## SOUTHWEST GAS CORPORATION P.O. Box 98510

	Neva as Ta		9193-8	3510		Canc	eling			R R	<u>evised</u> evised	Cal. I Cal. I	P.U.C P.U.C	C. Sheet C. Sheet	No. <u>62</u> No. <u>6275</u>
	Effective Sales Rate	5.00	1.49594 1.59817	4.00	1.18911 1.27090	6.00 1.63910	25.00	1.49594 1.59817	25.00	1.34635 1.59817	1.60756		8.80	1.02542 0.97742 0.92142 0.83863	1.05742 1.00942 0.95342 0.87063
	Sa	\$	\$	\$	\$	\$ \$P	\$	\$	\$	\$	\$		\$	\$	\$
	Gas Cost		0.65896		0.65896 0.65896	0.65896		0.65896 0.65896		0.65896 0.65896	0.65896			0.65896 0.65896 0.65896 0.65896	0.65896 0.65896 0.65896
			\$		\$	\$		\$		\$	\$			\$	\$
	PPP [6]		0.01819 0.01819		0.00676	0.01819		0.01819 0.01819		0.01819 0.01819	0.01819			0.00676 0.00676 0.00676 0.00676	0.00676 0.00676 0.00676
	Surcha		\$		\$	\$		\$		69	\$			\$	\$
[3] [4]	Other Surcharges CPUC PPP		0.00076		0.00076 0.00076	0.00076		0.00076		0.00076	0.00076			0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076
[1] [2]			\$		\$	\$		\$		\$	\$			₩	\$
RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	subtotal Gas Usage Rate		0.81803 0.92026		0.52263 0.60442	0.96119		0.81803 0.92026		0.66844 0.92026	0.92965			0.35894 0.31094 0.25494 0.17215	\$ 0.39094 0.34294 0.28694 0.28694
			8 80 8		€9 αα	↔		\$		69	\$			69	
	Acct. Adj. BBAAM		\$ 0.00028 0.00028		\$ 0.00028 0.00028										
	Ealancing Acct. Adj. CFCAM [5] NFCAM BBAA		0.03591 0.03591		0.03591 0.03591	0.03591		0.03591 0.03591		0.03591 0.03591	0.03591			0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591
RTHE	U Z		\$		\$	\$		\$		\$	\$			\$	\$
	rstate Storage		0.03274 0.03274		0.03274 0.03274	0.03281		0.03202 0.03202		0.03202 0.03202	0.03247			0.0000.0 0.00000.0 0.00000.0	0.04000 0.04000 0.04000
PLICA	eam Inter Charges on		\$		\$	\$		\$		Ś	\$			69	\$
1	Upstream Interstate Charges Reservation Stora		0.18291 0.18291		0.18291 0.18291	0.18331		0.17890 0.17890		0.17890 0.17890	0.18144			0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750
EFFECTIVE			\$		\$	\$	2	↔		↔	\$			\$	\$
- - ]	Southwest Margin	5.00	0.5	4.00	0.27079 0.35258	6.00 0.70916	25.00	0.0	25.00	0.0	0.67983		8.80	0.14553 0.09753 0.04153 (0.04126)	0.13753 0.08953 0.03353
	ł	<del>د</del> ه ا	\$	\$	69	8 8	69	↔ ↔		÷ 69	\$	~	\$	\$	\$
	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Pasic Service Charoe	Cost per Therm Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (Jume - Septemoer) First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400
otto	er No.			757					ed by 2. Hest	er	Date Effect			March April	n 31, 2 7, 20

## SOUTHWEST GAS CORPORATION P.O. Box 98510

	Gas Ta		93-8510	C	Cancelin	ig _			Rev Rev	ised			C. Sheet No. <u>62</u> C. Sheet No. <u>6276</u>
	5.5x						×						
	Effective Sales Rate	11.00	1.29132 1.23132 1.16132 1.05784	1.33132 1.27132 1.20132 1.09784	25.00	0.93752 0.97544	25.00	1.12422 1.15848	25.00	0.95726 0.99726		0.09394 0.09394 0.09394	0.0073
	Sa	\$	\$	\$	\$	\$	\$	\$	\$	\$	e	A 6A	\$
	Gas Cost		0.65896 0.65896 0.65896 0.65896	0.65896 0.65896 0.65896 0.65896		0.65896 0.65896		0.65896		0.65896 0.65896			
			\$	\$		\$		Ф		\$			
	rges PPP [6]		0.01819 0.01819 0.01819 0.01819	0.01819 0.01819 0.01819 0.01819		0.01819 0.01819		0.01819 0.01819				0.01819 0.01819	
	Surcha		\$	\$		\$		\$				\$	
][3][4]	Other Surcharges CPUC PPP		0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076		0.00076		0.00076		0.00076		0.00076	
S [1] [2			\$	\$		\$		\$		∽		\$	
DULES	Subtotal Gas Usage Rate		0.61341 0.55341 0.48341 0.37993	0.65341 0.59341 0.52341 0.41993		0.25961 0.29753		0.44631 0.48057		0.29754 0.33754		0.07499 0.07499	
SCHE	Su Gas		↔	\$		\$		\$		\$		\$	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	sct. Adj. BBAAM												
T OF RATE I CALIFOR	Balancing Acct. Adj. AM [5] BBAA CAM BBAA		0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591		0.03591 0.03591		0.03591 0.03591		0.03591 0.03591			
EMEN	Balanc CFCAM [5] NFCAM			0000									
STATI			\$ 0000	0000		00 \$2		50 56 \$		\$ 00			
CABLE TO	Upstream Interstate Charges ervation Storage		0.00000 0.00000 0.00000 0.00000	0.04000 0.04000 0.04000 0.04000		0.00000 0.03792		0.00000 0.03426		0.00000			
APPLI	eam Inte Charges on		20 8 20 8	20 20 20 20		\$ 00		23 23		50 \$ 50			
RATES	Upstrea C Reservation		0.17750 0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750 0.17750		0.14300 0.14300		0.16823 0.16823		0.17750 0.17750			
TIVE F	Re		\$	\$		\$		\$		\$			
EFFEC	Southwest Margin	11.00	0.40000 0.34000 0.27000 0.16652	0.40000 0.34000 0.27000 0.16652	25.00	0.08070 0.08070	25.00	0.24217 0.24217	25.00	0.08413 0.08413		100.00 0.07499 0.07499	
			↔	<del>69</del>	<del>ب</del> ه	\$	1	\$	<del>م</del> ا	↔		\$	
	Schedule No. and Type of Charge	<ul> <li>Core General Gas Service Basic Service Charge Cost per Therm</li> </ul>	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	1	Summer (June - September) Winter (October - May)	<ul> <li>Core Internal Combustion Engine Gas Service</li> <li>Basic Service Charge</li> <li>Cost par Therm</li> </ul>	Summer (June - September) Winter (October - May)		Cost per Therm Summer (June - September) Winter (October - May)	2 -	Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm
	Sched	GN-40			GN-50		GN-60		GN-66		GN-70		Transı Surch: TFF
e Let	ter No.		757			l Joł	ssued b nn P. He	y ster		Date Effect			March 31, 2 April 7, 20

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510