SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6356-G

California Gas Tariff						Ca	Canceling				Revised Cal. P.U.C. Sheet No. 63			No. <u>6331-G</u>		
	Fffective	Sales Rate	5.00	1.35515	4 00	1.07648	6.00		25.00 1.35515 1.45738	25.00	1.21964	1.46677		8.80	0.91278 0.86478 0.80878 0.72600	0.94478 0.89678 0.84078 0.75800
	ш	Sa	69	69	6	· •	99	,	w w	69	69	69		69	69	69
	Sec	Cost		0.51817		0.51817	0.51817		0.51817		0.51817	0.51817			0.51817 0.51817 0.51817 0.51817	0.51817 0.51817 0.51817 0.51817
				69		69	€9		49		69	69			s s	↔
	900	PPP [6]		0.01819		0.00676	0.01819		0.01819		0.01819	0.01819			0.00676 0.00676 0.00676 0.00676	0.00676 0.00676 0.00676 0.00676
	irchar	3		S		S	S		S		S	S			S	69
3] [4]	Other Surchardes	CPUC		0.00076		0.00076	0.00076		0.00076		0.00076	0.00076			0.00076 0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076
1][2][Ш		69		69	49		49		€9	69			₩.	49
EDULES [Subtotal Gas Hsage	Rate		0.81803		0.55079	0.96119		0.81803		0.68252	0.92965			0.38709 0.33909 0.28309 0.20031	\$ 0.17500 0.00000 0.03591 \$ 0.53793 0.00076 0.00676 0.51817 0.06968 0.17750 0.00000 0.03591 0.28399 0.00076 0.00676 0.51817 0.06968 0.17750 0.00000 0.03591 0.20031 0.00076 0.00676 0.51817 \$ 0.16568 \$ 0.17750 0.00000 0.03591 \$ 0.44909 \$ 0.00076 0.00676 0.51817 \$ 0.16568 \$ 0.17750 0.04000 0.03591 \$ 0.44909 \$ 0.00076 \$ 0.00676 0.51817 0.06168 0.17750 0.04000 0.03591 0.31509 0.00076 0.00676 0.51817 0.0210) 0.17750 0.04000 0.03591 0.23501 0.00076 0.00676 0.51817 0.02110) 0.17750 0.04000 0.03591 0.23521 0.00076 0.00676 0.51817
SCH	٣ ر	5		49		49	49		49		€9	69			49	49
STATEMENT OF RATES (1) [2] [3] [4] SCHEDULES [1] [2] [3] [4]	ct. Adj.	BBAAM		0.00028		0.00028										
RORN	ing Ac			S		69					1000000	2.00			Naci naci naci naci	
MENT OF I	Balancing Acct. Adj	NFCAM [5]		0.03591		0.03591	0.03591		0.03591		0.03591	0.03591			0.03591 0.03591 0.03591 0.03591	0.03591 0.03591 0.03591
TATE!	10	,		69		69	69		69		€9	69			⇔	
S ABLE TO N	rstate	Storage		0.03274		0.03274	0.03281		0.03202		0.03202	0.03247			0.00000 0.00000 0.00000 0.00000	0.04000 0.04000 0.04000
PPLIC	eam Inte	000		€9		€9	€9		₩		€9	49			₩	
RATES A	Upstream Interstate	Reservation		0.18291		0.18291	0.18331		0.17890		0.17890	0.18144			0.17750 0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750
CTIVE		œ		S		S	69		69		S	69			ss o	
EFFE	Southwest	Margin	5.00	0.56619	4 00	0.29895	6.00 0.70916	,	25.00 0.57120 0.67343	25.00	0.43569	0.67983		8.80	0.17368 0.12568 0.06968 (0.01310)	0.16568 0.11768 0.06168 (0.02110)
	0.	' 	<i></i>	69	<i>9</i>	9 69	9 9	1	es es	∽	69	69		⇔	69	₩
		Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per I nerm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	First 100 Next 500 Next 2,400 Over 3,300 Manage Charles Manage	First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No	765	
Decision No		

Issued by John P. Hester Senior Vice President

Date Filed	June 30, 2006
Effective	July 7, 2006
Resolution No	-

SOUTHWEST GAS CORPORATION P.O. Box 98510

			Tariff	39193-8		Cance	eling			R	evised evised	Ca	al. P	.U.C	. Sheet No . Sheet No	6332-
	Effective	Sales Kate	11.00	1.15053 1.09053 1.02053	1.19053 1.13053 1.06053 0.95705	25.00	0.79673	25.00	0.98343		25.00 0.81647 0.85647		100.00	0.09394	0.00876	
	ш	8	S	69	s	69	69	e.	9		es es		s c	s o	ø	
	Gas	Cost		0.51817	0.51817 0.51817 0.51817 0.51817		0.51817		0.51817		0.51817					
				69	€		69		49		69					
	jes	9 444		0.01819	0.01819 0.01819 0.01819 0.01819		0.01819		0.01819					0.01819		
	rcharg	1		S	49		S		S					vs		
3] [4]	Other Surcharges	CPOC		0.00076 0.00076 0.00076	0.00076 0.00076 0.00076 0.00076		0.00076		0.00076		0.00076			0.00076		
1[2] [3				69	€		69		69		ø			69		
EDULES (1	Subtotal Gas Usage	Kate		0.61341 0.55341 0.48341	0.65341 0.59341 0.52341 0.41993		0.25961		0.44631		0.29754			0.07499		
SCH	0, 0			49	↔		69		69		49			69		
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [3] [4]	Balancing Acct. Adj. AM [5]	BBAAM														
HERN CALI	Balancir CFCAM [5]	NFCAM		0.03591	0.03591 0.03591 0.03591 0.03591		0.03591		0.03591		0.03591					
JORTH	10	ļ		49			49		69		49					
ABLE TO N	state	Storage		0.00000	0.04000 0.04000 0.04000 0.04000		0.00000		0.00000		0.00000					
PLIC	Charges			49			so.		69		69					
RATES AF	Upstream Interstate	Keservation		0.17750 0.17750 0.17750	0.17750 0.17750 0.17750 0.17750 0.17750		0.14300		0.16823		0.17750					
CTIVE	٥	ž		69	₩.		S		69		69					
EFFE	Southwest	Margin	11.00	0.40000	0.40000 0.34000 0.27000 0.16652	25.00	0.08070	25.00	0.24217		25.00 0.08413 0.08413		100.00	0.07499		
	0)	ŀ	î	€9	€9		49	T	49	1	s	<u>-</u>	9 (69	1	
	hodd do Mo and T. ma of Phases	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 500	Over 3,000 Vinter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Rasic Service Charne	Cost per Them Summer (June - September) Winter (October - May)	GN-66 — Small Electric Power Generation Gas Service	Basic Service Charge Cost per Therm Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service	Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. <u>6264-G</u>
Inceling Revised Cal. P.U.C. Sheet No. <u>6254-G</u>

California Gas Tariff Canceling For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transported, multiplied by the monthly projected cost of gas, In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$(.00074) per therm to return prior over collections in the CARE Balancing Account. This amount is not related to current program year expenses. Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01123 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation 0.21000 Effective Sales Rate The CFCAM surcharge includes an amount of \$.00000 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. Gas Cost Other Surcharges A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee CPUC STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Gas Usage Subtotal Rate BBAAM Adj Balancing Acct. CFCAM [5] NFCAM excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor Upstream Interstate Charges Reservation Southwest Margin Master-Metered Mobile Home Park MHPS Surcharge per Space per Month Safety Inspection Provision Schedule No. and Type of Charge MHPS — Έ [2] 3 4 [2] 9

Advice Letter No	753	
Decision No.		