SOUTHWEST GAS CORPORATION P.O. Box 98510

Vega fornia	as, Neva a Gas T	ada 8 ariff	9193-	-8510		Can	celing			R	evised evised	Cal. I Cal. I	2.U.C 2.U.C	C. Sheet	No. <u>6300</u> No. <u>6291</u>
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	Effective Sales Rate	5.00	1.44922 1.55145	4,00	1.15174 1.23352	6.00 1.59238	25.00	1.44922 1.55145	25.00	1.30430 1.55145	1.56084		8.80	0.98804 0.94004 0.88404 0.80126	1.02004 0.97204 0.91604 0.83326
	L S	\$	ŝ	ф	÷	လ လ	ŝ	\$	ŝ	Ф	θ		\$	\$	\$
	Gas Cost		0.61224 0.61224		0.61224 0.61224	0.61224		0.61224 0.61224		0.61224 0.61224	0.61224			0.61224 0.61224 0.61224 0.61224 0.61224	0.61224 0.61224 0.61224 0.61224
	0.0		\$		\$	ۍ بې		ۍ چ		\$	\$			s ⇔	\$ \$
[4]	arges PPP [6]		0.01819 0.01819		0.00676 0.00676	0.01819		0.01819 0.01819		0.01819 0.01819	0.01819			0.00676 0.00676 0.00676 0.00676	0.00676 0.00676 0.00676 0.00676 0.00676
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	Other Surcharges		0.00076 0.00076		0.00076 0.00076	0.00076		0.00076 0.00076		0.00076 0.00076	0.00076			0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076
] [2] [3]	0		\$		\$	\$		\$		\$ \$	\$			۵000 م	\$
II SƏTNO	Subtotal Gas Usage Rate		0.81803 0.92026		0.53198 0.61376	0.96119		0.81803 0.92026		0.67311 0.92026	0.92965			0.36828 0.32028 0.26428 0.18150	0.40028 0.35228 0.29628 0.21350
SCHED	Sub Gas I R.		00 8		00 \$	ن ج		00 5		00 •	ن ج			0000 \$	0000 \$
STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	t. Adj. BBAAM		0.00028 0.00028		0.00028 0.00028										
	ng Acc		∽		\$	_									
	Balanci CFCAM [5] NFCAM		0.03591 0.03591		0.03591 0.03591	0.03591		0.03591 0.03591		0.03591 0.03591	0.03591			0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591
			74 \$ 74 \$		74 74 7	31 \$		02 \$		22 \$ 22	17 \$			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$
	erstate Storage		0.03274 0.03274		0.03274 0.03274	0.03281		0.03202 0.03202		0.03202 0.03202	0.03247			0.00000 0.00000 0.00000 0.00000	0.04000 0.04000 0.04000 0.04000
APPLIC	Upstream Interstate Charges ervation Stora		<u>ج</u>		55 59	5 \$		\$ \$		∽	4 \$			\$ 0000	%
RATES	Upstrean Ch Reservation		0.18291 0.18291		0.18291 0.18291	0.18331		0.17890 0.17890		0.17890 0.17890	0.18144			0.17750 0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750 0.17750
EFFECTIVE #	Re		Ś		Ф	s		\$		\$	\$			6	\$
EFFE(Southwest Margin	5.00	0.56619 0.66842	4.00	0.28014 0.36192	6.00 0.70916	25.00	0.57120 0.67343	25.00	0.42628 0.67343	0.67983		8.80	0.15487 0.10687 0.05087 (0.03191)	0.14687 0.09887 0.04287 (0.03991)
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	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Inerri Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 Mutti-Family Master-Metered Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 – Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (June - Sentember)	First 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 5,00 Next 2,400 Over 3,000
vice Lo	etter No			758				John F	ed by P. Heste Presider		Date I Effect	Filed		May May	1, 2006 7, 2006

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

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	Effective Sales Rate	\$ 11.00	<pre>\$ 1.24460 1.18460 1.11460 1.01112</pre>	<pre>\$ 1.28460 1.22460 1.15460 1.05112</pre>	\$ 25.00	\$ 0.89080 0.92872	\$ 25.00 \$ 1.07750 1 11176		\$ 23.00 \$ 0.91054 0.95054	\$ 100.00\$ 0.093940.09394	\$ 0.00955
	Gas Cost	•	0.61224 \$ 0.61224 \$ 0.61224 0.61224 0.61224	0.61224 0.61224 0.61224 0.61224		0.61224 0.61224	0.61224 0.61224		0.61224 0.61224		
	rges PPP [6]		0.01819 \$ 0.01819 0.01819 0.01819	0.01819 \$ 0.01819 0.01819 0.01819		0.01819 \$ 0.01819	0.01819 \$		↔	0.01819 0.01819	
[4]	Other Surcharges CPUC PPF		0.00076 \$ 0.00076 0.00076 0.00076	0.00076 \$ 0.00076 0.00076 0.00076		0.00076 \$ 0.00076	0.00076 \$ 0.00076		0.00076 0.00076	0.00076 \$ 0.00076	
1] [2] [3]	5		ه	۵۵۵۵ م		\$	ۍ چ		\$	به	
SCHEDULES Subtotal	Gas Usage Rate		<pre>\$ 0.61341 0.55341 0.48341 0.37993</pre>	<pre>\$ 0.65341 0.59341 0.52341 0.41993</pre>		\$ 0.25961 0.29753	\$ 0.44631 0.48057		<pre>\$ 0.29754 0.33754</pre>	\$ 0.07499 0.07499	
ES RNIA DIVISION .cct. Adi.	BBAAM										
EMENT OF RATES HERN CALIFORNIA DIV Balancing Acct. Adi	CFCAM [5] NFCAM		0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591 0.03591		0.03591 0.03591	0.03591		0.03591 0.03591		
STATE STATE ABLE TO NORT rstate	de		\$ 000000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	0.04000 0.04000 0.04000 0.04000		0.00000 \$ 0.03792	0.00000 \$ 0.03426		0.00000 \$ 0.04000		
RATES Upstr	Charges Reservation		0.17750 \$ 0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750		0.14300 \$ 0.14300	0.16823 \$ 0.16823 \$		0.17750 \$ 0.17750		
EFFECTIVE	Southwest Margin	11.00	0.40000 \$ 0.34000 0.27000 0.16652	0.40000 \$ 0.34000 0.27000 0.16652	25.00	0.08070 \$ 0.08070	25.00 0.24217 \$ 0.24217	00	0.08413 \$ 0.08413 \$ 0.08413	100.00 0.07499 0.07499	
			\$	\$	\$	\$	e	ج		φ φ	
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 2,500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Cost per Therm Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summe (June - September) Winter (Octhor - Mar)	GN-65 — Small Electric Power Generation Gas Service	cost per Therm Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm
vice Lette	er No		758	}		Jo	Issued by hn P. Heste	.r	Effec	Filed tive lution No	May 1, 2006 May 7, 2006

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