SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

California	a Gas	s T	ariff					Can	celi	ng				R	evise	ed	Ca	. P.I	U.C.	Sheet N	lo. <u> </u>	632	<u>8-G</u>
	Effective	Sales Rate	5.00	1.17493		5.00	1.17590 1.32513 1.03157	4.00	0.87355	0.99294	6.00		25.00	1.17493		25.00	1.05744		1.25806				
		"	69	69		B	9	49	69	"	<i>ч</i> ч		s	69	•	A	69		69				
	Gas	Cost		\$ 0.52876 0.52876			\$ 0.52876 0.52876 0.52876		\$ 0.52876	0.52876	\$ 0.52876			\$ 0.52876 0.52876			\$ 0.52876		\$ 0.52876				
		4		0.09534			0.09534 0.09534 0.09534		0.00973	973				0.09534			534						
	Other Surcharges	PPP [4]		S			S		69		\$ 0.09534			S			\$ 0.09534		\$ 0.09534				
	Other S	CPUC		0.00076			0.00076 0.00076 0.00076		0.00076	0.00076	0.00076			0.00076			0.00076		0.00076				
		ŀ		8			S		S	-	S			8			s -		8				
1] [2]	Subtotal Gas Usage	Rate		0.55007			0.55104 0.70027 0.40671		0.33430	0.45369	0.81301			0.55007			0.43258		0.63320				
LES	ı	ļ		S (0			0 0 0		69	(0	S			S			S		S				
SCHEDU	ments	BBAAM		\$ 0.01656			\$ 0.01656 0.01656 0.01656		\$ 0.01656	0.01656													
ISION	Adjust	ĺ								17	47			47			47		47				
SS ORNIA DIV	Balancing Account Adjustments AM [3]	ITCAM		\$ 0.00747			\$ 0.00747 0.00747 0.00747		\$ 0.00747	0.007	\$ 0.00747			\$ 0.00747			\$ 0.00747		\$ 0.00747				
r of rate RN CALIF	Balancin CFCAM [3]	FCAM		0.02427			0.02427 0.02427 0.02427		0.02427	0.02427	0.02427			0.02427			0.02427		0.02427				
MEN.	P	2		S			S		S		S			S			S		S				
STATE 3LE TO SO	Interstate Reservation	Charge		0.01662			0.01729 0.01729 0.01729		0.01662	0.01662	0.01660			0.01742			0.01742		0.01694				
LICAE	= 8			S			S		S		S			S			S		S				
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	rastate	Variable		0.02995			0.02995 0.02995 0.02995		0.02995	0.02995	0.02995			0.02995			0.02995		0.02995				
VE R	eam Intra Charges			S			S		S		s			S			S		S				
EFFECTI	Upstream Intrastate Charges	Storage		0.01731			0.01761 0.01761 0.01761		0.01731	0.01731	0.01750			0.01803			0.01803		0.01718				
	, ta		0	2 8		0	0 2 9	0	2	-	2 0		0	8 8 9		0	4 0 8		9				
	Southwest	Margin	5.00	0.58712		2.00	0.43789 0.58712 0.29356	4.00		0.34151	6.00		25.00	0.45293		25.00	0.33544		0.53739				
		E E	69	G	7	<i>•</i>	69	6	G		ه ه		<i>⊕</i>	69	i i	A	69	1	<i>ч</i> э 				
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per merm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service	Basic Service Charge Cost per Therm	Tier I Tier II Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities	Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service	Basic Service Charge	Baseline Quantities	GS-25 — Multi-Family Master-Metered Gas Service — Submetered	Basic Service Charge Cost per Therm	Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service	Charge per Therm of Rated Capacity				

Advice Letter No	765	
Decision No		

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Revised Cal. P.U.C. Sheet No. 6353-G

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised

Revised

Cal. P.U.C. Sheet No. 6354-G

Revised

Cal. P.U.C. Sheet No. 6329-G

California	Gas	Tariff									Ca	nce	elin	g	_							Re	90	is	<u>ed</u>	Ca	ıl.	P.l	J.(). S	Sh	ee	t N	0.	<u>6</u>	329	9- (<u></u>
	Effective Sales Rate		\$ 8.80		\$ 0.88270		0.73870		\$ 0.89973	0.75573	0.64346		\$ 11.00		\$ 1.18636	1.14636	0.86602		1.16765	1.02765	0.88731			\$ 25.00	\$ 0.79612		\$ 45.00		\$ 1.16392	1.00392	0.80581		1.18977	0.87977	0.83166			
	Gas				\$ 0.52876		0.52876		\$ 0.52876	0.52876	0.52876				\$ 0.52876	0.52876	0.52876		0.52876	0.52876	0.52876				\$ 0.52876				\$ 0.52876	0.52876	0.52876		\$ 0.52876	0.52876	0.52876			
	charges PPP [4]				\$ 0.00973		0.00973		\$ 0.00973	0.00973	0.00973				\$ 0.09534	0.09534	0.09534		0.09534	0.09534	0.09534				\$ 0.09534				\$ 0.09534	0.09534	0.09534		\$ 0.09534	0.09534	0.09534			
	Other Surcharges				\$ 0.00076		0.00076		\$ 0.00076	0.00076	0.00076				\$ 0.00076	0.00076	0.00076		0.00076	0.00076	0.00076				\$ 0.00076				\$ 0.00076	0.00076	0.00076		\$ 0.00076	0.00076	0.00076			
[1] [2]	Gas Usage Rate				0.34345	0.31145	0.19945		0.36048	0.21648	0.10421				0.56150	0.52150	0.24116	0	0.58279	0,40279	0.26245				0.17126				0.53906	0.37906	0.22906		0.56491	0.25491	0.20680			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	AM				S	,			S						S				A						S				S				vs					
DF RATES N CALIFORNIA DIVISION SCH	ITCAM				\$ 0.00747	0.00747	0.00747		\$ 0.00747	0.00747	0.00747				\$ 0.00747	0.00747	0.00747		0.00747	0.00747	0.00747				\$ 0.00747				\$ 0.00747	0.00747	0.00/4/		\$ 0.00747	0.00747	0.00747			
ENT OF RATES HERN CALIFO	CFCAM [3] NFCAM				0.02427		0.02427		0.02427	0.02427	0.02427					0.02427	0.02427		0.02427	0.02427	0.02427				0.02427				0.02427	0.02427	0.02427		0.02427	0.02427	0.02427			
STATEME INECTO SOUT	ا ج					0.01832	0.01832		0.01832 \$	0.01832	0.01832					0.01832	0.01832	00000	0.01832	0.01832	0.01832				0.02520 \$					0.01615	0.01615		0.01615 \$	0.01615	0.01615			
ATES APPLICA	Φ				0.02995	0.02995	0.02995		0.02995 \$	0.02995	0.02995					0.02995	0.02995	10000	0.02995	0.02995	0.02995				0.02995 \$				0.02995	0.02995	0.02995		0.02995 \$	0.02995	0.02995			
EFFECTIVE RATES /	Charges V				0.00149 \$		0.00149		0.02278 \$	0.02278	0.02278				0.00149 \$	0.00149	0.00149		0.02278	0.02278	0.02278				0.00076 \$				0.00122 \$	0.00122	0.00122		0.02707 \$	0.02707	0.02707			
	Southwest		8.80		0.26195 \$	0.22995	0.00568		0.25769 \$	0.11369	0.00142		11.00			0.30000	0.15966	0000	0.48000	0.30000	0.15966			75.00	0.08361 \$		45.00		0.46000 \$	0.30000	0.15000		0.46000 \$	0.15000	0.10189			
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Saning	Basic Service Charge	Cost per Therm	First 100		Next 2,400	ember - April)	First 100	Next 2,400	Over 3,000	GS-40 — Core General Gas Service	Basic Service Charge	Summer (May - October)	First 100 \$	Next 500 Next 2 400	Over 3,000	ivember - April)	First 100 S	Next 2,400	Over 3,000	GS-50 — Core Natural Gas Service		Basic Service Charge	Summer (May - October) \$ Winter (November - April)	GS-55 — Core Industrial Gas Service		Cost per Therm	First 100 Summer (May - October)	Next 500	Next 2,400	mber - April)	First 100 S	Next 2.400	Over 3,000			

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Issued by
John P. Hester
Senior Vice President

Date Filed	June 30, 2006
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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510

Californi	ia G	as	Tariff		3010		Cance	ling			F	Revised	Cal.	P.U.C.	Sheet N	o. <u>6330-C</u>
		Effective Sales Rate	\$ 25.00	\$ 0.82184 0.85533	\$ 25.00	\$ 0.69727 0.72524	\$ 100.00	\$ 0.20178	\$ 0.00779		\$ 0.21000	ge of \$780 per greater period subject to the s, multiplied by	1.2	er prior under		
		Gas		\$ 0.52876 0.52876		\$ 0.52876 0.52876						on Service Chargon service for the tition will also be also uncollectibles	ected cost of gas	therm to recov		
		rcharges PPP [4]		\$ 0.09534				\$ 0.09534				a Transportation transportation gas transportation gas transportation inchise fees a	monthly proje these costs.	s \$.00170 per		
		Other Surcharges		\$ 0.00076		\$ 0.00076		\$ 0.00076				es Rate, plus a cales service to scured natural s, excluding fra	is equal to the	harge include		
S [1] [2]	Subtotal	Gas Usage Rate		\$ 0.19698		\$ 0.16775		\$ 0.10568				the Effective Sale converting from s for customer-se ected cost of gas	curement Charge d revenues inten	. The PPP Surc		
ON SCHEDULES	stments	BBAAM										components of le to customers of e volume charge the monthly proje	applicable Proc	ale No. G-PPPS		
S DRNIA DIVISIO	Balancing Account Adjustments	ITCAM		\$ 0.00747		\$ 0.00747		\$ 0.00747				and Gas Cost ent is applicableveloped. The multiplied by	, the otherwise ized core mar	Rate Schedu		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing	CFCAM [3] NFCAM		\$ 0.02427		\$ 0.02427		\$ (0.01173)				ervation Charge account Adjustme Adjustment was codistment was consported,	rred Natural Gas outhwest's author	ers as defined in ses.		
STATE	Interstate	Reservation		\$ 0.01542		\$ 0.01542 0.01542						e Interstate Rese PGA Balancing A Incing Account A er-secured volur	Customer-Secu	exempt custome gram year expen		
RATES APPLI	Intrastate	ges Variable		\$ 0.02995		\$ 0.02995		\$ 0.02995				es Rate less the nrinkage. The F which the Bala t of the custome	ransportation of ed to the differe	ice excluding to current prog		
EFFECTIVE	Upstream Intrastate	Storage \		\$ 0.00098		\$ 0.00118						he Effective Salaution system slon period upon I be the product	Rule No. 22, Ti per therm relat	isportation serv nt is not related		
		Southwest	\$ 25.00	\$ 0.11889	\$ 25.00	\$ 0.08946	\$ 100.00	\$ 0.07999				ervice will pay the therm for district of the amortization of the amortization of the factor.	riff provisions of rount of \$.04936	s sales and trar ount. This amou		
		Schedule No. and Type of Charge	— Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per I herm Summer (May - October) Winter (November - April)	Small Electric Power Generation Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	- Non-Core General Gas Transportation Service Basic Service Charge	Cost per I herm Summer (May - October) Winter (November - April)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision	MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$7780 per month and an amount of \$0.00440 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fees and uncollectibles.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$,04936 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G.PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.		
		Schec	GS-60		98-89		- 02-30		Trans Surch TFF	MHPS	M	[1]	[3]	[4]		

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