SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California	a G	as '	Tarif	f	0100						Ca	ınc	eli	ng						R	evis	ec	1	Cal	P.l	J.C	. She	et N	ο.	629	7-C
		Effective Sales Rate	00 5	8	1.32997			0.00	1.18171	1.33094		4.00	0.87820	0.99759		6.00			25.00	1.18074		25.00	1.06267	1.32997		1.26387					
		- w	6	•	S		6	9	S			69	69			99		,	s	69		69	S			69					
		Gas			\$ 0.53457				\$ 0.53457	0.53457			\$ 0.53457	0.53457		\$ 0.53457				\$ 0.53457 0.53457			\$ 0.53457	0.53457		\$ 0.53457					
		charges PPP [4]			\$ 0.09534				\$ 0.09534	0.09534			\$ 0.00973	0.00973		\$ 0.09534				\$ 0.09534			\$ 0.09534			\$ 0.09534					
		Other Surcharges CPUC PPP [4]			0.00076				0.00076	0.00076				0.00076		0.00076				0.00076			0.00076			0.00076					
		. 1			2 0				8				8	8		8				2 0			8			8					
[1] [2]	Subtotal	Gas Usage Rate			0.69930				\$ 0.55104	0.70027			\$ 0.33314	0.45253		\$ 0.81301				\$ 0.55007 0.69930			\$ 0.4320	0.69930		\$ 0.63320					
JLES	ĺ	_i								26				99		(3616)				37513						157.					
N SCHEDI	stments	BBAAM			\$ 0.01656				\$ 0.01656	0.01656			\$ 0.01656	0.01656																	
ISIOI	Adjus	_								47			47	47		47				47			47	47		47					
SS ORNIA DIV	Balancing Account Adjustments	ITCAM			\$ 0.00747				\$ 0.00747	0.00747			\$ 0.007	0.00747		\$ 0.00747				\$ 0.00747			\$ 0.00747	0.00747		\$ 0.00747					
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancin	CFCAM [3] NFCAM			0.02427				0.02427	0.02427			0.02427	0.02427		0.02427				0.02427			0.02427	0.02427		0.02427					
EME	- 0				69				69				49			69				€9			49			€9					
STAT 3LE TO SC	Interstate	Reservation			0.01662				0.01729	0.01729			0.01662	0.01662		0.01660				0.01742			0.01742	0.01742		0.01694					
LICAE	_	œ			€9				S				G			69				69			S			49					
ATES APP	rastate	s Variable			0.02995				0.02995	0.02995			0.02995	0.02995		0.02995				0.02995			0.02995	0.02995		0.02995					
VE R	m Int	Charges			49				69				69			69				69			69			49					
EFFECTI	Upstream Intrastate	Storage			0.01731					0.01761			0.01731			0.01750				0.01803				0.01803		0.01718					
		_	_		9 2		,	,	8	2 (0		0	8			2 0			0	e 0		0	es es			8					
		Southwest	00 5		0.58712			9.00		0.58712		4.00	0.22096	0.34035		6.00			25.00	0.45293		25.00	0.33486	0.60216		0.53739					
		1	ı	•	S		1	A	69		1	<i>⊌</i>	69		m	<i>ө</i> ө		1	69	69		<i>в</i>	69		57	69					
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service	Cost per Therm	Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning	Gas Service	Cost per Therm	Tier	Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service	Basic Service Charge	Cost per merm Baseline Quantities	Tier II	GS-15 — Secondary Residential Gas Service	Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered		Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered	Basic Service Charge	Cost per I nerm Baseline Quantities	Tier II	GS-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity					

Advice Letter No	762	
Decision No		

Issued by
John P. Hester
Senior Vice President

Date Filed	June 1, 2006
Effective	June 7, 2006
Resolution No.	

Revised Cal. P.U.C. Sheet No. 6328-G

SOUTHWEST GAS CORPORATION P.O. Box 98510

Advice Letter No. 762

Decision No.

P.O. Bo: ∟as Veg Californi	jas,	Nev	ada 8	91	93	3-8	35′	10				C	Car	ıce	elir	ng									Re Re	ev ev	is is	ec ec	<u>b</u> <u>b</u>	Ca Ca	l. F	۲.ر ۲.ر	J.(J.().).	SI SI	ne ne	et et	N	o. o.	6	32 29	2 <u>9</u>)- }-	G G
		Effective Sales Rate		8.80		0.88735		0.74335	0.63107	0.90438		0.76038	0.64811		11.00		1.19217		1.01217	0.87183	1 21346		1.03346	0.89312			25.00		0.82967		45.00		1 16073		0.85973	0.81162			1.03558	0.83747				
		Gas		S		0 53457	0.53457	0.53457	0.53457	0.53457 \$	0.53457	0.53457	0.53457		S		0.53457 \$	0.53457	0.53457	0.53457	0 53457	0.53457	0.53457	0.53457		•	vo	0 53457	0.53457		S		0 53457 \$	0.53457	0.53457	0.53457			0.53457	0.53457				
		harges PPP [4]				\$ 0.00073	0.00973	0.00973	0.00973	\$ 0.00973 \$	0.00973	0.00973	0.00973				S 0.09534 S		0.09534	0.09534	\$ 0.09534 \$	0.09534	0.09534	0.09534				e 0.00624 e	0.09534				\$ 0.00534 \$	0.09534	0.09534	0.09534		\$ 0.09534 \$	0.09534	0.09534				
		Other Surcharges CPUC PPP [4]				\$ 00000	0.00076	0.00076	0.00076	\$ 0.00076	0.00076	0.00076	0.00076				\$ 0.00076	0.00076	0.00076	0.00076	\$ 0,000,00	0.00076	0.00076	0.00076				920000	0.00076				\$ 0,000,00	0.00076	0.00076	0.00076			0.00076	0,00076				
1] [2]	Subtotal	Gas Usage Rate				0 34220	0.31029	0.19829	0.08601	0.35932	0.32732	0.21532	0.10305				0.56150		0.38150	0.24116	0.58279	0.54279	0.40279	0.26245				0 17136	0.19900				0 53908	0.37906	0.22906	0.18095		0.56491	0.40491	0.20680				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	ments	BBAAM				e	•			69							69				ď	•						•	9				e	•			,	69						
RNIA DIVISION	Balancing Account Adjustments	ITCAM				\$ 0.00747	0.00747	0.00747	0.00747	\$ 0.00747	0.00747	0.00747	0.00747				\$ 0.00747	0.00747	0.00747	0.00747	\$ 0.00747	0.00747	0.00747	0.00747				\$ 0.00747	0.00747				\$ 0.00747	0.00747	0.00747	0.00747	!	\$ 0.00747	0.00747	0.00747				
STATEMENT OF RATES TO SOUTHERN CALIFOF	Balancing	CFCAM [3] NFCAM				0.02427	0.02427	0.02427	0.02427	0.02427		0.02427	0.02427				0.02427	0.02427	0.02427	0.02427	0.02427		0.02427	0.02427					0.02427				0.02427		0.02427	0.02427			0.02427	0.02427				
STATEME BLE TO SOUT!		Reservation (0.01832		0.01832	0.01832	0.01832 \$		0.01832	0.01832				0.01832 \$		0.01832	0.01832	0.01832		0.01832	0.01832					0.02520				0.01615		0.01615	0.01615		0.01615 \$	0.01615	0.01615				
ATES APPLICA	state	ariable				0.02005		0.02995	0.02995	0.02995		0.02995	0.02885				0.02995	0.02995	0.02995	0.02995	0.02995		0.02995	0.02995				\$ 50000	0.02995				0.02995		0.02995	0.02995		0.02995 \$	0.02995	0.02995				
EFFECTIVE RA	Upstream Intrastate	Charges Storage V				0.00149	0.00149	0.00149	0.00149	0.02278 \$	0.02278	0.02278	0.02278				0.00149	0.00149	0.00149	0.00149	0.02278 \$		0.02278	0.02278				\$ 920000	20				0.00122 \$	0.00122	0.00122	0.00122		0.02707	0.02707	0.02707				
		Southwest Margin		8.80		0.26079		0.11679	0.00451	0.25653 \$		0.11253	0.00026		11.00		0.48000		0.30000	0.15966	0.48000 \$		0.30000	0.15966			25.00	0.00264	0.08361		45.00		0.46000		0.15000	0.10189		0.46000 \$	0.30000	0.10189				
		ν 	D.	چ ا		ø	•			69				ı	69		69				¥	•				ı	ь	6	9		& 		ø	•			•	ь						
		Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge	Cost per Therm	Summer (May - October)	Next 500	Next 2,400	Over 3,000	First 100	Next 500	Next 2,400	Over 3,000	GS-40 — Core General Gas Service	Basic Service Charge	Cost per Therm	First 100	Next 500	Next 2,400	Over 3,000	Vvinter (November - April)	Next 500	Next 2,400	Over 3,000	GS-50 — Core Natural Gas Service	for Motor Vehicles	Basic Service Charge	Cost per Therm	Winter (November - April)	GS-55 — Core Industrial Gas Service	Basic Service Charge	Cost per Therm	Summer (May - October)	Next 500	Next 2,400	Over 3,000	Winter (November - April)	First 100	Next 500	Over 3.000				

Issued by

John P. Hester

Senior Vice President

June 1, 2006 June 7, 2006

Date Filed___

Resolution No._

Effective

SOUTHWEST GAS CORPORATION P.O. Box 98510

ifornia			ada 89 ariff	193-0	5510		Cance	ling							Sheet No. Sheet No.	
		Effective Sales Rate	25.00	0.82765	25.00	0.70308	100.00	0.20178	0.00734		0.21000	f \$780 per ater period ject to the ultiplied by		rior under		
			w	S	w	49	49	S	69		Ø	arge o he grez be sub les, mu	as.	over p		
		Gas		\$ 0.53457		\$ 0.53457 0.53457						Service Ch service for th on will also d uncollectib	ted cost of g	herm to rec		
		harges PPP [4]		\$ 0.09534 0.09534				\$ 0.09534 0.09534				Transportation transportation as transportati chise fees an	monthly projecthese costs.	\$.00170 per 1		
		Other Surcharges		0.00076		0.00076		0.00076				s Rate, plus a lles service to ured natural g excluding fran	s equal to the	arge includes		
	tal	age		0.19698 \$		0.16775 \$		0.10568 \$				tive Sales y from sa omer-sec t of gas,	Charge is intende	P Surch		
3 [1] [2]	Subtotal	Gas Usage Rate		\$ 0.15		\$ 0.16		\$ 0.10				the Effectonverting for custoected cos	curement d revenue	. The PP		
ON SCHEDULES	stments	BBAAM										components of e to customers e volume charge the monthly proj	applicable Prod gin and recorde	ile No. G-PPPS		
RNIA DIVISIO	Balancing Account Adjustments	ITCAM		\$ 0.00747		\$ 0.00747		\$ 0.00747				ind Gas Cost nt is applicabl eveloped. The multiplied by t	the otherwise zed core man	Rate Schedu		
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing	CFCAM [3] NFCAM		0.02427		0.02427		\$ (0.01173)				vation Charge a count Adjustmer ijustment was d es transported, r	22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	s as defined in		
SOUT		, i		\$ 2 2		\$ 2 2						Resering Accumt Advolume	Secure on Sou	tomers		
ABLE TO	Interstate	Reservation Charge		\$ 0.01542		\$ 0.01542						Interstate 3A Balanci icing Acco	Customer-	cempt cus am year ex		
S APPLIC	ate	Variable		0.02995		0.02995		0.02995				e less the ge. The PC the Balar the custome	rtation of he differer	cluding ex rent progr		
RATE	Intrast	ges		6 0 \$		6 0 \$		o o \$				es Rat hrinkag which t of the	ranspo	vice ey		
CTIVE	Upstream Intrastate	Charges ge V		0.00098		0.02915						ive Sal stem s d upon produc	. 22, T m relat	on sen related		
EFFE	'n	Storage		\$ 0.03		\$ 0.00 \$						ne Effect oution sy on perio	Rule No per ther	isportati nt is not		
		Southwest	25.00	0.11889	25.00	0.08946	100.00	0.07999				will pay the for distrik smortizati arge shall ar.	visions of \$.04936	and trai		
		Sout	69	\$ 0.1	69	\$ 0.0	8	\$ 0.0				therm of the a Surcha	riff pro	s sales ount. T		
		ĺ	1							ne Park	lonth	nsportation se \$0.00440 per \$ conclusion of ble. The TFF of franchise fe	stering the tar	lies to all gas alancing Acco		
		Schedule No. and Type of Charge	Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	10	Cost per Therm Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge	Cost per I herm Summer (May - October) Winter (November - April)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision	MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation service for the greater period month and an amount of \$0.00440 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the annotization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured untilipled by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly promain and recorded revenues intended to recover these costs. The CFCAM surcharge includes an amount of \$.04936 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.		
		Schedu	- 09-85		- 99-S5		- 0220		Transpo Surchar TFF S	MHPS -	MHP	Ξ	3 2	4		

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