$ 0.00747 0.00747	\$ 0.00747 0.00747	\$ 0.00747	
STATEMENT OF RATES TO SOUTHERN CALIFOF	Balancing CFCAM [3] NFCAM	0.02427 0.02427	0.02427 0.02427 0.02427	0.02427 0.02427	0.02427	0.02427 0.02427	0.02427	0.02427	
STATEM ABLE TO SOUT	Interstate Reservation Charge	0.01662 \$ 0.01662	0.01729 \$ 0.01729 \$ 0.01729	0.01662 \$ 0.01662	0.01660 \$	0.01742 \$ 0.01742 \$	0.01742 \$ 0.01742 \$	0.01694 \$	
ATES APPLIC	<u>e</u>	0.02995 0.02995	0.02995 0.02995 0.02995	0.02995 0.02995	0.02995 \$	0.02995 0.02995 0.02995	0.02995 0.02995 0.02995	0.02995 \$	
EFFECTIVE R	Upstream Intrastate Charges Storage Variab	0.01731 \$ 0.01731	0.01761 \$ 0.01761 \$ 0.01761	0.01731 \$ 0.01731	0.01750 \$	0.01803 0.01803	0.01803 0.01803 8	0.01718 \$	
	Southwest Margin	5.00 0.43789 \$ 0.58712	5.00 5.00 0.43789 \$ 0.58712 0.29356	4.00 0.18958 \$ 0.30896	6.00 0.71722 \$	25.00 0.45293 \$ 0.60216	25.00 0.31924 \$ 0.60216	0.53739 \$	
	Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge \$ Cost per Therm Baseline Quantities \$ Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge \$ Cost per Therm Tier 1 Air-Conditioning	GS-12 — CARE Residential Gas Service       \$         Basic Service Charge       \$         Cost per Therm       \$         Baseline Quantities       \$	GS-15 — Secondary Residential Gas Service       \$         Basic Service Charge       \$         Cost per Therm       \$	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge \$ Cost per Therm Baseline Quantities \$ Tier II	GS-25 — Multi-Family Master-Metered         Gas Service — Submetered         Basic Service Charge         Cost per Therm         Baseline Quantities         Ther II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity \$	
	dvice Letter No. 755					ed by P. Hester resident	Date File Effective Resolutio		March 1, 2006 March 7, 2006

## SOUTHWEST GAS CORPORATION P.O. Box 98510

alifornia Gas Tar		da 89193-8510 riff		Car	Canceling			Revised Revised	Cal. P.U.C. She Cal. P.U.C. She		
	Effective Sales Rate		\$ 8.80 \$ 1.01211 0.98011 0.75584	\$ 1.02915 0.99715 0.88515 0.77287	\$ 11.00	<ul> <li>\$ 1.34832</li> <li>1.30832</li> <li>1.16832</li> <li>1.02798</li> </ul>	\$ 1.36961 1.32961 1.18961 1.04927	\$ 25.00 \$ 0.95808 0.98582	\$ 45.00	\$ 1.32588 1.16588 1.01588 0.96777	\$ 1.35173 1.19173 1.04173 0.99362
	Gas Cost		\$ 0.69148 0.69148 0.69148 0.69148	\$ 0.69148 0.69148 0.69148 0.69148 0.69148		\$ 0.69148 0.69148 0.69148 0.69148 0.69148	\$ 0.69148 0.69148 0.69148 0.69148 0.69148	\$ 0.69148 0.69148		\$ 0.69148 0.69148 0.69148 0.69148	\$ 0.69148 0.69148 0.69148 0.69148
	charges PPP [4]		\$ 0.00973 0.00973 0.00973 0.00973	\$ 0.00973 0.00973 0.00973 0.00973		<ul> <li>\$ 0.09534</li> <li>0.09534</li> <li>0.09534</li> <li>0.09534</li> </ul>	<ul> <li>\$ 0.09534</li> <li>0.09534</li> <li>0.09534</li> <li>0.09534</li> </ul>	\$ 0.09534 0.09534		\$ 0.09534 0.09534 0.09534 0.09534	<ul> <li>\$ 0.09534</li> <li>0.09534</li> <li>0.09534</li> <li>0.09534</li> <li>0.09534</li> </ul>
	Other Surcharges CPUC PPP		\$ 0.00000 0.00000 0.00000 0.00000	\$ 0.00000 0.00000 0.00000 0.00000		\$ 0.00000 0.00000 0.00000 0.00000	\$ \$	0.00000 0.00000 0.00000		\$ 0.00000 0.00000 0.00000	0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000
[1] [2	Subtotal Gas Usage Rate		\$ 0.31090 0.27890 0.16690 0.05463	\$ 0.32794 0.29594 0.18394 0.07166		<ul> <li>\$ 0.56150</li> <li>0.52150</li> <li>0.38150</li> <li>0.24116</li> </ul>	\$ 0.58279 0.54279 0.40279 0.26245	\$ 0.17126 0.19900		<ul> <li>\$ 0.53906</li> <li>0.37906</li> <li>0.22906</li> <li>0.18095</li> </ul>	\$ 0.56491 0.40491 0.20680
N SCHEDULES	ments BBAAM		.,				•	**		•	•
RNIA DIVISION	Balancing Account Adjustments CFCAM [3] ITCAM BBA		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747		\$ 0.00747 0.00747 0.00747 0.00747	\$ 0.00747 0.00747 0.00747 0.00747
STATEMENT OF RATES TO SOUTHERN CALIFOI	Balancing CFCAM [3] NFCAM		0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427		0.02427 0.02427 0.02427 0.02427	. 0.02427 0.02427 0.02427 0.02427	0.02427 0.02427		0.02427 0.02427 0.02427 0.02427	0.02427 0.02427 0.02427 0.02427
STATEM ABLE TO SOUT	Interstate Reservation Charge		0.01832 \$ 0.01832 \$ 0.01832 0.01832	0.01832 \$ 0.01832 0.01832 0.01832 0.01832		0.01832 \$ 0.01832 0.01832 0.01832 0.01832	0.01832 \$ 0.01832 0.01832 0.01832 0.01832 0.01832	0.02520 0.02520		0.01615 \$ 0.01615 0.01615 0.01615	0.01615 \$ 0.01615 0.01615 0.01615
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	٩		0.02995 \$ 0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995		0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995	0.02995 0.02995		0.02995 0.02995 0.02995 0.02995	0.02995 0.02995 0.02995 0.02995
EFFECTIVE F	Upstream Intrastate Charges Storage Variab		\$ 0.00149 \$ 0.00149 0.00149 0.00149 0.00149	\$ 0.02278 \$ 0.02278 0.02278 0.02278		\$ 0.00149 \$ 0.00149 0.00149 0.00149 0.00149	\$ 0.02278 \$ 0.02278 0.02278 0.02278	\$ 0.00076 0.02850		\$ 0.00122 \$ 0.00122 0.00122 0.00122 0.00122	\$ 0.02707 \$ 0.02707 0.02707 0.02707
	Southwest Margin		\$ 8.80 \$ 0.22940 0.19740 0.08540 (0.02687)	\$ 0.22515 \$ 0.19315 0.08115 (0.03113)	\$ 11.00	\$ 0.48000 \$ 0.44000 0.30000 0.15966	\$ 0.48000 0.44000 0.30000 0.15966	\$ 25.00 \$ 0.08361 0.08361	\$ 45.00	\$ 0.46000 0.30000 0.15000 0.10189	\$ 0.46000 0.30000 0.15000 0.10189 0.10189
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Next 2,400	Winter (voverincer	GS-40 — Core General Gas Service Basic Service Charge Cost per Therm Common March Conhord	Summer (may - October) First 100 Next 500 Next 2,400 Over 3,000	Winter (Novermeer - April) First 100 Next 5140 Next 2,400 Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000 Water Alconer	First 100 Next 500 Next 2,400 Over 3,000
rice Le	etter No.		755		J	Issued John P. I	l by Hester	Date F Effect		Mar Mar	<u>ch 1, 2006</u> ch 7, 2006

## SOUTHWEST GAS CORPORATION P.O. Box 98510

	as, Neva a Gas Ta	ada 89193-8 ariff	3510	Canceling		Revised Revised		C. Sheet No. <u>6274</u> C. Sheet No. <u>6261</u>
	Effective Sales Rate	\$ 25.00 \$ 0.98380 1.01729	\$ 25.00 \$ 0.86923 0.88720	<ul><li>\$ 100.00</li><li>\$ 0.20102</li><li>0.20102</li></ul>	\$ 0.00887 \$ 0.21000	rge of \$780 per e greater period e subject to the es, multiplied by	as. Ver prior under	
	Gas Cost	\$ 0.69148 0.69148	\$ 0.69148 0.69148			n Service Cha service for the tion will also b id uncollectible	cted cost of ga	
	charges PPP [4]	\$ 0.09534 0.09534		\$ 0.09534 0.09534		Transportatio transportation gas transporta nchise fees ar	monthly proje these costs. \$ \$.00170 per	
	Other Surcharges CPUC PPP	0.0000 0.00000 \$	0.00000 0.00000 0.00000	0.00000 0.00000 0.00000		es Rate, plus a ales service to cured natural , excluding fra	is equal to the ded to recover narge includes	
[1] [2	Subtotal Gas Usage Rate	0.19698 0.23047	0.16775 0.19572	0.10568 0.10568		e Effective Sale nverting from s or customer-se ted cost of gas	rement Charge revenues inten The PPP Surcl	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2	ments BBAAM	\$	<del>ω</del>	\$		in properties of the control of the control of the control of the charge for the	pplicable Procu and recorded No. G-PPPS.	
RNIA DIVISION	Balancing Account Adjustments AM [3] ITCAM BBA	\$ 0.00747 0.00747	\$ 0.00747 0.00747	\$ 0.00747 0.00747		nd Gas Cost cc it is applicable t veloped. The v nultiplied by the	the otherwise a zed core margir Rate Schedule	
STATEMENT OF RATES TO SOUTHERN CALIFOF	Balancing CFCAM [3] NFCAM	0.02427 0.02427	0.02427 0.02427	\$ (0.01173) (0.01173)		ation Charge a count Adjustmer ustment was de s transported, r	d Natural Gas, thwest's authori as defined in s.	
STATEME BLE TO SOUT	Interstate Reservation Charge	0.01542 0.01542 0.01542	0.01542 \$ 0.01542 \$			tterstate Reserv A Balancing Acc ng Account Adj secured volume	ustomer-Secure e between Sour mpt customers n year expense	
ATES APPLICA	٩	0.02995 0.02995 0.02995	0.02995 \$ 0.02995	0.02995 0.02995		Rate less the Ir Nkage. The PG, nich the Balanci f the customer-s	isportation of C to the differenc e excluding exe current program	
EFFECTIVE R	Upstream Intrastate Charges Storage Variab	0.00098 0.03447	0.00118 0.02915	9		Effective Sales ion system shri period upon wl e the product o	ule No. 22, Trar er therm related portation service is not related to	
	Southwest Margin	25.00 0.11889 0.11889 \$		100.00 0.07999 0.07999		vice will pay the nerm for distribu the amortizatior urcharge shall t	f provisions of R unt of \$.04936 p sales and transi int. This amount	
	Schedule No. and Type of Charge	GS-60 — Core Internal Combustion Engine Gas Service Charge \$ Basic Service Charge \$ Cost per Therm Carbon \$ Vinter (Novemer - April) \$	GS-66 — Small Electric Power Generation Gas Service Basic Service Charge \$ Cost per Therm Summer (May October) \$ Writer (November - April)	GS-70 — Non-Core General Gas Transportation Service Basic Service Charge \$ Cost per Therm Summer (May - October) \$ Winter (November - April)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00440 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amontzation period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TF Sucharge 17 applicable. The TF Sucharge Strate Stratege shall be the product of the customer-secured volume charge for customer-secured natural gas transportation will plue to the TF Sucharge 17 applicable. The TFR Sucharge Stratege shall be the product of the customer-secured volume stransported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by		
vice Lo	etter No		<sup>o</sup>   755	Jo	F ∞   ≦   Issued by hn P. Hester ce President	l≘ Date I Effect		March 1, 2006 March 7, 2006