SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

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	Effective	Sales Rate	5.00	1.26079 1.41007	5.00	1.26286 1.41214 1.10563	4.00	0.94224 1.06167	6.00 1.53908	25.00	1.26079 1.41007	25.00	1.13471 1.41007	1.34716		
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	Gas	Cost		<pre>\$ 0.57641 0.57641</pre>		<pre>\$ 0.57641 0.57641 0.57641</pre>		\$ 0.57641 0.57641	\$ 0.57641		\$ 0.57641 0.57641		\$ 0.57641 0.57641	\$ 0.57641		
	charges	PPP [4]		\$ 0.09534 0.09534		\$ 0.095340.095340.09534		\$ 0.00973 0.00973	\$ 0.09534		<pre>\$ 0.09534 0.09534</pre>		<pre>\$ 0.09534 0.09534</pre>	\$ 0.09534		
	Other Sur	CPUC PPP [4]		\$ 0.00076 0.00076		\$ 0.00076 0.00076 0.00076		\$ 0.00076 0.00076	\$ 0.00076		\$ 0.00076 0.00076		\$ 0.00076 0.00076	\$ 0.00076		
	Subtotal Gas Usage	Rate		0.58828 0.73756		0.59035 0.73963 0.43312		0.35534 0.47477	0.86657		0.58828 0.73756		0.46220 0.73756	0.67465		
		ITCAM		\$ 0.01239 \$ 0.01239		\$ 0.01239 \$ 0.01239 0.01239		\$ 0.01239 \$ 0.01239	\$ 0.01239 \$		\$ 0.01239 \$ 0.01239		\$ 0.01239 \$ 0.01239	\$ 0.01239		
	Balancing Account Adjustments CFCAM [3]	NFCAM		0.03967 0.03967		0.03967 0.03967 0.03967		0.03967 0.03967	0.03967		0.03967 0.03967		0.03967 0.03967	0.03967		
				\$		\$		\$	\$		\$		\$	\$		
	Interstate Reservation	Charge		0.01770 0.01770		0.01894 0.01894 0.01894		0.01770 0.01770	0.01787		0.01908 0.01908		0.01908 0.01908	0.01811		
1	Inte	0		\$		↔		\$	\$		\$		\$	\$		
	rastate s	Variable		0.03667 0.03667		0.03667 0.03667 0.03667		0.03667 0.03667	0.03667		0.03667 0.03667		0.03667 0.03667	0.03667		
	Upstream Intrastate Charges	6		311 \$ 311		394 \$ 394 \$		311 \$ 311	329 \$		334 \$ 334		334 \$ 334	304 \$		
	Upst	Storage		0.01811 0.01811		0.01894 0.01894 0.01894		0.01811 0.01811	0.01829		0.01934 0.01934		0.01934 0.01934	0.01804		
	st		0	74 \$ 02	8	74 \$ 02 51	0	30 \$ 23	38 58 58	8	13 \$ 41	8	05 \$ 41	\$ 22		
	Southwest	Margin	5.00	0.46374 0.61302	5.00	0.46374 0.61302 0.30651	4.00	0.23080 0.35023	6.00 0.74168	25.00	0.46113 0.61041	25.00	0.33505 0.61041	0.54977		
	õ		ده ا	\$	م ه ا	\$	م ا	\$	هم ه ا	↔ 	\$	ده ا	\$	\$		
		Schedule No. and Type of Charge	GS-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-11 — Residential Air-Conditioning Gas Service Basic Service Charge	Cost per l nerm Tier l Tier l Air-Conditioning	GS-12 — CARE Residential Gas Service Basic Service Charge	Baseline Quantities Tier II	GS-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GS-20 — Multi-Family Master-Metered Gas Service Basic Service Charge	Cost per Intern Baseline Quantities Tier II	GS-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GS-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity		
	otto				767					ued by P. Hes			Date F	ïled	August 3	31, 20 er 7, 2

SOUTHWEST GAS CORPORATION P.O. Box 98510

	as, Nev a Gas ⊺		9193	-85	10		Са	ance	ling	. <u> </u>				Rev Rev			Cal.	P.U	J.C.	Sh	leet	No. No.	63	63-	G
	Effective Sales Rate		\$ 8.80	\$ 0.93561 0.84761	0.78361 0.66935	\$ 0.95415	0.86615 0.80215 0.68788	\$ 11.00		\$ 1.25250 1.14250	1.06250 0.91967	\$ 1.27567 1.16567 1.08567	0.94284		\$ 25.00	\$ 0.87698 0.90681	\$ 11.00		\$ 1.24024 1.12024 0.96024	0.88667	<pre>\$ 1.26803 1.14803</pre>	0.98803 0.91446			
	Gas Cost			\$ 0.57641 0.57641	0.57641	\$ 0.57641	0.57641 0.57641 0.57641			<pre>\$ 0.57641 0.57641</pre>	0.57641 0.57641	\$ 0.57641 0.57641 0.57641	0.57641			\$ 0.57641 0.57641			\$ 0.57641 0.57641 0.57641	0.57641	\$ 0.57641 0.57641	0.57641 0.57641			
	charges PPP [4]			\$ 0.00973 0.00973	0.00973 0.00973	\$ 0.00973	0.00973 0.00973 0.00973			<pre>\$ 0.09534 0.09534</pre>	0.09534 0.09534	\$ 0.09534 0.09534 0.09534	0.09534			<pre>\$ 0.09534 0.09534</pre>			<pre>\$ 0.09534 0.09534 0.09534</pre>	0.09534	\$ 0.09534 0.09534	0.09534 0.09534			
	Other Surcharges CPUC PPP			\$ 0.00076 0.00076	0.00076 0.00076	\$ 0.00076	0.00076 0.00076 0.00076			\$ 0.00076 0.00076	0.00076 0.00076	\$ 0.00076 0.00076	0.00076			\$ 0.00076 0.00076			\$ 0.00076 0.00076 0.00076	0.00076	\$ 0.00076 0.00076	0.00076 0.00076			
EDULES [1] [2]	Subtotal Gas Usage Rate			\$ 0.34871 0.26071	0.08245		0.27925 0.21525 0.10098				0.38999 0.24716	\$ 0.60316 0.49316 0.41316	0.27033			\$ 0.20447 0.23430			\$ 0.56773 0.44773 0.28773	0.21416	\$ 0.59552 0.47552	0.31552 0.24195			
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	It Adjustments ITCAM			\$ 0.01239 0.01239	0.01239 0.01239		0.01239 0.01239 0.01239			\$ 0.01239 0.01239	0.01239 0.01239	\$ 0.01239 0.01239 0.01239	0.01239			\$ 0.01239 0.01239			\$ 0.01239 0.01239 0.01239	0.01239	\$ 0.01239 0.01239	0.01239 0.01239			
OF RATES IN CALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.03967	0.03967	0.03967	0.03967 0.03967 0.03967			0.03967 0.03967	0.03967 0.03967	0.03967 0.03967 0.03967	0.03967			0.03967 0.03967			0.03967 0.03967 0.03967	0.03967	0.03967 0.03967	0.03967 0.03967			
STATEMENT OF RATES E TO SOUTHERN CALIFOF	Interstate Ba Reservation Charge			0.01970 \$	0.01970 0.01970	0.01970 \$	0.01970 0.01970 0.01970			0.01970 \$ 0.01970	0.01970 0.01970	0.01970 \$ 0.01970 0.01970	0.01970			0.02760 \$ 0.02760			0.01769 \$ 0.01769 0.01769	0.01769	0.01769 \$ 0.01769	0.01769 0.01769			
ES APPLICABLI	e			0.03667 \$	0.03667		0.03667 0.03667 0.03667				0.03667 0.03667	0.03667 \$ 0.03667	0.03667			0.03667 \$ 0.03667			0.03667 \$ 0.03667 0.03667	0.03667	0.03667 \$ 0.03667	0.03667 0.03667			
FECTIVE RATI	Upstream Intrastate Charges Storage Variab				0.00156		0.02473 0.02473 0.02473			0.00156 \$ 0.00156	0.00156 0.00156	0.02473 \$ 0.02473 0.02473	0.02473			0.00081 \$			5 0.00131 \$ 0.00131 0.00131	0.00131	\$ 0.02910 \$ 0.02910	0.02910 0.02910			
Ξ	Southwest Margin		\$ 8.80	\$ 0.23872 \$ 0.15072	0.08672 (0.02754)	\$ 0.23409 \$	0.14609 0.08209 (0.03218)	\$ 11.00		\$ 0.47000 \$ 0.36000	0.28000 0.13717	\$ 0.47000 \$ 0.36000 0.28000	0.13717		\$ 25.00	\$ 0.08733 \$ 0.08733	\$ 11.00		\$ 0.46000 \$ 0.34000 0.18000	0.10643	\$ 0.46000 \$ 0.34000	0.18000 0.10643			
	Schedule No. and Type of Charge	GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm Summer (May - Orthber)	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100	Next 500 Next 2,400 Over 3,000	GS-40 — Core General Gas Service Basic Service Charge	Cost per Therm Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000 Mintor Moumber April	vinner (vovernoer - April) First 100 Next 500 Next 5400	Over 3,000	GS-50 — Core Natural Gas Service for Motor Vehicles	Basic Service Charge	Vot per mem Summer (May - October) Winter (November - April)	GS-55 — Core Industrial Gas Service Basic Service Charge	Cost per Therm Summer (May - October)	First 100 Next 500 Next 2,400	Over 3,000 Winter (November - April)	vinter (Novernber - April) First 100 Next 500	Next 2,400 Over 3,000			

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	jas, Nev ia Gas		39193-8	3510		Cance	eling			evised evised	Cal. F Cal. F	2.U.C. 8 2.U.C. 8	Sheet No. Sheet No.	<u>6364-0</u>
	Effective Sales Rate		\$ 25.00 \$ 0.90371 0.93971		\$ 0.77742 \$ 0.80749	\$ 100.00	\$ 0.26335 0.26335	\$ 11.00	 \$ 1.25250 1.14250 1.06250 0.91967 	\$ 1.27567 1.16567 1.08567 0.94284	\$ 0.00863	\$ 0.21000	Service Charge to transportation ured natural gas ted cost of gas,	cted cost of gas. to recover prior
	Gas Cost		\$ 0.57641 0.57641		\$ 0.57641 0.57641				 \$ 0.57641 0.57641 0.57641 0.57641 	 \$ 0.57641 0.57641 0.57641 0.57641 			ransportation ales service t customer-seci nonthly projec	monthly projec nese costs. 70 per therm
	charges PPP [4]		\$ 0.09534 0.09534				\$ 0.09534 0.09534		<pre>\$ 0.09534 0.09534 0.09534 0.09534 0.09534</pre>	<pre>\$ 0.09534 0.09534 0.09534 0.09534 0.09534</pre>			Rate, plus a T verting from s he charge for o plied by the m	equal to the r d to recover th ncludes \$.001
	Other Surcharges CPUC PPP		\$ 0.00076 0.00076		\$ 0.00076 0.00076		\$ 0.00076 0.00076		\$ 0.00076 0.00076 0.00076 0.00076	\$ 0.00076 0.00076 0.00076 0.00076			Effective Sales customers con ped. The volum nsported, multi	ment Charge is venues intende PP Surcharge i
DULES [1] [2]	Subtotal Gas Usage Rate		0.23120 0.26720		0.20025 0.23032		0.16725 0.16725		0.57999 0.46999 0.38999 0.24716	0.60316 0.49316 0.41316 0.27033			oonents of the E s applicable to ent was develo ed volumes tra	ilicable Procure Ind recorded rev B-PPPS. The Pf
IVISION SCHE			\$ 0.01239 \$ 0.01239		\$ 0.01239 \$ 0.01239		\$ 0.01239 \$ 0.01239		0.01239 \$ 0.01239 0.01239 0.01239	0.01239 \$ 0.01239 0.01239 0.01239 0.01239			Gas Cost com nt Adjustment i ccount Adjustm ustomer-securi	e otherwise app d core margin <i>a</i> Schedule No. G
BFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		0.03967 0.03967		0.03967 0.03967		0.03444 \$		0.03967 \$ 0.03967 0.03967 0.03967	0.03967 \$ 0.03967 0.03967 0.03967			the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from assesservice to transportation he conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas applicable to the nonthing from assesservice to transportation are in the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, 13 by the most current authorized franchise fee factor.	of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. 47 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. resportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$00170 per therm to recover prior
E TO SOUTHERN CALIFOR	Interstate Ba Reservation C Charge		0.01689 \$ 0.01689		0.01689 \$ 0.01689		⇔		0.01970 \$ 0.01970 0.01970 0.01970	0.01970 \$ 0.01970 0.01970 0.01970			nterstate Reserv Ikage. The PGA beriod upon whicl large shall be the inchise fee factor	of Rule No. 22, Transportation of Customer-Secured Natur 47 per therm related to the difference between Southwest's isportation service excluding exempt customers as defined
ES APPLICABLE	e		0.03667 \$		0.03667 \$		0.03667		0.03667 \$ 0.03667 0.03667 0.03667	0.03667 \$ 0.03667 0.03667 0.03667 0.03667			s Rate less the li ion system shrin ne amortization p The TFF Surch ent authorized fre	ansportation of C ed to the different excluding exerr
FECTIVE RATI	Upstream Intrastate Charges Storage Variab		\$ 0.00106 \$ 0.03706		\$ 0.00127 \$ 0.03134		\$		\$ 0.00156 \$ 0.00156 0.00156 0.00156 0.00156	\$ 0.02473 \$ 0.02473 0.02473 0.02473 0.02473			e Effective Sale erm for distribut t conclusion of th je, if applicable. y the most curre	Rule No. 22, Tra per therm relate oortation service
Ξ	Southwest Margin		\$ 25.00 \$ 0.12452 0.12452		\$ 0.09336 \$ 0.09336 0.09336	\$ 100.00	\$ 0.08375 0.08375	\$ 11.00 \$ 780.00	\$ 0.47000 \$ 0.36000 0.28000 0.13717	\$ 0.47000 \$ 0.36000 0.28000 0.13717			srvice will pay th 60.00687 per th 2 months or the ie TFF Surcharg oles, multiplied t	riff provisions of ount of \$.01247 sales and transl
	Schedule No. and Type of Charge	 Core Internal Combustion Engine Gas Service 	Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)		lber) April)	Non-Core General Gas Transportation Service Basic Service Charge	Cost per I nerm Summer (May - October) Winter (November - April)	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm		First 100 First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and amount of \$0.006897 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service to the month and a mount of \$0.006897 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amount price dupon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge stall be the product of the customer-secured volumes transported. The wolthing frame charge for customer-secured autom which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge stall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas. The CFCAM surcharge includes an amount of \$.01247 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior
	с S	GS-60		GS-66		GS-70		GSR			S Sur	MH Safr	E	[4] [4]
dvice L ecisior	Letter N	0		767				Issued John P. H		Effe	e Filed ctive olution	Se	August 3 eptembe	81, 2006 er 7, 200